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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Form ACO-1
	September 1999
Form	Must Be Typed
	• •

· KCC WICHITA WELL HISTORY - DESC	RIPTION OF WELL & LEASE ORIGINAL
Operator: License # 31191	API No. 15 - 007-22915-00-00
Name: R&B Oil & Gas	County: Barber County, Kansas
Address: PO Box 195	NE NW Sec. 27 Twp. 32 S. R. 10 East West
City/State/Zip: Attica, Kansas 67009-0195	feet from S (N) (circle one) Line of Section
Purchaser: West Wichita Gas	
Operator Contact Person: Randy Newberry	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620 _{.)} 254-7251	(circle one) NE SE (NW) SW
Contractor: Name: _Duke Drilling Co., Inc.	Lease Name: Trantham Well #: 2
License: 5929	Field Name: McGuire-Goeman
Wellsite Geologist: Tim Pierce	Producing Formation: Miss
Designate Type of Completion:	Elevation: Ground: 1442 Kelly Bushing: 1450
X New Well Re-Entry Workover	Total Depth: 4530 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 224 Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Vell Name:	Tool dopin to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH, I Sh 8-29-08
Deepening Re-perf Conv. to Enhr/SWD	(Data must be collected from the Reserve Pil) 320
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used Haul Off
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Jody Oil & Gas Corp
0.20.05	Lease Name: Sanders 3A License No.: 3288
09-01-05 pud Date or Date Reached TD Completion Date Completion Date Completion Date Completion Date	Quarter SW Sec. 20 Twp. 31 S. R. 8 East x West County: Harper Docket No.: D-23, 313
INSTRUCTIONS: An original and two copies of this form shall be filed with	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita.
Information of side two of this form will be held confidential for a period of	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Il requirements of the statutes, rules and regulations promulgated to regulerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
gnature: Kany / Cluberry	KCC Office Use ONLY
tte: President Date: 10-19-05	Letter of Confidentiality Attached
ubscribed and sworn to before me this 19th day of October	If Denied, Yes Date:
05	Wireline Log Received
·	Geologist Report Received
stary Public: Jane Swingle JANE SWI	Old Distribution
ate Commission Expires: 1-6-07 Notary Public - Sta My Appt. Exp.	

Operator Name: R	&B 0il & Gas		Lease Nam	e: Trantha	m .	Well #:	2 .		
Sec. <u>27</u> Twp. <u>3</u>	2_s. R. 10	☐ East		Barber Coun	ty, Kansas				
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rates	nd base of formations pand shut-in pressures, if gas to surface test, nal geological well site	, whether shut-in along with final c	pressure reached	static level, hyd	rostatic pressu	ires, bottom hole	е	
Drill Stem Tests Taken (Attach Additional S		☐ Yes Xi No]Yes ⊠No [ion (Top), Depth	and Datum	Sampl	Sample	
Samples Sent to Geological Survey		☐ Yes ☒ No]Yes ⊠No			Тор	Datum	Datum	
		☐ Yes		Miss		4366	-29	16	
List All E. Logs Run:							٠		
Du	al Compensa al Induction nic Cement		У						
				New Used					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	ntermediate, production, etc. Setting Type of Depth Cement		# Sacjs Used	Type and Per Additives		
Surface	12-1/4"	8-5/8"	24#	2241	60/40	200	3%cc 2%g	e1	
Production	7-7/8"	5-1/2"	14#	4528'	ASC	125			
Purpose:	Depth		CEMENTING / SC	DUEEZE RECORD					
Perforate Protect Casing	Top Bottom	Type of Cement	#Sacks Used	acks Used		Percent Additives			
Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATION Specify For	I RECORD - Bridge Pluge otage of Each Interval Perf	s Set/Type		ture, Shot, Cement				
2		4390-4420		(Amount and Kind of Material Used) 1500 gal 7½% Acid				pth	
				Frac 340	sxs 16/30	Sand			
			60 sxs CRC 16/30 Sand						
						- ·········			
TUBING RECORD	Size 2-7/8"	Set At 4358	Packer At	Liner Run	Yes K No		, , , , , , , , , , , , , , , , , , ,		
Date of First, Resumerd Pr 9–2	oduction, SWD or Enhi 29–05	r. Producing Metho	od Flowin	g 🔀 Pumping	Gas Lift	Othe	r (Explain)		
Estimated Production Per 24 Hours	Оіі 16	s. Gas 130	150 Wat		s. G	as-Oil Ratio 125 – 1	Gravi 30	ty	
Disposition of Gas	METHOD OF COM	IPLETION	Production Interval						
Vented X Sold (If vented, Sumit)	Used on Lease ACO-18.)	Open Hole Other (Specify		Dually Comp.	Commingled				

