

RECEIVED  
OCT 19 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5039  
Name: AGV Corp.  
Address: 123 N Main  
City/State/Zip: Attica, Ks 67009  
Purchaser: West Wichita Gas  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: Val Energy Inc.  
License: 5822  
Wellsite Geologist: Kent Roberts

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-21-2005 6-29-2005 7-23-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007228850000  
County: Barber  
C SW NE NE Sec. 27 Twp. 32 S. R. 10  East  West  
990 feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Martin Well #: 4

Field Name: McGuire Goeman  
Producing Formation: Mississippi  
Elevation: Ground: 1440 Kelly Bushing: 1450

Total Depth: 4525 Plug Back Total Depth: 4512  
Amount of Surface Pipe Set and Cemented at 245' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I SB 8-29-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans  
Title: Secretary Date: 10/18/05  
Subscribed and sworn to before me this 18<sup>th</sup> day of October,  
2005.

Notary Public: Agnes Eck  
Date Commission Expires: Oct 7, 2007  
AGNES ECK  
Notary Public - State of Kansas  
My Appt. Expires 10-7-2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: AGV Corp. Lease Name: Martin Well #: 4  
 Sec. 27 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Compensated Porosity  
 Dual Induction  
 Sonic Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3424	-1975
Lansing	3650	-2201
Stark Sh	4098	-2649
Cherokee Sh	4326	-2877
Miss	4354	-2905

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	245	60/40 Poz	175	2% Gel 2% CC
Production		5 1/2	14	4512	Common	175	2% Gel 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4388 to 4402	1000 Gal 15% NE/FE	4388 4402
		1400 Gal 15% NE/FE	4388 4402

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4320	4369	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7-23-2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	80	150	13-1	24.7

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**OCT 19 2005**  
**KCC WICHITA**



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>  ATTICA GAS VENTURES 123 N. Main Attica, KS 67009	553500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		506154	6/30/05	10756	6/29/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Martin	4	New Well	
		<b>A/E</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
K. Roberts			D. Scott		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	779	\$0.25	\$194.75 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	36	\$48.85	\$1,758.60 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	367	\$1.60	\$587.20
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

**RECEIVED**  
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*Ad 7/22/05*  
*ck = 4636*

**Sub Total:** \$12,423.15  
**Discount:** \$3,106.09  
**Discount Sub Total:** \$9,317.06  
**Barber County & State Tax Rate: 6.30%** **Taxes:** \$427.79  
**Total:** \$9,744.85

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 097319

Invoice Date: 06/28/05

Sold Attica Gas Venture Corp.  
 To: 123 N. Main  
 Attica, KS  
 67009

Cust I.D.....: Attica  
 P.O. Number...: Martin #4  
 P.O. Date.....: 06/28/05

Due Date.: 07/28/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	8.7000	913.50	T
Pozmix	70.00	SKS	4.7000	329.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Sugar	50.00	LBS	1.0000	50.00	T
Handling	184.00	SKS	1.6000	294.40	E
Mileage min.chg.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	12.00	MILE	5.0000	60.00	E
Head Rental	1.00	PER	75.0000	75.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 289.69  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2896.90  
 Tax.....: 101.91  
 Payments: 0.00  
 Total....: 2998.81

289.69

2709.12

pd 7/22/05  
 ck # 4634

RECEIVED  
 OCT 19 2005  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

16346

LET TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>6-21-05</u>	SEC. <u>27</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>1:20 am</u>	JOB FINISH <u>1:45 am</u>
LEASE <u>MARTIN</u>	WELL # <u>4</u>	LOCATION <u>OLD 160 + HAZELTON RD., 3/4 E,</u>			COUNTY <u>BANKER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3/3</u>					

CONTRACTOR VAL #3  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" T.D. 245'  
 CASING SIZE 8 5/8" DEPTH 245'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 1 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 14 1/2 bbl. FRESH WATER

OWNER ATTICA GAS VENTURES  
 CEMENT  
 AMOUNT ORDERED 175.5x 60:40:2 + 3% cc  
50# SUGAR

COMMON	<u>105 A</u>	@	<u>8.70</u>	<u>913.50</u>
POZMIX	<u>70</u>	@	<u>4.70</u>	<u>329.00</u>
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
<u>Sugar 50#</u>		@	<u>1.00</u>	<u>50.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.60</u>	<u>294.40</u>
MILEAGE	<u>12 x 184 x .06</u>			<u>180.00</u>
	<u>Min chg</u>			<u>TOTAL 2036.90</u>

REMARKS:

PIPE ON BOTTOM, BREAKS CIRCULATION,  
PUMP 175.5x 60:40:2 + 3% cc, STOP  
PUMPS, RELEASE PLUG, START DISPLACEMENT,  
DISPLACE WITH 14 1/2 bbl. FRESH WATER,  
SHOT IN,

SERVICE

DEPTH OF JOB <u>245'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>670.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>12</u>	@ <u>5.00</u> <u>60.00</u>
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL 730.00

CHARGE TO: ATTICA GAS VENTURES  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

RECEIVED	
OCT 19 2005	MANIFOLD _____ @ _____
KCC WICHITA	<u>8 5/8" Wood plug 1</u> @ <u>55.00</u> <u>55.00</u>
	@ _____
	@ _____