

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Advanced Drilling Technologies
License: 33532
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/5/05</u>	<u>07/8/05</u>	<u>07/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20621-0000
County: Cheyenne
S/2 N/2 N/2 SW Sec. 8 Twp. 5 S. R. 41 East West
2115 feet from (S) / N (circle one) Line of Section
1375 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Rhoades Well #: 1-8
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3615 Kelly Bushing: 3627
Total Depth: 1585 Plug Back Total Depth: 1536
Amount of Surface Pipe Set and Cemented at 252' set @ 253' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-29-08
(Data must be collected from the Reserve Pit)
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: OCT 11 2005
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

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OCT 11 2005
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa A. Gray
Title: Administrative Assistant Date: 10/2/05
Subscribed and sworn to before me this 7th day of October, 2005
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Rhoades Well #: 1-8
 Sec. 8 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Niobrara</td> <td>1368'</td> <td>2259 msl</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Niobrara	1368'	2259 msl
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Niobrara	1368'	2259 msl								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	16/17/20#	253	Type 1-2	55	none
Production	7 7/8 in	4 1/2 in	10.5 #	1548	Type 1-2	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1369-1406	500 gal, 7.5% HCl, CO2 foam frac w/	1369-
		50,180 20/40 44,160 14/30	1406

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
08-5-05		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	100	0	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Ticket

DELIVERY TICKET

No. 012063

ST. FRANCIS SAND
AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone (785) 332-3123
EXCAVATING

Date 7-5-05

PROJECT: Roads # 1-8

SOLD TO: School District

ADDRESS: Burlington Co.

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: [Signature]

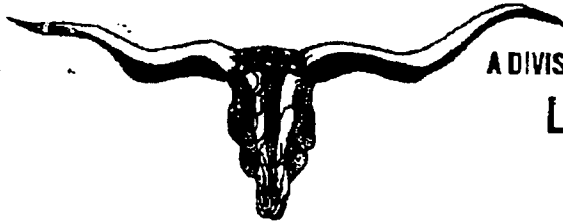
Truck No.	Driver	Quantity	Price	Amount
		5528	9 ²⁵	508 ⁷⁵
Mix	Slump	Total Miles	Mileage	
	S - M - D	16	250	40 ⁰⁰
Added Water Reduces Strength & Durability				
Gals Added	Authorized By	<u>Legal Rep</u>		35 ⁰⁰
				543 ⁷⁵
Cash	Charge	Sales Tax		42 ⁶¹
				Total
				626 ³⁶

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
AND INVOICE**

DATE 7-8-05 TICKET NO. 283

DATE OF JOB	1	DISTRICT		NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	<u>PRIORITY</u>			LEASE	<u>Rhoads 1-8</u>							WELL NO.			
ADDRESS				COUNTY								STATE			
CITY				SERVICE CREW	<u>MARK-MENLY</u>										
AUTHORIZED BY				EQUIPMENT	<u>UNIT #111</u>										
TYPE JOB:	<u>1536</u>	DEPTH	FT	CEMENT DATA:	BULK	<input type="checkbox"/>	SAND DATA:	SACKS	<input type="checkbox"/>	ADMIXES		TRUCK CALLED	DATE	AM	TIME
SIZE HOLE:		DEPTH	FT	SACKS	BRAND	TYPE	% GEL					ARRIVED AT JOB		AM	PM
SIZE & WT. CASTING		DEPTH	FT									START OPERATION		AM	PM
SIZE & WT. D. PIPE OR TUBING		DEPTH	FT									FINISH OPERATION		AM	PM
TOP PLUGS	TYPE:			WEIGHT OF SLURRY:	<u>148</u>	LBS. / GAL.		LBS. / GAL.				RELEASED		AM	PM
				VOLUME OF SLURRY											
				SACKS CEMENT TREATED WITH		% OF						MILES FROM STATION TO WELL	<u>69</u>		
	MAX DEPTH		FT	MAX PRESSURE		PSI									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered.)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge		1		2000 00
100-1	malice		1 139		1497 30
200-1	Cement		75		1162 50
300-2	4 1/2 Floatshot		1		267 07
300-9	4 1/2 Latchdown plug Baffle		1		226 00
300-6	4 1/2 Centralizer		7		157 79
300-9	4 1/2 Cable Scratcher		10		230 09
300-10	7" Centralizer		1		29 44
400-1	mud flush		50lb		97 75
400-2	Clay Sta		2.5gal		118 12
400-4	KCL		200lb		53 76
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2228	mud flush 25.9				5828 20
2239	Cement 16.2				
2250	Displacement 24				
2301	Bump plug 1600px				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON S	
MATERIALS	% TAX ON S	
TOTAL		

Thank you

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	