

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 32924  
 Name: Gilbert-Stewart Operating, LLC  
 Address 1: 1801 Broadway  
 Address 2: Suite 450  
 City: Denver State: CO Zip: 80202 + KCC Plot  
 Contact Person: Kent Gilbert  
 Phone: ( 303 ) 534-1686  
 Type of Well: (Check one)  ~~Oil Well~~  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #:  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #:  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 159-22594-00-00  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NW SE NE Sec. 16 Twp. 20 S. R. 10  East  West  
1,700 Feet from  North /  South Line of Section  
815 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Rice  
 Lease Name: Big Red Well #: 11  
 Date Well Completed: D & A  
 The plugging proposal was approved on: 06-24-09 (Date)  
 by: Duane Krueger (KCC District Agent's Name)  
 Plugging Commenced: 07-04-09  
 Plugging Completed: 07-04-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
*see attached drilling report		Surface	8 5/8" used 28#	317'	0'

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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 180 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.  
 1st plug @ 3399' with 35 sacks. 2nd plug @ 1300' with 35 sacks. 3rd plug @ 900' with 35 sacks.  
 4th plug @ 367' with 35 sacks. 5th plug @ 60' with 25 sacks to surface. Plug rat hole with 15 sacks.  
 Job complete @ 8:30 p.m. on 07-04-09 by Quality Cement (tk #3436)

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.  
 Address 1: PO Box 276 Address 2: 8 North Main  
 City: Ellinwood State: KS Zip: 67526 + \_\_\_\_\_  
 Phone: ( 620 ) 564-3800

Name of Party Responsible for Plugging Fees: Gilbert-Stewart Operating, LLC  
 State of Kansas County, Barton, ss.

Renee Kasselmann, Office Manager of Southwind Drilling, Inc.  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Renee Kasselmann 07-08-09

**SOUTHWIND DRILLING, INC.  
PLUGGING ORDERS AND REPORTS**

Lease: Big Red #11

Plugging received from KCC representative:

Name: Duane Krueger Date 6-24-09 Time 2:30

1<sup>st</sup> plug @ 3399 ft. 35 sx. Stands: 54 1/2

2nd plug @ 1300 ft. 35 sx. Stands: 21

3rd plug @ 900 ft. 35 sx. Stands: 14 1/2

4th plug @ 367 ft. 35 sx. Stands: 6

5th plug @ 60 ft. 25 sx. Stands: 1

Mousehole \_\_\_\_\_ sx.

Rahole 15 sx.

Total Cement used: 180 sx.

Type of cement 60/40 Poz. 4% Gel

Plug down @ 8:30 P.M. 7-4-09

Call KCC When Completed:

Name: B.J. HOPE Date 7-7-09 Time 11:45

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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3436

