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NOV 21 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710  
 Name: Laymon Oil II, LLC  
 Address: 1998 Squirrel Road  
 City/State/Zip: Neosho Falls, KS 66758  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Kenneth Laymon  
 Phone: (620) 963-2495  
 Contractor: Name: Kelly Down Drilling Co., Inc  
 License: 5661  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>10/17/05</u>	<u>10/18/05</u>	<u>10/18/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

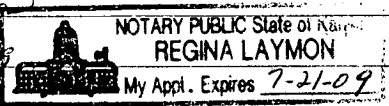
API No. 15 - 031-22130 - 00-00  
 County: Coffey  
SE SW SE NE Sec. 15 Twp. 23 S. R. 16  East  West  
2860 feet from (S) / N (circle one) Line of Section  
810 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: D. Ellis Well #: 18-05  
 Field Name: LeRoy-Neosho Falls  
 Producing Formation: Squirrel  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 1020 Plug Back Total Depth: 1020  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 40  
 feet depth to surface w/ 10 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II SB 9-5-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
 Title: Owner Date: 11-16-05  
 Subscribed and sworn to before me this 16 day of Nov  
19 2005  
 Notary Public: Regina Laymon  
 Date Commission Expires: 7-21-09



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: Laymon Oil II, LLC Lease Name: D. Ellis Well #: 18-05  
 Sec. 15 Twp. 23 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7"	17#	40'	common	10	2%
Production	5 7/8"	2 7/8"	6.7#	1016'	common	153	50/50 poz
Tubing		1"	1.8#	1014'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	965-970	75 gal HCL acid/ 62 sks sand	965-970

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
11/17/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		1				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**Kelly Down Drilling Co., Inc**  
**1998 Squirrel Road**  
**Neosho Falls, KS 66758**

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

D. Ellis # 18-05  
API 15-031-22130  
Spud: 10/17/05  
Comp: 10/18/05  
15/23/16 CF CO

Formation	From	To
Soil	0	18
Sand & Gravel	18	31
Shale	31	104
Lime	104	122
Sandy Lime	122	143
Shale & Lime	143	554
Lime	554	578
Big Shale	578	743
Lime & Shale	743	869
Black Shale	869	871
Shale	871	886
Lime	886	914
Shale	914	922
Lime	922	925
Shale	925	956.5
Cap Rock 1st	956.5	958
Shale	958	960
Cap Rock 2nd	960	961
Sand Lower	961	968
Shale	968	1020
Total Depth		1020

Set 40' of 7" surface, c cemented w/10 sks  
Ran 1016' of 2 7/8" 8 rd pipe.  
Seating nipple @ 956'.

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THE NEW KLEIN LUMBER COMPANY

PAGE NO 1

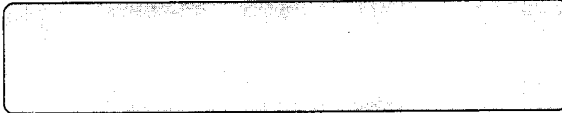
201 W. MADISON

P.O. BOX 805

IOLA, KS. 66749

PHONE: (620) 365-2201

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CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	SE	9/29/05	10:12

LAYMON OIL II  
 1998 SQUIRREL RD  
 NEOSHO FALLS KS 66758

S  
H  
I  
P  
T  
O  
 DELIVER TO SHOP  
 TUES MORN 9:00

DOCH 68672

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
75		EA	PC	PORTLAND CEMENT		75	7.99 /EA	599.25
75		EA	80FA	FLY ASH 80#		75	3.85 /EA	288.75

*Thank You*

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*

952.82	TAXABLE	888.00
	NON-TAXABLE	0.00
	SUBTOTAL	888.00
	TAX AMOUNT	64.82
	TOTAL AMOUNT	952.82

AGREED TO And RECEIVED BY



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 200628

Invoice Date: 10/31/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON  
 1998 SQUIRREL ROAD  
 NEOSHO FALLS KS 66758  
 (620)963-2495

D.ELLIS #18-05  
 15-23-16  
 4953  
 10/27/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	153.00	7.5500	1155.15
1118B	PREMIUM GEL / BENTONITE	9.00	6.6300	59.67
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
Description		Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	331.50	331.50
164	CEMENT PUMP	1.00	765.00	765.00
164	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.00	150.00

*ck # 11559  
 11/04/05*

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Parts:	1317.32	Freight:	.00	Tax:	69.81	AR	2633.63
Labor:	.00	Misc:	.00	Total:	2633.63		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

<b>BARTLESVILLE, OK</b> P.O. Box 1453 74005 918/338-0808	<b>EUREKA, KS</b> 820 E. 7th 67045 620/583-7664	<b>OTTAWA, KS</b> 2631 So. Eisenhower Ave. 66067 785/242-4044	<b>GILLETTE, WY</b> 300 Enterprise Avenue 82716 307/686-4914	<b>THAYER, KS</b> 8655 Dorn Road 66776 620/839-5269
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