ALLIED CEMENTING CO., INC. 20885

SERVICE POINT

RUSS		NSAS 676	65		SEA	WICE POINT:	ue-Lodge-	
			· · · · · · · · · · · · · · · · · · ·					
ATE 9-1- 05	SEC.	TWP.	RANGE /OW	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
RANTHAM	WELL#	7		,	. *	COUNTY	STATE	
EASE OLD OR(NEW)(C		<u></u>	1 -	160 2 HAZELTO	NRD, Ger,	SAKSEK	K5	
			5/100					
CONTRACTOR ,				OWNER 🕢	B BILD GAJ	Γ		
کی CYPE OF JOB HOLE SIZE <i>کے 1</i>			225'	— CEMENT				
CASING SIZE 8			PTH 224'	CEMENT	RDERED 2005	10:5000	4 70) 66	
TUBING SIZE	<i>o</i>		PTH	AMOUNT OF		60170.2	5000	
ORILL PIPE 4	12"		PTH					
rool			PTH			_		
	300		VIMUM 50	COMMON_			1044.00	
MEAS. LINE CEMENT LEFT IN	N CSG A		DE JOINT 15	POZMIX GEL	80 3	@_ <i>_ 4.70</i> @ <i>14.00</i>		
PERFS.	1 030. 76	<u></u>		GEL CHLORIDE _		@ <i>14.00</i> @ <i>38.00</i>		
DISPLACEMENT	134	bbl. FKE	SH WATER	ASC		@		
	EQU	UIPMENT		Sugar	30#	@ <i>1.00</i>	30.00	
	-					@		
		TER BILL.				@ <i>_</i>		
	HELPER	DWAYA	IE W,					
BULK TRUCK	DDIVIED	1 1	_					
# <i>35</i> 3 BULK TRUCK	DKIVEK	JEMY.	C			@		
	DRIVER					@		
				— HANDLING _ MILEAGE	210	_@_ <i>1.60</i> 0	180,00	
	RE	MARKS:		MILEAGE			2274.00	
aior al lar			The second common to		, ,	THOTAL	02/4.00	
0196 ON BOX PUMP 2005X 9			cc, STOP PUTYS		SERV	ICE		
REZEASE PLUG	STA	KT D15/2	ACEMENT, SE	·2-				
			WATIONS				·	
DISPLACETHEN	T, SH	w W	VITTH 100 /6				670.00	
				EXTRA FOOT				
				MILEAGE	HEAD RENT	@ <u>5.00</u>	<u>50.00</u> 75,00	
				- MANIFOLD		_@ <i></i> 3,00		DECEN
								RECEIV
CHARGE TO:	10014	e CAS.	· · · · · · · · · · · · · · · · · · ·				_	OCT 20
						TOTAL	795,00	JU1 2 0
								KCC WIC
CITY	S'I.	ATE	ZIP		PLUG & FLOA	T EQUIPMEN	T	1100 1111
						*		
				85/8" WOOD	120G		_55.00	
						_@		
To Allied Cement						@		•
			enting equipment					
and furnish cemen			ssist owner or le above work was					
			of owner agent or			TOTAL	55.00	
~ .		·		D				
CONDITIONS" I	listed on t	the reverse	side.	D TAX TAX TOTAL CHAF				
		AMMA	APPLICABLE	TAX TOTAL CHAP	GE	46.00		
		UV JELFAN		جستار فسبال	Chille.	IE DATE	IN 30 DAYS	
	1/) -	اکان م	ON INVOICIN	in Discount -		IF FAIL	114 20 DAT 2	
IGNATURE (12.077	Janes	lans !	1.1.1	AKMARUSTE	~1		
IONALORE	pruf.	<u>v our is v</u>	in all	NOHP		ED NAME		
· ·					FININI	LAZINANYIE.		