Date <b>7-4-09</b>		Sec. <b>16</b>	Twp. <b>20</b>	Range <b>10</b>	County <b>Reece</b>	State <b>Ks</b>	On-Location	Finish <b>9:00 PM</b>
Lease <b>BIG REO</b>		Well No. <b>11</b>		Location <b>50' Raymond Bk TOP</b>				
Contractor <b>Southwind Drilling #3</b>				Owner <b>2125 Winto</b>				
Type Job <b>POB</b>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size <b>77/8</b>		T.D. <b>3475'</b>			Charge To <b>GILBERT &amp; STEWARD</b>			
Csg.		Depth			Street			
Tbg. Size		Depth			City State			
Drill Pipe <b>4 1/2</b>		Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth						
Cement Left in Csg.		Shoe Joint			Amount Ordered <b>CEMENT 100x 60/40 Poz 4% GEL 1/4" C.F.</b>			
Press Max.		Minimum			Common <b>109 @ 10.00</b> <b>1080.00</b>			
Meas Line		Displace			Poz. Mix <b>72 @ 6.00</b> <b>432.00</b>			
Perf.					Gel. <b>6 @ 17.00</b> <b>102.00</b>			
<b>EQUIPMENT</b>								
Pumptrk <b>5</b>	No.	Cementer			Calcium			
		Helper	<b>200</b>					
Bulktrk	No.	Driver	<b>Blakes</b>		Mills			
		Driver	<b>Blakes</b>					
Bulktrk <b>PV</b>	No.	Driver	<b>TODD</b>		Salt			
		Driver	<b>TODD</b>					
<b>JOB SERVICES &amp; REMARKS</b>								
Pumptrk Charge <b>PTD Arch. Plug</b>		<b>500.00</b>			Flowseal <b>45# @ 3.00</b> <b>135.00</b>			
Mileage <b>20 @ 6.00</b>		<b>120.00</b>			Handling <b>186 @ 2.00</b> <b>372.00</b>			
Footage					Mileage <b>0.8 P.O. Poz. Mils</b> <b>250.00</b>			
		<b>Total 620.00</b>			Pump Truck Charge <b>600.00</b>			
Remarks: <b>1st Plug 3399 35x 60/40 Poz 4% GEL 1/4" C.F. Disp w/ mud</b>								
Remarks: <b>2nd Plug 1300' 35x 60/40 Poz 4% GEL 1/4" C.F. Disp w/ mud</b>								
Remarks: <b>3rd Plug 900' 35x 60/40 Poz 4% GEL 1/4" C.F. Disp w/ H<sub>2</sub>O</b>								
Remarks: <b>4th Plug 367' 35x 60/40 Poz 4% GEL 1/4" C.F. Disp w/ H<sub>2</sub>O</b>								
Remarks: <b>5th Plug 155x 60/40 Poz 4% GEL 1/4" C.F. Thanks TODD JOE &amp; BLAKE</b>								
Signature <b>Jay Kniv</b>					KANSAS CORPORATION COMMISSION <b>JUL 10 2009</b> <b>RECEIVED</b> Tax <b>150.76</b> 20% Discount <b>(598.00)</b> Total Charge <b>2543.76</b>			

**SOUTHWIND DRILLING, INC.**  
**RIG #3**

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

**DRILLING REPORT**

Big Red #11

Location: 1700' FNL & 815' FEL  
API#: 15-159-22594-00-00

Section 16-20S-10W  
Rice County, Kansas

OWNER: \_\_\_\_\_ : Gilbert-Stewart Operating, LLC  
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 06-24-09  
COMPLETED: 07-04-09

TOTAL DEPTH: Driller: 3475'  
Logger: 3474'

Ground Elevation: 1826'  
KB Elevation: 1834'

LOG :

0'	-	317'	Sand/Clay/Shale
317'	-	379'	Sand
379'	-	1050'	Redbed/Clay
1050'	-	1525'	Lime/Shale
1525'	-	2180'	Shale
2180'	-	3475'	Lime/Shale
		3475'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 8 joints of 28# used 8 5/8" surface casing. Tally @ 307.59'. Set @ 317'. Cement with 250 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 9:30 p.m. on 06-24-09 by Quality (tk #3429).

Production casing – 5 1/2"

None – plugged the well

**DEVIATION SURVEYS**

0 degree(s)	@	317'
½ degree (s)	@	3132'
½ degree (s)	@	3475'

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MORNING DRILLING REPORT				Email to: Gilbert-Stewart Group			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Adam Kennedy 316-650-9677		WELL NAME		Big Red #11	
				LOCATION		1700' FNL & 815' FEL Sec. 16-20S-10W Rice County, KS	
Rig #3 Phone Numbers				Gilbert-Stewart Operating, LLC 1801 Broadway, Suite 450 Denver, CO 80202 303-534-1686			
620-566-7104	Rig Cellular (Dog house)			ELEVATION		G.L. 1826'	K.B. 1834'
620-566-7108	Geologist Trailer Cellular			API# 15-159-22594-00-00			
620-617-4477	Tool Pusher Cellular		Jay Krier				

**Driving Directions:** From Ellinwood (on Hwy.56): 8 miles East to 4<sup>th</sup> Rd., 2 ¼ miles, West into.

Day	1	Date	06-24-09	Wednesday	Survey @ 317' = 0 degree
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Moved Rig #3 on location

Spud @ 2:00 p.m.

