

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Advanced Drilling Technologies
 License: 33532
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 07/07/05 07/10/05 07/27/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 023-20617-0000
 County: Cheyenne
E/2 NE NW Sec. 17 Twp. 4 S. R. 40 East West
640 feet from S (N) (circle one) Line of Section
2140 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: McCurry Well #: 3-17
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3500 Kelly Bushing: 3512
 Total Depth: 1465 Plug Back Total Depth: 1412.42
 Amount of Surface Pipe Set and Cemented at 253' set @ 255' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: RECEIVED
 Quarter _____ Sec. _____ Twp. _____ S. _____ E. _____ NE _____ NW _____ SE _____ SW _____
 County: _____ Docket No.: OCT 11 2005

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 1078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa A. Arroy
 Title: Administrative Assistant Date: 10/2/05
 Subscribed and sworn to before me this 7th day of October,
2005
 Notary Public: [Signature]
 Date Commission Expires: 3-29-05

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: McCurry Well #: 3-17
 Sec. 17 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%;"><input checked="" type="checkbox"/> Log</td> <td style="width: 33%;">Formation (Top), Depth and Datum</td> <td style="width: 33%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Niobrara</td> <td>1254</td> <td>2258 msl</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Niobrara	1254	2258 msl
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Niobrara	1254	2258 msl								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	16/17/20#	255	Type 1-2	57	none
Production	7 7/8 in	4 1/2 in	10.5 #	1454	Type 1-2	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 OCT 11 2005
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2	1254-1291	500 gal, 7.5% HCl, CO2 foam frac w/		1254-
		48,900 20/40	46,160 14/30	1291

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 08-5-05	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	100	0	N/A	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 11 2005

CONSERVATION DIVISION
WICHITA, KS

Ticket

DELIVERY TICKET.

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281, ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone **EXCAVATING**

(785) 332-3123

No. **012066**

Date 7-7-05

PROJECT: McCurry # 3-17

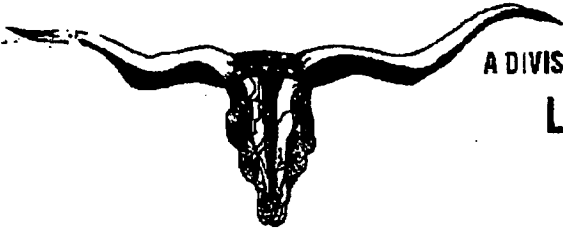
SOLD TO: School Drilling

ADDRESS: _____

Time Loaded	<p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.</p> <p>Delivery inside curb line made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p>
Time Delivered	
Time Released	
Time Returned	

Rec'd by C. H. ...

Truck No.	Driver	Quantity	Price	Amount
		57 SKS	4 ³⁵	527 25
Mix	Slump	Total Miles	Mileage	
	S - M - D	5	2 ⁵⁰	12 50
Added Water Reduces Strength & durability				
Gals Added	Authorized By		2000	35 00
Cash	Charge	Sales Tax		41 96
		Total		616 71



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 7-10-05 TICKET NO. 285

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>PRIORITY</u>		LEASE <u>McCARY 3-17</u>	WELL NO.					
ADDRESS		COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>MARK-MIKI</u>	EQUIPMENT <u>WROT #11</u>					
AUTHORIZED BY <u>MR. HZ</u>								
TYPE JOB:	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED				DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	AM PM
SIZE HOLE: <u>4 1/2</u>	DEPTH FT. <u>75</u>			<u>1-2</u>			START OPERATION	AM PM
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.						FINISH OPERATION	AM PM
SIZE & WT. O PIPE OR TUBING	DEPTH FT.						RELEASED	AM PM
TOP FLUGS	TYPE:	WEIGHT OF SLURRY: <u>148</u>	LBS. / GAL	LBS. / GAL				
		VOLUME OF SLURRY						
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					MILES FROM STATION TO WELL <u>75</u>	
MAX DEPTH	FT.	MAX PRESSURE	P.S.I.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge		1		2000 ⁰⁰
100-1	Mileage		150		1627 ⁵⁰
200-1	Cement		75		1162 ⁵⁰
300-2	4 1/2 Flat shoe AF		1		367 ⁰⁹
300-4	4 1/2 Latchdown Plug & Baffle		1		226 ⁵⁰
300-6	4 1/2 Centralizer		7		157 ⁷⁸
300-10	7" Centralizer		1		28 ⁴⁴
400-1	Mud Flush		50 BK		87 ⁷⁵
400-2	Clay-Str		2.5		118 ¹²
400-4	KCl		20 BK		53 ¹⁶
RECEIVED KANSAS CORPORATION COMMISSION					5828 ³¹
1138	Mud Flush 25.6				
1146	Cement 17.6				
1157	Displacement 21.9				
1204	Bump plug 1600 psi				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

Thank You

SERVICE REPRESENTATIVE Mark J. Stanch THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)