Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	ORIGINAL
Operator: License # 31609	API No. 15 - 023-20618-0000
Name: Priority Oil & Gas LLC	County: Cheyenne
Address: PO Box 27798	NE_NW_SW Sec. 24 Twp. 3 S. R. 42 East West
City/State/Zip: Denver, CO 80227-0798	2110 feet from S/ N (circle one) Line of Section
Purchaser: Enserco Energy	820 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jessica Trevino	Footages Calculated from Nearest Outside Section Corner:
Phone: (.303_) 296-3435	(circle one) NE SE NW SW)
Contractor: Name: Advanced Drilling Technologies	Lease Name: Raile Well #: 4-24
License: 33532	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Beecher Island/Niobrara
Designate Type of Completion:	Elevation: Ground: 3572 Kelly Bushing: 3584
New Weil Re-Entry Workover	Total Depth: 1615 Plug Back Total Depth: 1581
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 300' set @ 302' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan Alt T SB 8-29-0
Origina! Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt. I SB 8-29-00 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporate
Commingled Docket No	Location of fluid disposal if hauled offsite:
_ Dual Completion	WANSAS CORPORATION COMMISSION
Other (SWD or Enhr.?) Docket No	Operator Name.
07/08/05 07/11/05 07/26/05	Lease Name: License No. 1 1 2005
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. CONSERVATION DIVISION
Recompletion Date Recompletion Date	County: Docket No.:WICHITA, KS
Kansas 67202, within 120 days of the spud date, recompletion, workoven formation of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Melison A. Lay	KCC Office Use ONLY
Title: Administrative Assistant Date: 10/7/05	Letter of Confidentiality Attached
コ性のイム	If Denied, Yes Date:
Subscribed and sworn to before me thisday of	, Wireline Log Received
1 V.	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 3/29/05	

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Side Two

ORIGINAL

iority Oil & Gas L		Lea	se Name:	Raile		Well #: _4-24				
3s. R. 42	_ [] East [v] Wes									
en and closed, flowing covery, and flow rate	ig and shut-in pressues if gas to surface to	ires, whether est, along wit	shut-in pr	essure reached	static level, hyd	rostatic pressu	ires, botto	m hole		
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes ✓ No		o	V	og Format	ion (Top), Depth	and Datum] Sample			
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	✓ Yes □ N	0								
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				_	etion, etc.					
Size Hole Drilled	Size Casing Set (In O.D.)			Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
9 7/8 in	7 in	16/17	//20#	302	Type 1-2	60	none			
Production 7 7/8 in		10.5 #	*	1594	Type 1-2	-2 75 2% KCL		L		
Depth			JEEZE RECORI		5					
Top Bottom	Type of Cement	#580	ks Usea	_	Type and	Percent Additive	s 			
PERFORATI	ON RECORD - Bridge	Plugs Set/Typ)e				ord	Depth		
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Size ne	Set At	Packer	At	Liner Run	Yes No			/ATION DIVISI CHITA, KS		
Production, SWD or E	nhr. Producing	Method	✓ Flowing	g Pumpi	ng Gas L	ift 🔲 Oth	er (Explain))		
	}	Mcf		er B				Gravity		
	COMPLETION			Production Inter		1//7				
	Show important tops en and closed, flowing covery, and flow rate gs surveyed. Attach en al Sheets) cological Survey Size Hole Drilled 9 7/8 in 7 7/8 in Depth Top Bottom PERFORATI Specify 1389-1423 Size ine	Show important tops and base of formation and closed, flowing and shut-in pressure and closed, flowing and closed, fl	Show important tops and base of formations penetrate en and closed, flowing and shut-in pressures, whether ecovery, and flow rates if gas to surface test, along wit gas surveyed. Attach final geological well site report. en	Show important tops and base of formations penetrated. Detail an and closed, flowing and shut-in pressures, whether shut-in prescovery, and flow rates if gas to surface test, along with final charges surveyed. Attach final geological well site report. The production, SWD or Enhr. Size Set At Packer At Set (Producting Method Production, SWD or Enhr. P	Show important tops and base of formations penetrated. Detail all cores. Report and closed, flowing and shut-in pressures, whether shut-in pressure reached beovery, and flow rates if gas to surface test, along with final chart(s). Attach exists surveyed. Attach final geological well site report. Yes	Show important tops and base of formations penetrated. Detail all cores. Report all final copies an and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hyd scovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more gas surveyed. Attach final geological well site report. en	Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems is an and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressus covery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is need as surveyed. Attach final geological well site report. en	Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving and and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, botte covery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attack survey. Yes No		

'RECEIVED KANSAS CORFORATION COMMISSION

OCT 1 1 2005

CONSERVATION DIVISION WICHITA, KS

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THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER, OPERATOR, CONTRACTOR OF AGENT)