# RECEIVED NOV 1 5 2005 KCC WICHITA

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name J. Ash d/fb/ Jaguar Oil & Gas Addrass: 212 W. Silknitter  Control (Silknitter)  Addrass: 212 W. Silknitter  App. C. SE. SW. Sec. 23. Tup. 25. S. R. 1.	Operator: License # 33398	API No. 15 - 173-20983-00-00
Supplement   Sup	Name: James B. Ash d/b/a Jaguar Oil & Gas	County: Sedgwick
Purchaser: Operator Contact Person: James B. Ash Ocontractor: Name: Berentz Drilling Company, Inc. Licenses: 5992  Wellets Geologist: Bruce B. Ard Designate Type of Completion:  New Well Re-Entry Workover Oil SWD StOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Corw. to Enthr/SWD Plug Back Despening Re-perf. Corw. to Enthr/SWD Plug Back Doket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Doring (SWD or Enthr?) Docket No. Support (Swith Completion Date or Recompletion Date or Recompletion)  NSTRUCTIONS: An original and two copies of this form shall be litled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichitz, Kansas 67202, within 120 days of the spud date, recompletion in the County: Docket No:  INSTRUCTIONS: An original and two copies of this form shall be litled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichitz, Kansas 67202, within 120 days of the spud date, recompletion in the County: Docket No:  INSTRUCTIONS: An original and two copies of this form shall be litled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichitz, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-310, 823-105 and 823-107 apply, Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abundoned wells.  Wild requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutements received and sworn to before me this III day of Labber.  Wild Received If Denied, Vec Date: Wild Received III Denied, Vec Date: Wild Received III Denied, Vec Date: Wild Received III Denied, Vec Date: Wil	Address: 212 W. Silknitter	App_C_SE_SW_Sec. 23 Twp. 25 S. R. 1 V East West
Purchaser: Operator Contact Person: James B. Ash Ocontractor: Name: Berentz Drilling Company, Inc. Licenses: 5992  Wellets Geologist: Bruce B. Ard Designate Type of Completion:  New Well Re-Entry Workover Oil SWD StOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Corw. to Enthr/SWD Plug Back Despening Re-perf. Corw. to Enthr/SWD Plug Back Doket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Doring (SWD or Enthr?) Docket No. Support (Swith Completion Date or Recompletion Date or Recompletion)  NSTRUCTIONS: An original and two copies of this form shall be litled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichitz, Kansas 67202, within 120 days of the spud date, recompletion in the County: Docket No:  INSTRUCTIONS: An original and two copies of this form shall be litled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichitz, Kansas 67202, within 120 days of the spud date, recompletion in the County: Docket No:  INSTRUCTIONS: An original and two copies of this form shall be litled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichitz, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-310, 823-105 and 823-107 apply, Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abundoned wells.  Wild requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutements received and sworn to before me this III day of Labber.  Wild Received If Denied, Vec Date: Wild Received III Denied, Vec Date: Wild Received III Denied, Vec Date: Wild Received III Denied, Vec Date: Wil	City/State/Zip: Rose Hill KS 67133	490 feet from (S)/ N (circle one) Line of Section
Phone: (316		0.405
Phone: (316	Operator Contact Person: James B. Ash	Footages Calculated from Nearest Outside Section Corner:
Wellste Geologiet: Bruce B. Ard   Designate Type of Completion:   Elevator: Ground: 1417   Kelly Bushing: 1422	Phone: (316) 409-3462	(circle one) NE SE NW SW
Wellsite Geologist: Bruce B. Ard  Designate Type of Completion:    New Well	Contractor: Name: Berentz Drilling Company, Inc.	
Wellsite Geologist: Bruce B. Ard  Designate Type of Completion:    New Well	License: 5892	Field Name: Wildcat
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  J Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date: Original Total Depth:  Despening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Total Depth: Dual Completion Docket No. Dual Completion Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Spud Date or Recompletion Date  Necompletion Date  Necompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and attached with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). Deace of 12 months if requested in writing and attached with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). Deace of 12 months of 12 months if requested in writing and attached with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). Deace of 12 months if requested in writing and attached with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). Deace of 12 months if requested in writing and attached with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). Deace of 12 months if requested in writing and attached with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and attached with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and attached with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a p		Producing Formation: Simpson
Amount of Surface Pipe Set and Cemented at 228 Feet  Gas ENHR SIGW  Jory Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Comp	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 228 Feet  Gas ENHR SIGW  Jory Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Comp	- <b>/</b> ·· ·	Total Depth: 3560 Plug Back Total Depth:
Superator:	•	
Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set	·	Multiple Stage Cementing Collar Used?
If Alternate II completion, cement circulated from.    Set depth to		
Seed depth to		
Well Name:  Original Comp. Date:  Original College onter.	•	,
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Oconw. to Enhr/SWD Depth Depth Depth Depth Depth Depth Docket No. Oconw. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No: Operator Name: License No: Operator Name: License No: Operator Name: License No: Oconwellation Date or Recompletion Date or Recompletion Date or Recompletion Date Ocket No. Ocket No:		
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  9-07-05 9-15-05 9-15-05 Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date:    Description Date   Description Dat	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt. T SB 9-5-D. (Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  9-07-05 9-15-05 9-15-05 Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date:    Description Date   Description Dat	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1300 ppm Fluid volume 500 bbls
	Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Ocket No.  9-07-05  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 11 day of Carbos Y.  Wireline Log Received  Geologist Report Received  UIC Distribution  UIC Distribution	Commingled Docket No	(
9-07-05 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 11 day of Confidentiality Received  Wireline Log Received  UIC Distribution  Lease Name: License No.:  Quarter Sec. Twp. S. R.   Deats   West County: Docket No.:  Quarter Sec. Twp. S. R.   Deats   West County: Docket No.:  Quarter Sec. Twp. S. R.   Deats	Dual Completion Docket No	·
Spud Date or Recompletion Date    Sec	Other (SWD or Enhr.?) Docket No	The state of the s
Date Reached TD   Date Reached TD   Completion Date   Completion Date   County:   Docket No.:   Do	0.07.05 0.15.05 0.15.20.05	Lease Name: License No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:  Date: 10-11-2005  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  LYLIA M. CLARK	Spud Date or Date Reached TD Completion Date or	
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regula	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Date: 10-11-2005    Letter of Confidentiality Received	nerein are complete and correct to the best of my knowledge.	·
Subscribed and sworn to before me this 11th day of October,   If Denied, Yes Date:	Signature: James B. (lak	KCC Office Use ONLY
Subscribed and sworn to before me this 11 day of CCADDEY,  Wireline Log Received  Geologist Report Received  UIC Distribution  LYLIA M. CLARK	Date.	Letter of Confidentiality Received
Wireline Log Received  Geologist Report Received  UIC Distribution  LYLIA M. CLARK		If Denied, Yes Date:
Notary Public: LYLIA M. CLARK  LYLIA M. CLARK	·	Wireline Log Received
LYLIA M. CLARK	) A CAA	Geologist Report Received
12 21 2027 SA & LYLIA M. CLARK	Notary Public: hules m Warh	UIC Distribution
Date Commission Expires: / 8 - 8 1 - 800 / Wy Appt. Exp. 12-21-07	Date Commission Expires: / / / / / / / / / / / / / / / / / / /	ā l

