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OCT 13 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Allen Bangert
Phone: (785) 483 2169
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Rod Tremblay
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-8-05 9-15-05 9-15-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24870-00-00
County: Barton
C SW Sec. 9 Twp. 16 S. R. 11 East West
1450 FSL _____ feet from S / N (circle one) Line of Section
1170 FWL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hoffman Ranch Well #: 2-9
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1829' Kelly Bushing: 1834'
Total Depth: 3370' Plug Back Total Depth: 3340'
Amount of Surface Pipe Set and Cemented at 381' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-29-08
(Data must be collected from the Reserve Pit)
Chloride content 40000 ppm Fluid volume 400 bbls
Dewatering method used Let Dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 10-11-05
Subscribed and sworn to before me this 11 day of October,
2005.
Notary Public: Brenda Hall
Date Commission Expires: 3-21-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRENDA HALL
My Appt. Exp. 3-21-09

Operator Name: Mai Oil Operations, Inc. Lease Name: Hoffman Ranch Well #: 2-9
 Sec. 9 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|--------|-------|------|---------|-------|-------|---------|-------|-------|----------|-------|-------|---------|-------|-------|-----|-------|-------|--------------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density-Neutron, Dual Induction, Sonic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2590'</td> <td>-756</td> </tr> <tr> <td>Heebner</td> <td>2879'</td> <td>-1045</td> </tr> <tr> <td>Toronto</td> <td>2900'</td> <td>-1066</td> </tr> <tr> <td>Brown Lm</td> <td>2978'</td> <td>-1144</td> </tr> <tr> <td>Lansing</td> <td>2994'</td> <td>-1160</td> </tr> <tr> <td>BKC</td> <td>3253'</td> <td>-1419</td> </tr> <tr> <td>Conglomerate</td> <td>3277'</td> <td>-1443</td> </tr> <tr> <td>Arbuckle</td> <td>3293'</td> <td>-1459</td> </tr> </table> | Name | Top | Datum | Topeka | 2590' | -756 | Heebner | 2879' | -1045 | Toronto | 2900' | -1066 | Brown Lm | 2978' | -1144 | Lansing | 2994' | -1160 | BKC | 3253' | -1419 | Conglomerate | 3277' | -1443 | Arbuckle | 3293' | -1459 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2590' | -756 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 2879' | -1045 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 2900' | -1066 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Brown Lm | 2978' | -1144 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 2994' | -1160 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3253' | -1419 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Conglomerate | 3277' | -1443 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3293' | -1459 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 381' | Common | 225 | 2%Gel,3%CC |
| Production | 7 7/8" | 5 1/2" | 14# | 3366" | ASC | 125 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|---------------------|----------------|-------------|----------------------------|
| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3308-10' | | |
| | | | |
| | | | |
| | | | |

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| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---------|---|---------------|--|
| | | 2 7/8" | 3335' | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 9-26-05 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 50 | | 20 | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC.

21009

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|----------------------------|-------------------|------------------------------|----------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>9/14/05</u> | SEC <u>9</u> | TWP. <u>16</u> | RANGE <u>11</u> | CALLED OUT <u>8:00 pm</u> | ON LOCATION <u>9:30 pm</u> | JOB START <u>1:00 pm</u> | JOB FINISH <u>2:00 am</u> |
| LEASE <u>Hoffman Ranch</u> | WELL # <u>2-9</u> | LOCATION <u>Braver 7E 2N</u> | COUNTY <u>Barren</u> | STATE <u>Ks.</u> | | | |
| OLD OR NEW (Circle one) | | <u>3/4 W N into</u> | | | | | |

CONTRACTOR Murfin #16 Drilling

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3370

CASING SIZE 5 1/2 14" DEPTH 3385 336"

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 26'

CEMENT LEFT IN CSG. 26

PERFS. _____

DISPLACEMENT 8 1/2

OWNER _____

CEMENT

AMOUNT ORDERED 140 ASC 29.00

10% Salt 59.00

750 gal WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER Shane Paul

366 HELPER Fred

BULK TRUCK

282 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

| | | | |
|---------------|------------|---|---------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | 3 | @ | 14.00 42.00 |
| CHLORIDE | @ | | |
| ASC | 140 | @ | 10.75 1505.00 |
| C D - 31 | 100 | @ | 6.25 625.00 |
| Gilsonite | 700 | @ | 0.60 420.00 |
| SALT | 14 | @ | 15.75 220.50 |
| 750 GAL WFR-2 | | @ | 1.00 750.00 |
| HANDLING | 157 | @ | 1.60 251.20 |
| MILEAGE | 64/54/mile | | 357.96 |

REMARKS:

15 sts Rat hole

landed Plug @ ps.

Float

TOTAL 577.96

SERVICE

| | | |
|-------------------|----|---------------|
| DEPTH OF JOB | | |
| PUMP TRUCK CHARGE | | 1320.00 |
| EXTRA FOOTAGE | @ | |
| MILEAGE | 38 | @ 5.00 190.00 |
| MANIFOLD | @ | |

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TOTAL 1150.00

CHARGE TO: Mai Oil Operations INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|--------------------|---|--------------|
| 5 1/2 Guide Shoe | @ | 160.00 |
| 5 1/2 AFV Inset | @ | 235.00 |
| 5 1/2 7 Turb Cents | @ | 60.00 420.00 |
| 5 1/2 Plug | @ | 60.00 |

FAX
9/15/05

ALLIED CEMENTING CO., INC.

21004

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|------------------------------------|-------------------|--------------------------------|----------------------|------------|-----------------------------|------------------------|----------------------------|
| DATE <u>9/8/05</u> | SEC. <u>9</u> | TWP. <u>26</u> | RANGE <u>11 W</u> | CALLED OUT | ON LOCATION <u>11:00 pm</u> | JOB START <u>11:25</u> | JOB FINISH <u>12:00 am</u> |
| LEASE <u>Hobbsman Ranch</u> | WELL # <u>2-9</u> | LOCATION <u>Beaver 7 E 2 N</u> | COUNTY <u>Barton</u> | | STATE <u>KS</u> | | |
| OLD OR NEW (Circle one) <u>NEW</u> | | <u>1 1/2 W N into</u> | | | | | |

CONTRACTOR Martin #16 Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 382

CASING SIZE 8 5/8 23# DEPTH 381

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 23 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 225 Can 3% CC

2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Fred

BULK TRUCK

396 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

| | | | | |
|----------|------------------------|---|--------------|----------------|
| COMMON | <u>225</u> | @ | <u>8.70</u> | <u>1957.50</u> |
| POZMIX | | @ | | |
| GEL | <u>5</u> | @ | <u>14.00</u> | <u>70.00</u> |
| CHLORIDE | <u>7</u> | @ | <u>38.00</u> | <u>266.00</u> |
| ASC | | @ | | |
| HANDLING | <u>237</u> | @ | <u>1.60</u> | <u>379.20</u> |
| MILEAGE | <u>6.8 / 5K / mile</u> | | | <u>554.5K</u> |
| TOTAL | | | | <u>3227.20</u> |

REMARKS:

Cement Circ!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 39 @ 5.00 195.00

MANIFOLD _____ @ _____

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TOTAL 865.00

CHARGE TO: Mai Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 1/2 Solid Rubber Plug @ _____ 100.00