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OCT 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: NCRA
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/23/05 5/31/05 8/16/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22895-0000
County: Barber
100' E of
NW SW NW Sec. 6 Twp. 32 S. R. 11 East West
3630 feet from (S) N (circle one) Line of Section
430 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Swayden Well #: 2
Field Name: Whelan

Producing Formation: Mississippi
Elevation: Ground: 1517 Kelly Bushing: 1522
Total Depth: 4420 Plug Back Total Depth: 4395
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17. I SB 8-29-08
(Data must be collected from the Reserve Pit)

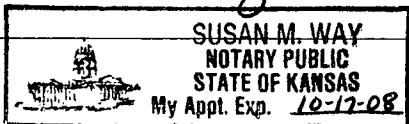
Chloride content 18,000 ppm Fluid volume 1800 bbls
Dewatering method used Water Hauled

Location of fluid disposal if hauled offsite:
Operator Name: Bowers Drilling
Lease Name: #1 Mac License No.: 5435
Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
County: Barber Docket No.: D78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Operator Date: 10/10/05
Subscribed and sworn to before me this 10th day of October,
2005.
Notary Public: Susan M. Way
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 10-20-2005
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KENNETH S. WHITE Lease Name: Swayden Well #: 2
 Sec. 6 Twp. 32 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin	3371	-1849
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3492	-1970
List All E. Logs Run:		Snyderville	3515	-1993
Compensated Density/Neutron		Brown Lime	3700	-2178
Dual Induction		Lansing	3711	-2189
Micro Log		Mississippi	4278	-2756
Sonic Log		Kinderhook (spl top)	4419	-2897

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	306	60/40 Poz	225	2% gel, 3% CC
Production		5-1/2"	14	4418	60/40 Poz ASC	50 150	w/1% ammonia chloride 6% gel 10% salt, 5# Kol-Seal, .4% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Depth	
4	4280' - 4296'	Acidized w/1000 gals 7-1/2% MCA Acid &	
		Frac w/220,400 gals slick water, 42,000#	
		30/70 Sand, 42,000# 12/20 Sand & 9,000#	
		12/20 Resin coated sand	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>4340'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>100</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Attached to ACO-1 Form for
KENNETH S. WHITE
SWAYDEN #2
100' E of NW SW NW
Sec. 6-32S-11W
Barber County, Kansas
API #15-007-22895-0000

DST #`1 3368' – 3378' (Elgin Sand)
12" – 30" – 30" – 90"

1st Open: Strong blow off bottom of bucket in 15 seconds.
2nd Open: Strong Blow off bottom of bucket in 15 seconds

Rec: 1400' Gas in Pipe, 30' watery mud, 250' salt water (139,000 chlorides)

IFP: 45# - 74#	ISIP: 732#	IHP: 1609#
FFP: 100# - 140#	FSIP: 747#	FHP: 1566#

DST #`2 4267' – 4303' (Mississippi)
30" – 60" – 60" – 90"

1st Open: Strong blow off bottom of bucket in 10 seconds.
2nd Open: Strong Blow off bottom of bucket immediately, gas to surface in 2
minutes.

Gauged: 10 min = 27.29 MCF, 20 min = 26.28 MCF, 30 min = 24.26 MCF,
40 min = 23.24 MCF, 50 min = 23.24 MCF, 60 min = 23.24 MCF.

Rec: 40' Mud with trace of oil.

IFP: 27# - 29#	ISIP: 1512#	IHP: 2137#
FFP: 26# - 27#	FSIP: 1464#	FHP: 2030#

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KCC WICHITA

ALLIED CEMENTING CO., INC. 16420

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

well file (circle)

SERVICE POINT:
M.L.

DATE <u>5-23-05</u>	SEC. <u>06</u>	TWP. <u>32s</u>	RANGE <u>11w</u>	CALLED OUT <u>5:30 pm</u>	ON LOCATION <u>5:45 pm</u>	JOB START <u>9:45 pm</u>	JOB FINISH <u>10 pm</u>
LEASE <u>Swayden</u>	WELL # <u>2</u>	LOCATION <u>160 & Isabel Rd. 1 north</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>Curry lane 1/2 mi west, north into</u>				

CONTRACTOR <u>Pickroll #10</u>	OWNER <u>Kenneth S. White</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>311'</u>
CASING SIZE <u>8 5/8 24.00</u>	DEPTH <u>306'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>311'</u>
TOOL _____	DEPTH _____
PRES. MAX <u>500</u>	MINIMUM <u>50</u>
MEAS. LINE <u>500</u>	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>18 1/2 bbl fresh h2o</u>	

EQUIPMENT	
PUMP TRUCK # <u>368</u>	CEMENTER <u>Mike Rucker</u>
BULK TRUCK # <u>364</u>	HELPER <u>Dave Felio</u>
BULK TRUCK # _____	DRIVER <u>Mike Cox</u>
BULK TRUCK # _____	DRIVER _____

CEMENT	
AMOUNT ORDERED <u>225 sq. 40:48:2</u>	
<u>+3% bcc + 1% Am. Chloride</u>	

COMMON	<u>1.35</u>	<u>A</u>	@	<u>8.70</u>	<u>1174.50</u>
POZMIX	<u>90</u>		@	<u>4.70</u>	<u>423.00</u>
GEL	<u>4</u>		@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>2</u>		@	<u>38.00</u>	<u>266.00</u>
ASC			@		
<u>Am Chloride</u>	<u>4</u>		@	<u>33.00</u>	<u>132.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>240</u>		@	<u>1.60</u>	<u>384.00</u>
MILEAGE	<u>6 X 240 X .06</u>				<u>180.00</u>

REMARKS:
⁹⁴⁰
 Pump pipe on bottom, break circulation. 940
 Cement: 225 sq. 40:48:2 + 3% bcc + 1% Am. Chloride
 @ 14.8 weight. 950 Stop pump Release
 Wooden Plug Start Displacement. 200psi.
 17 pm @ 15 bbl fresh h2o Displaced.
 Stop Pumps. Leave 15' Cement in
 casing as shoe. Cement did circulate.
 Circ. 25 sq to pit.

