

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5817  
Name: Benson Mineral Group, Inc.  
Address 1: 1560 Broadway, Suite 1900  
Address 2: \_\_\_\_\_  
City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: Bruce Benson  
Phone: (303) 863-3500  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
KC/Ln Depth to Top: 1460 Bottom: 1470 T.D. 1500  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 127-20135 - 00 - 00  
Spot Description: C SW  
e SW nesw Sec. 11 Twp. 16 S. R. 7  East  West  
1,320 Feet from  North /  South Line of Section  
1,320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Morris  
Lease Name: Leeds Well #: 1-11  
Date Well Completed: 3/30/1977  
The plugging proposal was approved on: 6/09/2009 (Date)  
by: Shane Jones (KCC District Agent's Name)  
Plugging Commenced: 7/09/2009  
Plugging Completed: 7/09/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<u>Lansing Group</u>	<u>Gas</u>	<u>Surface</u>	<u>7"</u>	<u>123 ft</u>	<u>-0- (cemented to surface)</u>
		<u>Production</u>	<u>2 7/8"</u>	<u>1478</u>	<u>-0- (cemented to surface)</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Consolidated (Tk# 23406) pumped 65 sx 60/40 pozmix w/ 4% gel, hulls down 2 7/8" at 400# SI pressure 100# (production string cemented prefs to surface, in & out). Dug wellhead out, cut off 3 ft. below surface, backfilled and dressed location. KCC District #2 Greg Eves on Location

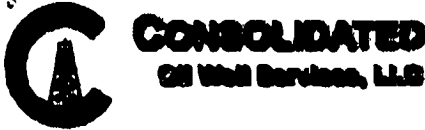
RECEIVED  
JUL 14 2009

KCC WICHITA

Plugging Contractor License #: 5721 <sup>OKPKT</sup> ~~33~~ Name: Glacier Petroleum, Inc.  
Address 1: P.O. Box 577 Address 2: \_\_\_\_\_  
City: Emporia State: KS Zip: 66801 + 0577  
Phone: (620) 342-1148  
Name of Party Responsible for Plugging Fees: Benson Mineral Group, Inc.  
State of Kansas County, Lyon ss.  
J.C. Hawes  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.  
Signature: [Signature]

[Signature]



TICKET NUMBER 23406  
 LOCATION EMERA  
 FOREMAN Rick Leaford

PO Box 884, Chanute, KS 66720  
 620-431-0210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-09		Leeds 1-11	11	16S	2E	Marion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			520	Cliff		
CITY			439	Jim		
STATE						
ZIP CODE						
Denver						
Co.						
80202						

JOB TYPE P.T.A HOLE SIZE \_\_\_\_\_ HOLE DEPTH 1500' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk 2.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 3/8" tubing. Pump 15 bbl fresh water ahead to establish rate @ 3.5 bbl @ 400 PSI. Rig up to cement. Mixed 6.5 sacs 60/40 Premix cement w/ 470 gal + bulls @ 14" / min. shut well in @ 100 PSI. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	680.00	680.00
5406	25	MILEAGE	3.45	258.25
1131	6.5 sacs	60/40 Premix cement	10.70	695.50
118A	225 "	470 gal	.16	36.00
1105	25 "	bulls	.37	9.25
5407	2.8	tax-mileage bulk tax	m/c	296.00
RECEIVED				
JUL 14 2009				
KCC WICHITA				
			subtotal	1925.50
			SALES TAX	
			ESTIMATED	
			TOTAL	

Revin 3737

AUTHORIZATION Witnessed by MAX TITLE Chasier Rep. DATE \_\_\_\_\_