

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: PO Box 27798  
 City/State/Zip: Denver, CO 80227-0798  
 Purchaser: Enserco Energy  
 Operator Contact Person: Jessica Trevino  
 Phone: (303) 296-3435  
 Contractor: Name: Advanced Drilling Technologies  
 License: 33532  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SIOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to Enhr./SWD  
 Plug Back       Plug Back Total Depth  
 Commingled      Docket No. \_\_\_\_\_  
 Dual Completion      Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  

<u>07/6/05</u>	<u>07/10/05</u>	<u>07/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20622-0000  
 County: Cheyenne  
AP - SW, SW Sec. 8 Twp. 5 S. R. 41  East  West  
715 feet from (S) N (circle one) Line of Section  
620 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Rhoades Well #: 2-8  
 Field Name: Cherry Creek  
 Producing Formation: Beecher Island/Niobrara  
 Elevation: Ground: 3650 Kelly Bushing: 3662  
 Total Depth: 1615 Plug Back Total Depth: 1580.9  
 Amount of Surface Pipe Set and Cemented at 301' set @ 302' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from N/A  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt. I SB 8-29-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content ~18-19,000 ppm Fluid volume ~250 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
 County: \_\_\_\_\_ Docket No. \_\_\_\_\_

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 OCT 11 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa A. Gray  
 Title: Administrative Assistant Date: 10/7/05  
 Subscribed and sworn to before me this 7<sup>th</sup> day of October, 2005  
 Notary Public: [Signature]  
 Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Rhoades Well #: 2-8  
 Sec. 8 Twp. 5 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 CNL-Density  
 Induction-SP-GR  
 Cement Bond

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Niobrara	1420'	2242 msl

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	16/17/20#	302	Type 1-2	65	none
Production	7 7/8 in	4 1/2 in	10.5 #	1594	Type 1-2	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
3	1421-1456	500 gal, 7.5% HCl, CO2 foam frac w/		1421-
		48,000 20/40 51,040 14/30		1456

TUBING RECORD Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 08-5-05 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	100	0	N/A	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

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ORIGINAL

Ticket

DELIVERY TICKET

**ST. FRANCIS SAND**  
AND  
**Redi-Mix**  
P. O. Box 281 ST. FRANCIS, KS. 67756  
**REDI-MIX CONCRETE**  
Phone (785) 332-3123 **EXCAVATING**

No. **012065**  
*Rhoades*  
**2-8**

Date 7-6-05

PROJECT: \_\_\_\_\_

SOLD TO: School Drilling

ADDRESS: Burlington Colo

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.  Delivery inside curb line made only at risk of purchaser.  No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by C. M. ...

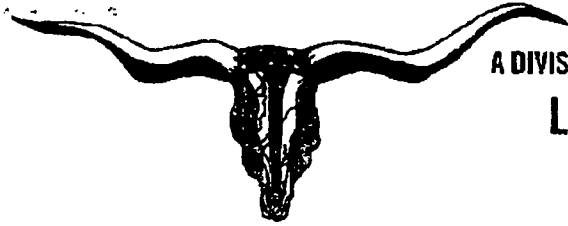
Truck No.	Driver	Quantity	Price	Amount
		65 cu	9.25	601.25
Mix	Slump	Total Miles	Mileage	
	S - M - D	16	2.50	40.00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	6 gal Base		35.00
				676.25
Cash	Charge	Sales Tax		
				49.36
		Total		725.61

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80758  
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
AND INVOICE

DATE 2-9-05 TICKET NO. 284

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>PRIORITY</u>		LEASE <u>Rhoads 2-8</u>					WELL NO.	
ADDRESS		COUNTY					STATE	
CITY	STATE	SERVICE CREW <u>MARR-MIKE</u>						
AUTHORIZED BY		EQUIPMENT <u>UNIT # 111</u>						
TYPE JOB:	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE	AM	TIME
SIZE HOLE:	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	
SIZE & WT. CASTING	DEPTH FT.							AM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.							AM
TOP PLUGS	TYPE	WEIGHT OF SLURRY:	LBS. / GAL.	LBS. / GAL.			FINISH OPERATION	
		VOLUME OF SLURRY					AM	
		SACKS CEMENT TREATED WITH	% OF					AM
MAX DEPTH	FT.	MAX PRESSURE	PSI.					AM
						MILES FROM STATION TO WELL <u>68</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of the document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-7	Depth Charge		1		2000
100-1	Release		138		1497.30
200-1	Cement		75		1162.50
300-2	4 1/2 float shoe		1		267.07
300-4	4 1/2 latchdown plug & Baffle		1		226.80
300-6	4 1/2 Centralizer		7		157.78
300-10	7" Centralizer		1		200.00
400-1	mod flush		501B		97.75
400-2	Clay STA		2.5gal		128.12
400-4	KCL		2001B		53.96
					5828.20
1810	mod flush 21.7				
1819	Cement 15.9				
1828	Displacement 24.6				
1834	Burr plug 1600psi				

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ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

Thank you [Signature]

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)