CHARGE TO: Kenneth S. White
 STREET _____
 CITY _____ STATE _____ ZIP _____

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To Allied Cementing Co., Inc. **KCC WICHITA**
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

Mining	TOTAL	<u>2615.50</u>
SERVICE		
DEPTH OF JOB	<u>306'</u>	
PUMP TRUCK CHARGE	<u>0-300'</u>	<u>670.00</u>
EXTRA FOOTAGE	<u>6'</u>	@ <u>.55</u> <u>3.30</u>
MILEAGE	<u>6</u>	@ <u>5.00</u> <u>30.00</u>
head Rental		@ <u>75.00</u> <u>75.00</u>
		@ _____
		@ _____
		@ _____
TOTAL <u>778.30</u>		

PLUG & FLOAT EQUIPMENT		
MANIFOLD	@	_____
<u>8 5/8 wooden Plug</u>	@	<u>55.00</u> <u>55.00</u>
	@	_____
	@	_____
TOTAL <u>55.00</u>		

TAX _____
 ANY APPLICABLE TAX TOTAL CHARGE _____
 WILL BE CHARGED DISCOUNT _____ IF PAID IN 30 DAYS
 UPON INVOICING

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME

ALLIED CEMENTING CO., INC. 20679

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>6-1-05</u>	SEC. <u>06</u>	TWP. <u>32S</u>	RANGE <u>11W</u>	CALLED OUT <u>1:00 AM.</u>	ON LOCATION <u>2:30 AM.</u>	JOB START <u>9:00 AM.</u>	JOB FINISH <u>10:00 AM.</u>
LEASE <u>Sub Den</u>		WELL # <u>2</u>	LOCATION <u>160 + Isabel RD.</u>		COUNTY <u>Barber</u>	STATE <u>KS,</u>	
OLD OR <u>NEW</u> (Circle one)		IN <u>1/2 W 1/4 N 5/8 E</u> INTO					

CONTRACTOR Pickrell #10 #1
 TYPE OF JOB long string
 HOLE SIZE 7 3/4 T.D. 4420
 CASING SIZE 5 1/2 DEPTH 4418
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 4420
 TOOL _____ DEPTH _____
 PRES. MAX 950 PSI MINIMUM 100 PSI
 MEAS. LINE _____ SHOE JOINT 22.80
 CEMENT LEFT IN CSG. 22.80 FT
 PERFS. _____
 DISPLACEMENT Fresh water 108 1/2

OWNER Kenneth S. White
 CEMENT
 AMOUNT ORDERED 655x 60:40:6
150sx ASC + 5* Kol Seal .4% FH-160
500 Mud Clean

EQUIPMENT

PUMP TRUCK CEMENTER David W.
 # 302 HELPER Harry D.
 BULK TRUCK
 # 364 DRIVER Mike C.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>39 A</u>	@	<u>8.20</u>	<u>339.30</u>		
POZMIX	<u>26</u>	@	<u>4.70</u>	<u>122.20</u>		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>		
CHLORIDE		@				
ASC	<u>150</u>	@	<u>10.75</u>	<u>1612.50</u>		
Kol Seal	<u>750 #</u>	@	<u>.60</u>	<u>450.00</u>		
FH-160	<u>56 #</u>	@	<u>8.70</u>	<u>487.20</u>		
Mud Clean	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>		
HANDLING	<u>259</u>	@	<u>1.60</u>	<u>414.40</u>		
MILEAGE	<u>6</u>	X	<u>259</u>	X	<u>.06</u>	<u>180.00</u>
				Min chg TOTAL	<u>4147.60</u>	

REMARKS:

Pipe on bottom circ for 1/2 hr.
Pump 5BB/water 500gal Mud Clean
5BB/3 water Plug Ret at 15:54 Turn
50x60:40:6 Pump 150sx ASC + 5* Kol Seal
.4% FH-160 Shut Down Wash Pump
1/2 hrs Displace w/ Fresh water slow
Rate Pump Plug Float did hold water
up Rig Down.

SERVICE

DEPTH OF JOB	<u>4418'</u>		
PUMP TRUCK CHARGE			<u>1370.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>6</u>	@	<u>5.00</u> <u>30.00</u>
MANPOWER Head Rent		@	<u>75.00</u> <u>75.00</u>
		@	
		@	

CHARGE TO: Kenneth S. White
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1475.00

5 1/2" PLUG & FLOAT EQUIPMENT

P Guide Shoe	@	<u>160.00</u>	<u>160.00</u>	
1-AFU INSERT	@	<u>235.00</u>	<u>235.00</u>	
1-BASKET	@	<u>140.00</u>	<u>140.00</u>	
10-TURBOLIZERS	@	<u>60.00</u>	<u>600.00</u>	
18-5 Sec Rotating Scratches	@	<u>45.00</u>	<u>810.00</u>	
1-Rotating Head	@	<u>75.00</u>	<u>75.00</u>	
1-TRP	@	<u>60.00</u>	<u>60.00</u>	
			TOTAL	<u>2080.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on any applicable

**APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE X Mike Kern

TOTAL CHARGE 2080.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE X Mike Kern
 PRINTED NAME

**RECEIVED
OCT 17 2005**

KCC WICHITA