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OCT 12 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5046
Name: Raymond Oil Company, Inc
Address: PO Box 48788
City/State/Zip: Wichita, KS 67201
Purchaser: _____
Operator Contact Person: Clarke Sandberg
Phone: (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Clarke Sandberg
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09/02/2005 09/11/2005 09/12/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22921-00-00
County: Barber
SE SE NW SW Sec. 33 Twp. 31 S. R. 13 East West
2310 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dugan Trust 'E' Well #: 1
Field Name: _____

Producing Formation: Indian Cave Sand
Elevation: Ground: 1574' Kelly Bushing: 1585'
Total Depth: 4551' Plug Back Total Depth: 2810'
Amount of Surface Pipe Set and Cemented at 291 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

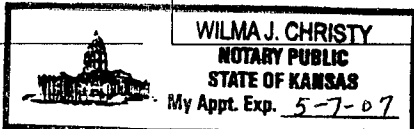
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Geologist Date: 10/10/2005

Subscribed and sworn to before me this 10 day of OCTOBER,
2005.

Notary Public: Wilma J. Christy
Date Commission Expires: 5-7-2007

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Raymond Oil Company, Inc Lease Name: Dugan Trust 'E' Well #: 1
 Sec. 33 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Admire 2647 -1063
 Wabaunsee 2701 -1117
 Heebner Sh. 3582 -1998
 Viola 4502 -2918
 Total Depth 4551

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	36#	291'	60/40 Poz	225	3% cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	2820'	60/40	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1 shot/ft	2658-63		

TUBING RECORD		Size	Set At	Packer At	Liner Run
			None		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
October 7, 2005			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250 MCF			

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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 OCT 12 2005
 KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

RECEIVED
OCT 12 2005 Invoice Number: 098382
KCC WICHITA Invoice Date: 09/12/05

Sold Raymond Oil Company
To: 5730 N. Broadway
Wichita, KS
67219

114-02 Cement Production Casing

Cust I.D.....: Ray
P.O. Number...: Dugan TR E #1
P.O. Date.....: 09/12/05

Due Date.: 10/12/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	8.7000	913.50	T
Pozmix	70.00	SKS	4.7000	329.00	T
Gel	3.00	SKS	14.0000	42.00	T
FL-5P	40.00	LBS	11.1000	444.00	T
Handling	179.00	SKS	1.6000	286.40	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Prod. casing	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	12.00	MILE	5.0000	60.00	E
Head Rental	1.00	PER	75.0000	75.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Basket	1.00	EACH	116.0000	116.00	T
Centralizers	4.00	EACH	45.0000	180.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 432.89
ONLY if paid within 30 days from Invoice Date

Subtotal: 4328.90
Tax.....: 151.68
Payments: 0.00
Total....: 4480.58

- 432.89

4047.69

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *
*

Invoice Number: 098344

Invoice Date: 09/09/05

Sold Raymond Oil Company
To: 5730 N. Broadway
Wichita, KS
67219

Cust I.D.....: Ray
P.O. Number...: Dugan #1
P.O. Date.....: 09/09/05 *E*

Due Date.: 10/09/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	8.7000	1174.50	T
Pozmix	90.00	SKS	4.7000	423.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	236.00	SKS	1.6000	377.60	E
Mileage min	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	12.00	MILE	5.0000	60.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 320.71
ONLY if paid within 30 days from Invoice Date

Subtotal: 3207.10
Tax.....: 120.93
Payments: 0.00
Total....: 3328.03

320.71
3007.32

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