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NOV 21 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5488
Name: TWM PRODUCTION COMPANY
Address: 1150 HIGHWAY 39
City/State/Zip: CHANUTE, KANSAS 66720
Purchaser: CMT
Operator Contact Person: MICHAEL OR CAROL WIMSETT
Phone: (620) 431-4137
Contractor: Name: W & W PRODUCTION COMPANY
License: 5491
Wellsite Geologist: N/A

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

1/13/05 2/07/05 FILLING OUT FORMS
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29118-00-00
County: ALLEN

Sec. 27 Twp. 26 S. R. 18 East West
4590 feet from S/N (circle one) Line of Section
4500 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DICE Well #: 1-1

Field Name: HUMBOLDT, CHANUTE
Producing Formation: BARTLESVILLE

Elevation: Ground: Kelly Bushing:
Total Depth: 65-865' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 865 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 865
feet depth to SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan AH. II SB 9-5-08
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol J. Whit
Title: OFFICE MANAGER Date: NOV. 18, 2005

Subscribed and sworn to before me this 18th day of November, 2005.

Notary Public: Diane L. Myers
Date Commission Expires: 12-08-05

NOTARY PUBLIC - State of Kansas
DIANE L. MYERS
My Appt. Expires 12-08-05

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
VCM UIC Distribution

ORIGINAL

Operator Name: TWM PRODUCTION COMPANY Lease Name: DICE Well #: I-1
Sec. 27 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		6 1/4		20	PORTLAND	6	
CASING		2- 7/8		865	PORTLAND	160	2 SKS GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	778-788		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 7/8	865				
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)

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W & W PRODUCTION COMPANY

1150 HIGHWAY 39

CHANUTE, KANSAS 66720

PHONE: 620-431-4137

15-001-29118-00-00

May 30, 2005

TWM Production Co.

Dice I-1

15-001-29118-00-00

NW,NW SEC. 27,TWN.26S,RGE. 18E

4590 SO. LINE, 4500 E LINE

ALLEN COUNTY, KANSAS

4'	SOIL	000	004	3'	BLACK SAND	807	810
38'	LIME	004	042	5'	SHALE	810	815
18'	SHALE	042	060	50'	SHALE	815	865
19'	LIME	060	079				
36'	SHALE	079	115				
7'	LIME	115	122				
11'	SHALE	122	133	TD 865'			
97'	LIME	133	230	SET SURFACE 01/13/05			
7'	SHALE	230	237	PERFORATED 3/15/05			
40'	LIME	237	277	778-788			
166'	SHALE	277	443				
4'	LIME	443	447				
2'	SHALE	447	449				
8'	LIME	449	457				
90'	SHALE	457	547				
2'	LIME	547	549				
5'	SHALE	549	554				
23'	LIME	554	577				
7'	SHALE	577	584				
2'	LIME	584	586				
24'	SHALE	586	610				
12'	LIME	610	622				
2'	SHALE	622	624				
2'	LIME	624	626	RAN MIT3/16/05	WORKING ON INJECTION		
7'	SHALE	626	633	APPLICATION			
4'	LIME	633	637				
146'	SHALE	637	683				
4'	OIL SAND	683	687				
3	BLACK SAND	687	790				
17'	SHALE	790	807				

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CHANUTE, KANSAS 66720**

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**PHONE: OFFICE (620) 431-4137
FAX: (620) 431-3183**

**TWM PRODUCTION COMPANY]
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

DICE LEASE I-1

**CEMENTED 865' OF 2-7/8 WITH 160 SACKS OF CEMENT AND 2
SACKS OF GEL**

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