PRINTED NAME

ALLIED CEMENTING CO., INC.

SERVICE POINT: fo P.O. BOX 31 RUSSELL, KANSAS 67665 Medicine Lodge FS JOB START JOB FINISH RANGE CALLED OUT ON LOCATION DATE 09 08 05 830 Am 12 20pm 0600 Am 1110 An LOCATION Shonon KS old 160 & Hazelton Banber STATE とら LEASE/CANTHAM WELL# Rd, YZE, S/into OLD OR NEW (Circle one) CONTRACTOR Duke #2 OWNER TYPE OF JOB Long String Production HOLE SIZE 7 1/8 4530 **CEMENT** T.D. AMOUNT ORDERED 50 SX 60:40:6 + 4 % SMS/ 125 SX ASC+5#Kolsen/+.540 FL 160 DEPTH 4532 CASING SIZE 5/2 **TUBING SIZE** DEPTH 500gal And Clear / 13 gal Clapho DRILL PIPE DEPTH TOOL **DEPTH** PRES. MAX 1350 MINIMUM 100 COMMON 30 4 @ 8.70 261.00 @ 4,70 SHOE JOINT 30.70 MEAS. LINE POZMIX 20 @ 14.00 CEMENT LEFT IN CSG GEL CHLORIDE PERFS. @ 10.75 ASC 125 Kol Seal @_,60 375,00 **EQUIPMENT** 59 H @ <u>8,70</u> <u>513,30</u> 500 gl @ 1.00 500,00 1 @ 22.90 297. 1720 1.60 275 CEMENTER D. FELTO **PUMP TRUCK** #240 HELPER & West DWAJNE 1.60 275,20 **BULK TRUCK** #356 **BULK TRUCK** DRIVER @ 160 HANDLING X 218 Min Chig TOTAL 4230.75 **REMARKS:** w with 3Bb/s French H2O & 10Bb/s mud Clears **SERVICE** B615 Fresh, Plug Rat of mouse hale with 60406 + 4% sms Run 25 sx 6040 6+4065MS as DEPTH OF JOB

ScavengerConert, Pump /25 sx ASC + 5# Kolsee + . 5% PUMP TRUCK CHARGE

#160, Stop, wish pumps, Release Plue, Start disp, with EXTRA FOOTAGE

2% KCL water, Reciprocate Pipe, See 1:4- at 78 Bbls MILEAGE 10

9. wrote at 80661s, Stop Recip. at 100 Bbls 5 low rate at Head pental _@*75.00* _ 180, Bung plun to 1350psi at 10934 Bbls total 2% KCL water D. Sp. Release PSI Floor held CHARGE TO: Rand Boil & gas @ ___ @ TOTAL 1560,00 STREET_ _ STATE ____ ZIP_ CITY_ PLUG & FLOAT EQUIPMENT 60,00 @ 160.00 160.00 To Allied Cementing Co., Inc. @50.00 300.00 You are hereby requested to rent cementing equipment @235,00 and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 755.00

done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED PON INVOICING LIAR SIGNATURE -

TAX TOTAL CHARGE DISCOUNT -

PRINTED NAME