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OCT 20 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31191
Name: R & B OIL & GAS, INC.
Address: PO Box 195
City/State/Zip: Attica, KS 67009
Purchaser: West Wichita Gas
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Landmark Drilling
License: 33549
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-27-05 8-6-05 8-22-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22916-00-00
County: Barber
E/2 NE NE Sec. 5 Twp. 33 S. R. 10 East West
660 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Traffas Well #: B3
Field Name: Goeman - McGuire

Producing Formation: Miss
Elevation: Ground: 1509 Kelly Bushing: 1514
Total Depth: 4642 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I SB 8-29-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 320 bbls
Dewatering method used Haul Off - Let Dry
Location of fluid disposal if hauled offsite:
Operator Name: R & B Oil & Gas, Inc.
Lease Name: Williams License No.: 31191
Quarter NW Sec. 32 Twp. 32 S. R. 10 East West
County: Barber Docket No.: D-22, 516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 10-19-05

Subscribed and sworn to before me this 19th day of October,
2005.

Notary Public: Jane Swingle
Date Commission Expires: 1-6-07
JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R & B OIL & GAS, INC. Lease Name: Traffas Well #: B3
 Sec. 5 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Miss</td> <td>4498</td> <td>-2984</td> </tr> </table>	Name	Top	Datum	Miss	4498	-2984
Name	Top	Datum					
Miss	4498	-2984					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	260	60/40Poz	210	3%CC2%gel
Production	7-7/8"	5 1/2"	14#	4642	ASC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4520-4560	2100 gal 7 1/2% HCL Acid	
		Frac 620 sxs 16/30 Sand	
		50 sxs CRC 16/30 Sand	

TUBING RECORD	Size 2-7/8	Set At 4518	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-25-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 85	Water Bbls. 200	Gas-Oil Ratio 8.5-1 Gravity 30

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED

OCT 20 2005

KCC WICHITA

ALLIED CEMENTING CO., INC. 18221

Federal Tax I.D.#

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
m.e.d. lodges

DATE <u>7-27-05</u>	SEC. <u>5</u>	TWP. <u>3.3S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:00P.m.</u>	ON LOCATION <u>10:00P.m.</u>	JOB START <u>1:00A.m.</u>	JOB FINISH <u>2:00A.m.</u>
LEASE <u>Traffas</u>		WELL # <u>B #3</u>	LOCATION <u>Sharon, Ks., west Edge</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3/4S - W/5</u>				

CONTRACTOR Landmark Drllg. OWNER R+B Oil & Gas

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D. 260' CEMENT

CASING SIZE 8 5/8 DEPTH 258' AMOUNT ORDERED 2 10 SX 60' 40'

TUBING SIZE DEPTH 3%CC + 2%Gel

DRILL PIPE DEPTH

TOOL DEPTH

PRE. MAX 150 MINIMUM 100 COMMON 126 A @ 8.70 1096.20

MEAS. LINE SHOE JOINT POZMIX 84 @ 4.70 394.80

CEMENT LEFT IN CSG. 15' By Request GEL 4 @ 14.00 56.00

PERFS. CHLORIDE 7 @ 38.00 266.00

DISPLACEMENT 15 1/2 Bbls Fresh water ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

343 HELPER Demis C.

BULK TRUCK

356 DRIVER Terry G.

BULK TRUCK

DRIVER

COMMON	<u>126 A</u>	@	<u>8.70</u>	<u>1096.20</u>
POZMIX	<u>84</u>	@	<u>4.70</u>	<u>394.80</u>
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>221</u>	@	<u>1.60</u>	<u>353.60</u>
MILEAGE	<u>13 x 221 x .06</u>			<u>180.00</u>
	<u>m.in chg.</u>			<u>TOTAL 2346.60</u>

REMARKS:

Pipe on Bottom. Break Circ.
Pump 2 10sx 60' 40' 3%CC +
2%Gel. Release Plug. Displace
15 1/2 Bbls Fresh water.
Stop Pumps. Shift In.
Cement d.d. Circ.
Circ. 10sx to Pit

SERVICE

DEPTH OF JOB	<u>258'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>13</u>	@	<u>5.00</u>	<u>65.00</u>
	<u>Head Rental</u>	@	<u>75.00</u>	<u>75.00</u>
		@		
		@		

CHARGE TO: R+B Oil & Gas

STREET

CITY STATE ZIP

TOTAL 810.00

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
	<u>8 5/8 wood Plug</u>	@	<u>55.00</u>	<u>55.00</u>
		@		
		@		