Ran 5.00 hours drilling (.25 drill rat hole, 3.75 drill 12 ¼", 1.00 drill 7 7/8"). Down 19.00 hours (6.75 move/rig up, 8.00 wait on cement, .50 rig repair, .25 circulate, .25 trip, .25 survey, 2.00 run casing/cement, 1.00 connection)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 20,000, 90 RPM, 500# pump pressure

12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'

7 7/8" bit #1 (in @ 317') = 1.00 hrs. - 62'

1" fuel = 39.00 gals.

Fuel usage: 78.00 gals. (80" used 2") Start @ 26" + 56" = 82"

Ran 8 joints of 28# used 8 5/8" surface casing. Tally @ 307.59'. Set @ 317'. Cement with 250 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 9:30 p.m. on 06-24-09 by Quality (tk#3429).

Day	2	Date	06-25-09	Thursday
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7:00 am - Drilling @ 379'

Ran 19.25 hours drilling. Down 4.75 hours (.50 rig check, 1.50 jet, 2.75 connection)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'

7 7/8" bit #1 (in @ 317') = 20.25 hrs. - 1548'

Fuel usage: 390.00 gals. (70" used 10")

Day	3	Date	06-26-09	Friday
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7:00 am - Drilling @ 1865'

Ran 14.00 hours drilling. Down 10.00 hours (.50 rig check, .50 rig repair, 1.00 jet, 1.00 connection, 7.00 pipe stuck)

Mud properties: spud mud

Daily Mud Cost = \$2,137.35. Mud Cost to Date = \$2,137.35

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'

7 7/8" bit #1 (in @ 317') = 34.25 hrs. - 2182'

Fuel usage: 390.00 gals. (60" used 10")

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MORNING DRILLING REPORT				Email to: Gilbert-Stewart Group			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Adam Kennedy 316-650-9677		WELL NAME		Big Red #11	
				LOCATION		1700' FNL & 815' FEL Sec. 16-20S-10W Rice County, KS	
<b>Rig #3</b> Phone Numbers				Gilbert-Stewart Operating, LLC			
620-566-7104	Rig Cellular (Dog house)			1801 Broadway, Suite 450			
620-566-7108	Geologist Trailer Cellular			Denver, CO 80202			
620-617-4477	Tool Pusher Cellular		Jay Krier	303-534-1686			
				ELEVATION	G.L. 1826'	K.B. 1834'	API# 15-159-22594-00-00

**Driving Directions:** From Ellinwood (on Hwy.56): 8 miles East to 4<sup>th</sup> Rd., 2 ¼ miles, West into.

Day	4	Date	06-27-09	Saturday
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7:00 am – Stuck in the hole @ 2499'  
Ran 0.00 hours drilling. Down 24.00 hours (15.00 stuck in hole, 9.00 rig repair)  
Mud properties: spud mud  
Daily Mud Cost = \$0.00. Mud Cost to Date = \$2,137.35  
Wt. on bit: 30,000, 80 RPM, 800# pump pressure  
12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'  
7 7/8" bit #1 (in @ 317' out @ 2499') = 34.25 hrs. - 2182'

Fuel usage: 390.00 gals. (50" used 10")

Day	5	Date	06-28-09	Sunday
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7:00 am – Changing out mud pump @ 2499'  
Ran 0.00 hours drilling. Down 24.00 hours (1.00 rig repair, 2.75 trip/stuck pipe, 1.50 circulate/mix mud, 18.75 wash over stuck pipe)  
Mud properties: spud mud  
Daily Mud Cost = \$7,457.01. Mud Cost to Date = \$9,594.36  
Wt. on bit: 30,000, 80 RPM, 800# pump pressure  
12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'  
7 7/8" bit #1 (in @ 317' out @ 2499') = 34.25 hrs. - 2182'

Fuel usage: 0.00 gals. (50" used 0")

Day	6	Date	06-29-09	Monday
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7:00 am – Fishing pipe @ 2499'  
Ran 7.00 hours drilling. Down 17.00 hours (13.25 fish pipe, 2.75 displace @ 2490', .25 rig check, .50 connection, .25 rig repair)  
Mud properties: wt. 8.7, vis. 68, water loss 8.8  
Daily Mud Cost = \$1,892.95. Mud Cost to Date = \$11,487.31  
Wt. on bit: 30,000, 80 RPM, 800# pump pressure  
12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'  
7 7/8" bit #1 (in @ 317' out @ 2499') = 34.25 hrs. - 2182'  
7 7/8" bit #2 (in @ 2499') = 7.00 hrs. - 186'

