Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSIONECEIVED OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

20 09

JULY

K.A.R. 82-3-117 KCC WICHITA API Number: **15-** 189-22684-00-00 Lease Operator: __EOG_Resources, Inc. Lease Name: Burrows 3817 NW Expressway, Suite 500 Oklahoma City, Address: ____ 405/246-3226 Operator License #: <u>5278</u> Well Number: 1 #1 Phone: Spot Location (QQQQ): S/2 - NW - NW - NW DRY __ Docket #: _ Type of Well: _ (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) 400 Feet from X North / South Section Line The plugging proposal was approved on: 5/19/09 (Date) 330 Feet from East / X West Section Line _{bv:} Lynn Reimer _____ (KCC **District** Agent's Name) Sec. 1 Twp. 34 S. R. 39 East X West Is ACO-1 filed? Yes No If not, is well log attached? Yes No County: <u>St</u>evens Producing Formation(s): List All (If needed attach another sheet) Date Well Completed: __ Depth to Top: _____ Bottom: _____ T.D. ____ Plugging Commenced: 5/20/09 Bottom: _____T.D.___ Depth to Top: Plugging Completed: 5/21/09 ____ T.D. ___ _ Depth to Top: _____ __ Bottom: ___ Show depth and thickness of all water, oil and gas formations. Oil. Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content From To Size Put in Pulled out **SURFACE** 1678 8-5/8 1682 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set. SET 1ST CMT PLUG @ 1710' W/100 SKS. SET 2ND CMT PLUG @ 630' W/40 SKS. SET 3RD CMT PLUG @ 60' W/20 SKS. 30 SKS IN RATHOLE AND 20 SKS IN MOUSEHOLE, CMT 13.5#, 1.52 YLD, 60/40 POZ PREM. Mid-Continent Inc License #: <u>-5287</u> 34 000 Name of Plugging Contractor: HALLIBURTON ENERGY SERVICES Address: P.O. BOX 1598, LIBERAL, KANSAS 67901 Name of Party Responsible for Plugging Fees: <u>EOG_RESOURCES, INC.</u> County, <u>OKLAHOMA</u> .ss. State of _____ OKLAHOMA (Employee of Operator) or (Operator) on above-described well, being first duly SHEILA ROGERS sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God. (Address) 3817 NW EXPRESSWAY, SUITE 500, OKLAHOMA CITY, OK 73112

Wotary Public My Commission Expires:

SUBSCRIBED and SWORN TO before me this 7TH

RECEIVED
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HALLIBURTON

Cementing Gob Summary

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Summit Version: 7.20.130

Wednesday, May 20, 2009 02:54:00

HALLIBURTON

Cementing Job Summary

Fluid	Stage Type	Fluid Na	ma	04.	04.	l Baire: I	Viela	B.F.C.	l n-4-	Tatel Na:
#	Stage Type	Filio Wa		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sl
1	PLUG AT 1710	POZ PREMIUM 40/60 -	SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (10	0003682)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1			1	
	7.572 Gal	FRESH WATER				-				
St	age/Plug #: 2			eriye direkayaye Malak ar biyo direk						
Fluid #	Stage Type	Fluid Na	me	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 630	POZ PREMIUM 40/60	SRM (15075)	40.0	sacks	13.5	1.52	7.57		7.57
•	2 %	BENTONITE, BULK (10		1 40.0	Sacks	10.5	1.52	1 7.27	<u> </u>	<u> </u>
	7.572 Gal	FRESH WATER				 				
St	age/Plug #: 3			34. HAJA		134334	Jakenski			kokida Wasa.
Fluid	Stage Type	Fluid Na	me	Qty	Qty	Mixing	Yield	Mix	Rate	Total Mix
#					uom	Density uom	uom	Fluid uom	uom	Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60	- SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (10	0003682)	· · · · · · · · · · · · · · · · · · ·		:				
	7.572 Gal	FRESH WATER								
St	age/Plug #: 4				(NASE)		En with	STATE OF		
Fluid	Stage Type	Fluid Na	me	Qty	Qty	Mixing	Yield	Mix	Rate	Total Mix
#					uom	Density uom	uom	Fluid uom	uom	Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60		30.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (10	00003682)		····	1	ļ			
	7.572 Gal	FRESH WATER			,, 	· ·				vian wakine wa
	age/Plug #: 5								174.7.45	
Fluid Stage Type #		Fluid Na	me	Qty	Qty uom	Mixing Density uom	Yield	Mix Fluid uom	Rate	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60	- SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (10	0003682)							
	7.572 Gal	FRESH WATER								
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KCC WICHITA

Summit Version: 7.20.130

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