X

### RECEIVED NOV 1 5 2005

#### Side Two

<b>KCC WICHITA</b>

Operator Name: James B. Ash d/b/a Jaguar Oil & Gas			Gas	Lease Name: Bastow			Well #: 1			
Sec. 23 Twp. 25	S. R. 1	. ✓ East	West	County	Sedgv	vick				
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in p s if gas to surf	ressures, ace test, a	whether sh long with fi	ut-in pre	ssure reache	ed static level, hydro	static pressui	res, bottom hole	
Drill Stem Tests Taken (Attach Additional S		✓ Yes	□ No			og Form	ation (Top), Depth a	and Datum	<b>√</b> Sample	
Samples Sent to Geol	•	Yes	✓No		Name Lans	_		Top 2303 2548	Datum -881 -1126	
Cores Taken		Yes	Yes 🗸 No			as City				
Electric Log Run		Yes	✓ No		вкс			2737	-1315	
(Submit Copy)					Missi	ssippi	•	3041	-1619	
List All E. Logs Run:					Kind	erhook		3382	-1960	
					Hunt	on		3455	-2033	
					Viola	1		3490	-2068	
					Simp	son		3508	-2086	
			CASING		✓ Ne					
	Size Hole	Report all		onductor, sur Weig		rmediate, prod Setting	uction, etc.  Type of	# Sacks	Type and Percent	
Purpose of String	Drilled Drilled	Set (In C		Lbs./		Depth	Cement	Used	Additives	
Surface	12 1/4	8 5/8		20		228	60/40 Poz	150	5% CC/5% Gel	
Purpose:	Depth Top Bottom	AD Type of C		CEMENTIN #Sacks	ī	EEZE RECO		Percent Additives	5	
Perforate Protect Casing Plug Back TD Plug Off Zone		,								
Shots Per Foot		ON RECORD -				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	Зреспу	Footage of Each	mervarren	Uideu			Amount and Nine of the	aleria Useuj	Depth	
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	inhr. Pro	ducing Meth	_	Flowing	Pum	ping Gas Li	t Oth	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		L		Production In	terval			
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other <i>(Specil</i>	Perf.	_ D	ually Comp.	Commingled			