

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING RECORD  
K.A.R. 82-3-117

OPERATOR: License #: 30471  
Name: Edgewood Land & Cattle Co.  
Address 1: 618 Westchester Dr.  
Address 2: 338 Middle Creek Rd. Elmdale, KS 66850  
City: Andover State: KS Zip: 67002 + \_\_\_\_\_  
Contact Person: Garr Patterson (Company Agent)  
Phone: (316) 651-6104  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Bartlesville Depth to Top: 2270 Bottom: 2282 T.D. 2365  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15-073-22218-00-00  
Spot Description: C - S/2 - NE - NE  
\_\_\_\_\_ Sec. 19 Twp. 22 S. R. 10  East  West  
1,200 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Greenwood  
Lease Name: Browning Well #: 2  
Date Well Completed: 12/22/1981  
The plugging proposal was approved on: 06/29/2009 (Date)  
by: Mike Heffern (KCC District Agent's Name)  
Plugging Commenced: 07/01/2009  
Plugging Completed: 07/01/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<u>Bartlesville</u>	<u>Oil</u>	<u>Surface</u>	<u>7"</u>	<u>200</u>	<u>None</u>
		<u>Production</u>	<u>4 1/2"</u>	<u>2365</u>	<u>None</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rigged up to <sup>2 3/8</sup> tubing set at 1202', break circulation w/ water mix 70 sacks 60/40 poz mix 4% gel to bring cement up to 200'. Pull tubing and rig up to 4 1/2 casing and resume mixing cement pump 65 sacks from 250' to surface annulus which stayed full of cement.

KANSAS CORPORATION COMMISSION

JUL 17 2009

RECEIVED

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Services, LLC  
Address 1: Mail: P.O. Box 884 Chanute, KS 66720 Address 2: Headquarters: 1322 S. Grant Chanute, KS 66720  
City: Chanute State: KS Zip: 66720 + \_\_\_\_\_  
Phone: (620) 431-9210 or 1-800-467-8676

Name of Party Responsible for Plugging Fees: Edgewood Land & Cattle Co. (618 Westchester Dr. Andover, KS)  
State of Kansas County, Greenwood, ss.  
Garr Patterson (Company Agent)  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Garr Patterson

*[Handwritten initials]*



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 23422  
LOCATION Eureka  
FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-09	2523	Browning # 2	19	22	10	GW
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
EDGE wood land + cattle co.			485	ALAN		
MAILING ADDRESS			479	John		
618 Westchester Dr						
CITY		STATE	ZIP CODE			
ANDOVER		KS	67002			

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 2 3/8 Tubing set At 1202' Break circulation  
w/ water mix to SK's 60/40 po2mix 4% Gel to Bring cement up to 200'  
Pull Tubing Rig up to 4 1/2 casing Resume mixing cement Pump 65 SK's From  
250' to Surface Annulus stayed Full of cement. Job Complete Tear Down.

*Thanks*  
*Russell McCoy*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
		MILEAGE	N.C.	N.C.
1131	135	SK's 60/40 Po2mix	10.70	1444.50
118A	450 #	Gel = 4%	.16	72.00
5407	5.8	Ton's	m/c 296.00	296.00
				2492.50
				SALES TAX 95.54
				ESTIMATED TOTAL 2688.04

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Rev'n 3737

030268

AUTHORIZATION witnessed by Gale

TITLE Col Rep

DATE 7-1-09