Fuel usage: 390.00 gals. (40" used 10")

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<b>MORNING DRILLING REPORT</b>		<b>Email to: Gilbert-Stewart Group</b>			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Adam Kennedy 316-650-9677		WELL NAME	Big Red #11
				LOCATION	1700' FNL & 815' FEL Sec. 16-20S-10W Rice County, KS
<b>Rig #3 Phone Numbers</b>		Gilbert-Stewart Operating, LLC 1801 Broadway, Suite 450 Denver, CO 80202 303-534-1686			
620-566-7104	Rig Cellular (Dog house)			ELEVATION	G.L. 1826'    K.B. 1834'    API# 15-159-22594-00-00
620-566-7108	Geologist Trailer Cellular				
620-617-4477	Tool Pusher Cellular		Jay Krier		

**Driving Directions:** From Ellinwood (on Hwy.56): 8 miles East to 4<sup>th</sup> Rd., 2 ¼ miles, West into.

Day 7                      Date 06-30-09                      Tuesday

7:00 am – Drilling @ 2685'

Ran 19.25 hours drilling. Down 4.75 hours (.75 rig check, 1.00 connection, 1.25 short trip, .75 CFS @ 3052', 1.00 CTCH)

Mud properties: wt. 9.0, vis. 61, water loss 10.0

Daily Mud Cost = \$1,307.60. Mud Cost to Date = \$12,794.91

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'

7 7/8" bit #1 (in @ 317' out @ 2499') = 34.25 hrs. - 2182'

7 7/8" bit #2 (in @ 2499') = 26.25 hrs. - 606'

Fuel usage: 234.00 gals. (78" used 6") 40" + 44" delivered = 84"

Day 8                      Date 07-01-09                      Wednesday                      Survey @ 3132' = ½ degree  
Pipe strap = .03 long to the board

DST #1 (3106' – 3132')

LKC "C" – "D" formation

No recovery

7:00 am – Drilling @ 3105'

Ran 3.25 hours drilling. Down 20.75 hours (2.00 CTCH, .75 CFS @ 3109', 1.25 CFS @ 3132', 1.50 CFS @ 3159', 9.75 trip, .25 survey, 2.25 DST #1, 3.00 DST #2)

Mud properties: wt. 9.1, vis. 50, water loss 9.2

Daily Mud Cost = \$922.85. Mud Cost to Date = \$13,717.76

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'

7 7/8" bit #1 (in @ 317' out @ 2499') = 34.25 hrs. - 2182'

7 7/8" bit #2 (in @ 2499') = 29.50 hrs. - 660'

Fuel usage: 234.00 gals. (72" used 6")

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<b>MORNING DRILLING REPORT</b>				<b>Email to: Gilbert-Stewart Group</b>			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Adam Kennedy 316-650-9677		WELL NAME		Big Red #11
					LOCATION		1700' FNL & 815' FEL Sec. 16-20S-10W Rice County, KS
<b>Rig #3 Phone Numbers</b>				Gilbert-Stewart Operating, LLC			
620-566-7104		Rig Cellular (Dog house)		1801 Broadway, Suite 450			
620-566-7108		Geologist Trailer Cellular		Denver, CO 80202			
620-617-4477		Tool Pusher Cellular		Jay Krier		303-534-1686	
				ELEVATION	G.L. 1826'	K.B. 1834'	API# 15-159-22594-00-00

**Driving Directions:** From Ellinwood (on Hwy.56): 8 miles East to 4<sup>th</sup> Rd., 2 ¼ miles, West into.

Day	9	Date	07-02-09	Thursday	<b>DST #2 (3137' - 3159')</b>
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**LKC "E" - "F" formation**  
**Recovered 540' gas in pipe,**  
**20' slightly oil cut mud & 130' water**