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE ~~810.00~~
DISCOUNT ~~255.00~~ IF PAID IN 30 DAYS

SIGNATURE x Dick Collins ANY APPLICABLE TAX Dick Collins
WILL BE CHARGED UPON INVOICING PRINTED NAME

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KCC WICHITA

ALLIED CEMENTING CO., INC. 20817

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>8/7/05</u>	SEC. <u>5</u>	TWP. <u>33S</u>	RANGE <u>10 W</u>	CALLED OUT <u>6:00 A.M.</u>	ON LOCATION <u>8:30 A.M.</u>	JOB START <u>4:00 P.M.</u>	JOB FINISH <u>5:00 P.M.</u>
LEASE <u>Traffus B</u>		WELL # <u>3</u>	LOCATION <u>Sharon West Side 3 & 5</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>W/INTO</u>				

CONTRACTOR LandMark
 TYPE OF JOB Prod. Casing
 HOLE SIZE 7 7/8 T.D. 4642
 CASING SIZE 5 1/2 DEPTH 4662
 TUBING SIZE ' DEPTH
 DRILL PIPE 4 1/2 DEPTH 4642
 TOOL DEPTH
 PRES. MAX 6000 PSI MINIMUM 200 PSI
 MEAS. LINE SHOE JOINT 31 ft.
 CEMENT LEFT IN CSG. 31 ft.
 PERFS.
 DISPLACEMENT KCL water 114 1/2 BBL'S

OWNER R & B OIL & GAS

CEMENT
 AMOUNT ORDERED 505x 60:40.6 + 496SMS
125 SX ASC + 5 * Kol-Seal + 58 FL160
500 Gal Mud Gain + 13 gal KCL

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 343 HELPER Dennis C.
 BULK TRUCK
 # 364 DRIVER Jerry G.
 BULK TRUCK
 # DRIVER

COMMON	<u>30</u>	<u>A</u>	@	<u>8.70</u>	<u>261.00</u>
POZMIX	<u>20</u>		@	<u>4.70</u>	<u>94.00</u>
GEL	<u>3</u>		@	<u>14.00</u>	<u>42.00</u>
CHLORIDE			@		
ASC	<u>125</u>		@	<u>10.75</u>	<u>1343.75</u>
Mud Clean	<u>500 gal.</u>		@	<u>1.00</u>	<u>500.00</u>
Sodium Metasilicate	<u>17 #</u>		@	<u>1.60</u>	<u>27.20</u>
Kol Seal	<u>625 #</u>		@	<u>.60</u>	<u>375.00</u>
Clu Pro	<u>13 gal.</u>		@	<u>22.90</u>	<u>297.70</u>
FL-160	<u>59 #</u>		@	<u>8.70</u>	<u>513.30</u>
			@		
			@		
HANDLING	<u>214</u>		@	<u>1.60</u>	<u>342.40</u>
MILEAGE	<u>13 x 214 x .06</u>				<u>180.00</u>
	<u>M.in chug</u>				<u>TOTAL 3976.35</u>

REMARKS:

Pipe on bottom Break circulation
Pump 20 BBL KCL water - Pump 3 BBL fresh
water - Pump 12 BBL Mud Clean - Pump 300L
fresh water - Plug rat with 15 SX 60:40.6
Pump 25 SX of scavenger - Pump 135 SX ASC
Shut down wash pump 3 lines - Displace KCL
water - slow rate - Bump plug - float did
fold. washup rig down

SERVICE

DEPTH OF JOB	<u>4662'</u>			
PUMP TRUCK CHARGE				<u>14.35.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>13</u>	@	<u>5.00</u>	<u>65.00</u>
MANIFOLD	<u>Head rent</u>	@	<u>75.00</u>	<u>75.00</u>
		@		
		@		

TOTAL 1575.00

CHARGE TO: R & B OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>				
1 Guide shoe	@	<u>160.00</u>		<u>160.00</u>
1 API insert	@	<u>235.00</u>		<u>235.00</u>
4 Centralizers	@	<u>50.00</u>		<u>200.00</u>
1-TRP	@	<u>60.00</u>		<u>60.00</u>
	@			

TOTAL 655.00

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ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TOTAL CHARGE ~~1575.00~~
 DISCOUNT ~~920.00~~ IF PAID IN 30 DAYS

SIGNATURE x R.G. Miller

x R.G. Miller
 PRINTED NAME

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 KCC WICHITA