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OCT 17 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32278  
 Name: Tengasco, Inc.  
 Address: P.O. Box 458  
 City/State/Zip: Hays, Ks 67601  
 Purchaser: NCRA  
 Operator Contact Person: Gary Wagner  
 Phone: ( 785 ) 625-6374  
 Contractor: Name: Big Three Drilling  
 License: KLN 9292  
 Wellsite Geologist: Rod Tremblay  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9-16-05</u>	<u>9-23-05</u>	<u>9-24-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24849-00-00  
 County: Barton  
SW SW SE Sec. 26 Twp. 17 S. R. 14W  East  West  
330 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SF NW SW  
 Lease Name: Ben Tempero Well #: A #3  
 Field Name: Sanford  
 Producing Formation: N/A  
 Elevation: Ground: 1858' Kelly Bushing: 1867'  
 Total Depth: 3365' Plug Back Total Depth: 0  
 Amount of Surface Pipe Set and Cemented at 832 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt I SB 8-29-08  
 (Data must be collected from the Reserve Pit) PSA 10-17-05  
 Chloride content 18000 ppm Fluid volume 150 bbls  
 Dewatering method used Free water hauled off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Richlan Drilling  
 Lease Name: Morgenstern A License No.: 31086  
 Quarter \_\_\_\_\_ Sec. 30 Twp. 17 S. R. 13  East  West  
 County: Barton Docket No.: D-27,109

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner  
 Title: Production Manager Date: 10-13-05  
 Subscribed and sworn to before me this 13<sup>th</sup> day of Oct.  
05  
 Notary Public: Linda K. Pfannenstiel  
 Date Commission Expires: 2/5/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

LINDA K. PFANNENSTIEL  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 2/5/08

Operator Name: Tengasco, Inc. Lease Name: Ben Tempero Well #: A #3  
 Sec. 26 Twp. 17 S. R. 14W  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density/ Neutron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka	2803'	-936'
Heebner	3042'	-1175'
Toronto	3055'	-1188'
LKC (not logged)	3129'	-1262'
Arbuckle (not logged)	3364'	-1497'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface csg.	12.25"	8.625"	23#	832'	Com	425	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22529 ✓

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>9-23-05</i>	SEC <i>26</i>	TWP. <i>17s</i>	RANGE <i>14w</i>	CALLED OUT <i>3:30 PM</i>	ON LOCATION <i>8:30 AM</i>	JOB START <i>9:45 AM</i>	JOB FINISH <i>2:00 PM</i>
LEASE <i>Ben Temporo</i>	WELL # <i>A 3</i>		LOCATION <i>44 + 281 Jct 3/4 E N/S</i>		COUNTY <i>Barton</i>	STATE <i>K.S.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Big Three Rig #1*

TYPE OF JOB *Rotary Plug*

HOLE SIZE \_\_\_\_\_ T.D. *3365'*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *4 1/2* DEPTH *3350 ft*

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *225<sup>60</sup> 40 68 gal 1<sup>14</sup> #*

COMMON	<i>13 Sak</i>	@	<i>8.70</i>	<i>1174.50</i>
POZMIX	<i>90 Sak</i>	@	<i>4.70</i>	<i>423.00</i>
GEL	<i>12 Sak</i>	@	<i>14.00</i>	<i>168.00</i>
CHLORIDE		@		
ASC		@		
<i>TRD SEAL 56 #</i>		@	<i>1.70</i>	<i>95.20</i>

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HANDLING	<i>239 Sak</i>	@	<i>1.60</i>	<i>382.40</i>
MILEAGE	<i>239 Sak 06-14</i>			<i>200.76</i>
				TOTAL <i>2443.86</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mike Munsch*

# *120* HELPER *Mike Munsch*

BULK TRUCK DRIVER *Don Dugan*

# *341* DRIVER \_\_\_\_\_

REMARKS:

*Mix 25 sak at 3350 ft Displace Down with mud*

*Mix 25 sak at 1075 ft Displace Down with mud*

*Mix 50 sak at 900 ft*

*Mix 50 sak at 350 ft*

*Mix 50 sak at 40 ft*

*Mix 15 sak B.H. 10 m. H.*

SERVICE

DEPTH OF JOB	<i>3350 ft</i>			
PUMP TRUCK CHARGE				<i>750.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>14</i>	@	<i>5.00</i>	<i>70.00</i>
MANIFOLD		@		
		@		
		@		
				TOTAL <i>820.00</i>

CHARGE TO: *Tengasco Inc*

STREET *P.O. Box 458*

CITY *Hays* STATE *K.S.* ZIP *67601*

PLUG & FLOAT EQUIPMENT

<i>1-4 1/2" old Hoke Plug</i>	@	<i>35.00</i>	<i>35.00</i>	
	@			
	@			
	@			
	@			
				TOTAL <i>35.00</i>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thank You 9/23*

SIGNATURE *[Signature]*

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22712 ✓

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>9-17-05</u>	SEC <u>26</u>	TWP <u>17</u>	RANGE <u>14</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:45 PM</u>	JOB START <u>11:20 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Ben Temporo</u>	WELL # <u>A-3</u>	LOCATION <u>281 + 4 Jct 2E, N/Side</u>			COUNTY <u>Barton</u>	STATE <u>Ka</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Big Three Hdy

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 834'

CASING SIZE 8 5/8" DEPTH 832'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 400\* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 52 bbls,

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tim D  
HELPER Jack W

BULK TRUCK # 344 DRIVER Steve T

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 832' of 8 5/8" csg. Break circulation. Mixed 425 lbs Common 3% cc 2% sel. Released Plug. Displaced with fresh H<sub>2</sub>O. Cement did circulate

OWNER Same

CEMENT AMOUNT ORDERED 425 lbs Common 3% cc, 2% sel

COMMON	<u>425 lb</u>	@	<u>8.70</u>	<u>3697.50</u>
POZMIX		@		
GEL	<u>8 lb</u>	@	<u>14.00</u>	<u>112.00</u>
CHLORIDE	<u>13 lb</u>	@	<u>38.00</u>	<u>494.00</u>
ASC		@		

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HANDLING	<u>446 lb</u>	@	<u>1.60</u>	<u>713.60</u>
MILEAGE	<u>446 mi</u>	@	<u>14</u>	<u>374.64</u>
TOTAL				<u>539.74</u>

SERVICE

DEPTH OF JOB	<u>832'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE	<u>532'</u>	@	<u>.55</u>	<u>292.60</u>
MILEAGE	<u>14</u>	@	<u>5.00</u>	<u>70.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1032.60

CHARGE TO: Temporo, Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-Top 8 5/8" Rubber	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>100.00</u>

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]  
PRINTED NAME \_\_\_\_\_