

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Advanced Drilling Technologies
 License: 33532
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/11/05</u>	<u>07/12/05</u>	<u>07/27/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20619-0000
 County: Cheyenne
 _____ SW - SW - SE Sec. 27 Twp. 3 S. R. 42 East West
330 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Feikert Well #: 1-27
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3679 Kelly Bushing: 3691
 Total Depth: 1715 Plug Back Total Depth: 1665.4
 Amount of Surface Pipe Set and Cemented at 300' set @ 302' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite:
 Operator Name: _____ **RECEIVED**
 Lease Name: _____ License No: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa A. Bray
 Title: Administrative Assistant Date: 10/7/05
 Subscribed and sworn to before me this 7th day of October
2005
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Feikert Well #: 1-27
 Sec. 27 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Niobrara</td> <td>1492'</td> <td>2199 msl</td> </tr> </table>	Name	Top	Datum	Niobrara	1492'	2199 msl
Name	Top	Datum					
Niobrara	1492'	2199 msl					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	16/17/20#	302	Type 1-2	60	none
Production	7 7/8 in	4 1/2 in	10.5 #	1708	Type 1-2	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1510-1520	500 gal, 7.5% HCl, CO2 foam frac w/	1475-
3	1492-1510	100,240 20/40 49,260 14/30	1520
4	1475-1492		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
08-5-05		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	100	0	N/A				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 OCT 11 2005
 CONSERVATION DIVISION
 WICHITA, KS

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone (785) 332-3123

REDI-MIX CONCRETE EXCAVATING

No. **012073**

Date 7-11-05

PROJECT: _____

SOLD TO: School Building

ADDRESS: _____

Time Loaded _____

Time Delivered _____

Time Released _____

Time Returned _____

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

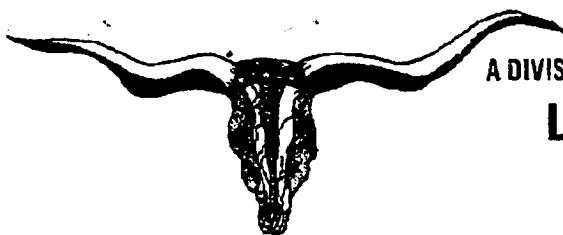
Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by C.R. M... ..

Truck No.	Driver	Quantity	Price	Amount
		<u>6000</u>	<u>9.25</u>	<u>555.00</u>
Mix	Slump	Total Miles	Mileage	
	S - M - D	<u>13</u>	<u>2.50</u>	<u>32.50</u>
Added Water Reduces Strength & durability				
Gals Added	Authorized By			
	<u>[Signature]</u>	<u>36.00</u>		
				<u>622.50</u>
Cash	Charge	Sales Tax		<u>45.44</u>
		Total		<u>667.94</u>

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 OCT 11 2005
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 WICHITA, KS



A DIVISION OF ADVANCED-DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET AND INVOICE

ORIGINAL

DATE 7-12-05 TICKET NO. 287

Form with fields for DATE OF JOB, DISTRICT, NEW WELL, OLD WELL, PROD, INJ, WDW, CUSTOMER ORDER NO., LEASE, WELL NO., ADDRESS, COUNTY, STATE, SERVICE CREW, EQUIPMENT, TYPE JOB, CEMENT DATA, SAND DATA, TRUCK CALLED, DATE, AM, TIME, PM, SIZE HOLE, DEPTH, FT., SACKS, BRAND, TYPE, % GEL, ADMIXES, ARRIVED AT JOB, START OPERATION, FINISH OPERATION, RELEASED, MILES FROM STATION TO WELL.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: [Signature] (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Table with columns: ITEM / PRICE REF. NUMBER, MATERIAL, EQUIPMENT AND SERVICES USED, UNIT, QUANTITY, UNIT PRICE, \$ AMOUNT. Includes rows for Depth Charge, Mileage, Cement, Flatshoe AF, Latchload Plug, Buffer, Centralizer, mod Flush, Clay sta, KCL, and summary rows for 0751, 0759, 0812, 0825.

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OCT 11 2005

CONSERVATION DIVISION WICHITA, KS

Table with columns: ACID DATA, GALLONS, %, ADDITIVES. Rows for HCL.

Table with columns: SERVICE & EQUIPMENT, MATERIALS, % TAX ON \$, SUB TOTAL, TOTAL.

Thank you

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)