

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

JUL 24 2009

RECEIVED

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 31280
Name: Brian L. Birk dba Birk Petroleum
Address 1: 874 12th RD SW
Address 2: _____
City: Burlington State: KS Zip: 66839 + 9255
Contact Person: Brian L. Birk
Phone: (620) 364-5875
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☒ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 031-22440-00-00
Spot Description: SW SE SE SW 15-22-16
SW SE SE SW Sec. 15 Twp. 22 S. R. 16 ☒ East ☐ West
180 Feet from ☐ North / ☒ South Line of Section
3,240 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Coffey
Lease Name: Raymond Klaus Well #: 2
Date Well Completed: 7/14/09
The plugging proposal was approved on: 7/14/09 (Date)
by: John Almond (KCC District Agent's Name)
Plugging Commenced: 7/14/09
Plugging Completed: 7/14/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Break circulation set 50' plug @ T.D. Pull out to 700' and pump 2 sx gel Set 50' plug @ base of K.C. using 15 sx cement. Pull out to 250'. Pump 2 sx gel. Set solid plug 250' to surface using 60 sx cement.

Plugging Contractor License #: 31280 Name: Brian L. Birk dba Birk Petroleum
Address 1: 874 12th RD SW Address 2: _____
City: Burlington State: KS Zip: 66839 + 9255
Phone: (620) 364-5875
Name of Party Responsible for Plugging Fees: Brian L. Birk dba Birk Petroleum
State of Kansas County, Coffey, ss.
Linda K. Birk ☒ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

KANSAS CORPORATION COMMISSION

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SERVICE TICKET

BIRK PETROLEUM

874 12TH RD SW

BURLINGTON, KS 66839

620-364-1311 - OFFICE, 620-364-6646 - CELL

WELL CEMENTING

CHARGE TO Birk PetroleumCOUNTY CFDATE: 7/14/09CITY Leroy

ADDRESS

LEASE & WELL NO. R. Klaus #2

CITY

ST

ZIP

KIND OF JOB Plug Dry Hole

CONTRACTOR

DIR. TO LOC.

SEC 15TWP 22RG 16E

OLD

NEW

QUANTITY	MATERIAL USED	SERV. CHG
<u>90 Sx</u>	<u>Portland Cement</u>	
<u>4 Sx</u>	<u>gel</u>	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS : <u>@ T.D., base of K.C., and 250' to surface</u>	
	TOTAL	

T.D. 1399'

CSG. SET AT

VOLUME

SIZE HOLE 6"

TBG SET AT

VOLUME

MAX. PRESS.

SIZE PIPE

PLUG DEPTH

PKER DEPTH

PLUG USED

TIME FINISHED:

REMARKS: Break Circulation. Set 50' plug @ T.D. Pull out to 700' and pump 2 Sx gel. Set 50' plug @ base of K.C. using 15 Sx Cement. Pull out to 250'. Pump 2 Sx gel. Set solid plug 250' to surface using 60 Sx Cement.

NAME

Brian Birk

CEMENTER OR TREATER

OWNER'S REP.



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE 7/14/09	ACCOUNT	TRUCK	DRIVER	TICKET
CUSTOMER NAME Bank Oil				DELIVERY ADDRESS Pick up at Plant		
PURCHASE ORDER		ORDER #	TAX	ORDERED	DELIVERED	SLUMP
LOAD QTY	PRODUCT	DESCRIPTION		UNIT PRICE	AMOUNT	

90 Bags

8460

Water 630 gallons

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

273932

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

SUBTOTAL

TAX

TOTAL

PREVIOUS TOTAL

GRAND TOTAL

676.80

35.87

712.67

Caution: FRESH CONCRETE

Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By

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