

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

RECEIVED

JUL 08 2009

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC WICHITA

Lease Operator: EOG Resources, Inc.

API Number: 15- 189-22684-00-00

Address: 3817 NW Expressway, Suite 500 Oklahoma City,

Lease Name: Burrows

Phone: 405/246-3226 Operator License #: 5278

Well Number: 1 #1

Type of Well: DRY Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)

Spot Location (QQQQ): S/2 - NW - NW - NW

The plugging proposal was approved on: 5/19/09 (Date)

400 Feet from North / South Section Line

330 Feet from East / West Section Line

by: Lynn Reimer (KCC District Agent's Name)

Sec. 1 Twp. 34 S. R. 39 East West

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

County: Stevens

Producing Formation(s): List All (if needed attach another sheet)

Date Well Completed: _____

Depth to Top: _____ Bottom: _____ T.D. _____

Plugging Commenced: 5/20/09

Depth to Top: _____ Bottom: _____ T.D. _____

Plugging Completed: 5/21/09

Depth to Top: _____ Bottom: _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
		SURFACE	1678	8-5/8	1682	----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

SET 1ST CMT PLUG @ 1710' W/100 SKS, SET 2ND CMT PLUG @ 630' W/40 SKS, SET 3RD CMT PLUG @ 60' W/20 SKS, 30 SKS IN RATHOLE AND 20 SKS IN MOUSEHOLE, CMT 13.5#, 1.52 YLD, 60/40 POZ PREM.

Kenai Mid-Continent Inc

Name of Plugging Contractor: HALLIBURTON ENERGY SERVICES License #: 5287 34000

Address: P.O. BOX 1598, LIBERAL, KANSAS 67901

Name of Party Responsible for Plugging Fees: EOG RESOURCES, INC.

State of OKLAHOMA County, OKLAHOMA, ss.

SHEILA ROGERS (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Sheila Rogers

(Address) 3817 NW EXPRESSWAY, SUITE 500, OKLAHOMA CITY, OK 73112

SUBSCRIBED and SWORN TO before me this 7TH day of JULY, 20 09

[Signature] My Commission Expires: 8/5/13
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PR

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1710	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 630	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	30.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

RECEIVED
 JUL 08 2009
 KCC WICHITA