**DST #3 (3160' - 3173')**  
**LKC "G" formation**  
**Recovered 5' mud**

7:00 am - Tripping out with DST #2 @ 3159'  
Ran 7.00 hours drilling. Down 17.00 hours (1.75 CTCH, 1.25 CFS @ 3173', .50 CFS @ 3228', .50 CFS @ 3250', 1.25 CFS @ 3279', .25 rig check, 8.50 trip, 2.25 DST #3, .50 connection, .25 jet)  
Mud properties: wt. 9.1, vis. 48, water loss 11.8  
Daily Mud Cost = \$663.30. Mud Cost to Date = \$14,381.06  
Wt. on bit: 30,000, 80 RPM, 800# pump pressure  
12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'  
7 7/8" bit #1 (in @ 317' out @ 2499') = 34.25 hrs. - 2182'  
7 7/8" bit #2 (in @ 2499') = 36.50 hrs. - 780'

Fuel usage: 312.00 gals. (64" used 8")

Day	10	Date	07-03-09	Friday	<b>DST #4 (3241' - 3279')</b>
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**LKC "J" formation**  
**No recovery**

7:00 am - CFS @ 3279'  
Ran 9.75 hours drilling. Down 14.25 hours (1.00 CFS @ 3354', .75 CFS @ 3401', 1.00 CFS @ 3475', 2.25 CTCH, 6.25 trip, 3.00 DST #4, .75 connection, .25 rig check)  
Mud properties: wt. 9.1, vis. 53, water loss 9.6  
Daily Mud Cost = \$1,552.50. Mud Cost to Date = \$15,933.56  
Wt. on bit: 30,000, 80 RPM, 800# pump pressure  
12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'  
7 7/8" bit #1 (in @ 317' out @ 2499') = 34.25 hrs. - 2182'  
7 7/8" bit #2 (in @ 2499') = 46.25 hrs. - 976'

Fuel usage: 312.00 gals. (56" used 8")

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MORNING-DRILLING REPORT			Email to: Gilbert-Stewart Group			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Adam Kennedy 316-650-9677	WELL NAME		Big Red #11	
			LOCATION		1700' FNL & 815' FEL Sec. 16-20S-10W Rice County, KS	
<b>Rig #3</b> Phone Numbers			Gilbert-Stewart Operating, LLC 1801 Broadway, Suite 450 Denver, CO 80202 303-534-1686			
620-566-7104	Rig Cellular (Dog house)		ELEVATION		G.L. 1826'	K.B. 1834'
620-566-7108	Geologist Trailer Cellular		API# 15-159-22594-00-00			
620-617-4477	Tool Pusher Cellular	Jay Krier				

**Driving Directions:** From Ellinwood (on Hwy.56): 8 miles East to 4<sup>th</sup> Rd., 2 ¼ miles, West into.

Day 11 Date 07-04-09 Saturday Survey @ 3475' = ½ degree

**RTD = 3475'**

**LTD = 3474'**

7:00 am – CFS @ 3475'

Ran 0.00 hours drilling. Down 16.00 hours (.25 CFS @ 3475', .25 survey, 3.00 trip, 1.00 wait on loggers, 5.00 log, .75 nipple down, 2.25 lay down pipe, 1.00 plug, 2.50 tear down)

Mud properties: wt. 9.2, vis. 58, water loss 9.8

Daily Mud Cost = \$198.00. Total Mud Cost = \$16,131.56

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 317') = 3.75 hrs. - 317'

7 7/8" bit #1 (in @ 317' out @ 2499') = 34.25 hrs. - 2182'

7 7/8" bit #2 (in @ 2499' out @ 3475') = 46.25 hrs. - 976'

Fuel usage: 312.00 gals. (48" used 8")

Plug well with 180 sacks of 60/40 Poz, 4% gel.

1<sup>st</sup> plug @ 3399' with 35 sacks. 2<sup>nd</sup> plug @ 1300' with 35 sacks. 3<sup>rd</sup> plug @ 900' with 35 sacks.

4<sup>th</sup> plug @ 367' with 35 sacks. 5<sup>th</sup> plug @ 60' with 25 sacks to surface. Plug rat hole with 15 sacks.

Job complete @ 8:30 p.m. on 07-04-09 by Quality Cement (tk #3436)

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