

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway Suite 450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent L. Gilbert
Phone: (303) 534-1686
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Jeff Zoeller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Other
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>June 8, 2005</u>	<u>June 16, 2005</u>	<u>July 1, 2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22463-00-00
County: Rice
NW - NW - SW - Sec. 17 Twp. 20 S. R. 10W East West
2550' feet from (S) / N (circle one) Line of Section
460' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Big Red Well #: 1
Field Name: Chase Silica
Producing Formation: Arbucke

Elevation: Ground: 1781 Kelly Bushing: 1790
Total Depth: 3420 Plug Back Total Depth: 3413
Amount of Surface Pipe Set and Cemented at 287' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3420
feet depth to ~~3000~~ 2350' w/ 150 sx cmt.

Drilling Fluid Management Plan Alt. I SB 9-4-08
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 80 bbls
Dewatering method used mix with fresh water/haul off

Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield
Lease Name: Stargel #2 License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: 21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L. Gilbert
Title: Manager Date: 10-7-05

Subscribed and sworn to before me this _____ day of _____, 20____.

Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Gilbert-Stewart Operating LLC Lease Name: Big Red Well #: 1
 Sec. 17 Twp. 20 S. R. 10W East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, Comp Por

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka 2645 -855
 Heebner 2898 -1108
 Lansing 3050 -1260
 Arbuckle 3323 -1533

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	287'	60/40 Poz	235	3% CaCl/2% Gel
Production	7 7/8"	5 1/2"	15.5#	3420'	50/50 Poz	150	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	3334-42 3344-46	10% Acetic (750 gal) 1000 gal 15% MCA	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3350		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	50		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE NO.
Date 6-16-05
Customer ID

Subject to Correction

FIELD ORDER 10643		
Lease BIG RED	Well # 1	Legal 17-20S-10W
County RICE	State KS	Station PRATT

CHARGE

GILBERT & STEWART OPERATIONS		Depth	Formation	Shoe Joint 11.85
h/c		Casing 5 1/2	Casing Depth 3410	TD 3420
		Customer Representative JEFF ZOLLER		Treater M. McGUIRE
Job Type LONGSTRIKE NW				

AFE Number	PO Number	Materials Received by X	<i>June 17, 2005</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	100SKS	50/50 POZ	-			
D203	50SKS	60/40 POZ	-			
C310	168 lb	CALCIUM CHLORIDE	-			
C194	25 lb	CELLFRAXE	-			
C320	168 lb	CEMENT GEL	-			
C195	81 lb	FLA 322	-			
C311	500 lb	CAL SET	-			
C244	39 lb	CEMENT FRICTION REDUCER	-			
C321	750 lb	GILSONITE	-			
C221	400 lb	SALT (FINE)	-			
C304	1000gal	SUPER FLUSH II	-			RECEIVED
F101	8	TURBOHIZER 5 1/2"	-			OCT 24 2005
F211	1	AUTO FILL FLOAT SHOE 5 1/2"	-			
F171	1	I.R. LATCH DOWN Plug & BARGE 5 1/2"	-			KCC WICHITA
E100	60 MI	HEAVY VEHICLE MILEAGE				
E101	60 MI	PICKUP MILEAGE				
E104	381 Tm	PROFITABLE BULK DELIVERY PTM				
E107	150SK	CEMENT SERVICE CHARGE				
R207	1	CASING CEMENT PUMPER 3001-3500				
R701	1	CEMENT HEAD RENTAL				
R702	1	CASING SWIVEL RENTAL				
DISCOUNTED PRICE + TAXES					\$6835.53	

ALLIED CEMENTING CO., INC.

17188

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>6.9.05</i>	SEC. <i>17</i>	TWP. <i>20</i>	RANGE <i>10</i>	CALLED OUT <i>11:00 PM</i>	ON LOCATION <i>12:00am</i>	JOB START <i>2:30am</i>	JOB FINISH <i>3:15AM</i>
LEASE <i>Big Red</i>		WELL # <i>1</i>	LOCATION <i>Silica 2 1/2 south, east into</i>		COUNTY <i>Rice</i>	STATE <i>Ka</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Sterling*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *289'*

CASING SIZE *8 5/8* DEPTH *281'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG *15'*

PERFS. _____

DISPLACEMENT *17 1/4*

OWNER *Gilbert & Stewart*

CEMENT

AMOUNT ORDERED *235 cu 60/40 poz*

3% cc 2% gel

COMMON	<i>141</i>	@	<i>8.70</i>	<i>1226.70</i>
POZMIX	<i>94</i>	@	<i>4.70</i>	<i>441.80</i>
GEL	<i>5</i>	@	<i>14.00</i>	<i>70.00</i>
CHLORIDE	<i>7</i>	@	<i>38.00</i>	<i>266.00</i>
ASC		@		

EQUIPMENT

A.B.

PUMP TRUCK CEMENTER *W.D.*

#*181* HELPER *Don Demitt*

BULK TRUCK

#*341* DRIVER *Don Dugan*

BULK TRUCK

_____ DRIVER _____

RECEIVED

OCT 24 2005

KCC WICHITA

HANDLING	<i>247</i>	@	<i>1.60</i>	<i>395.20</i>
MILEAGE	<i>18.6</i>	@		<i>266.76</i>
TOTAL				<i>2666.46</i>

REMARKS:

Ran 8 5/8 casing to bottom

Circ w pig mud, hook up to

pump, take & mixed 235 cu 60/40 poz

3% cc 2% gel shut down change

valves over & release 8 5/8 TWP &

displace with 17 1/4 BBLS fresh p³⁰

Cement did circulate. Shut in

manifold.

SERVICE

DEPTH OF JOB	<i>289'</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>18</i>	@	<i>5.00</i>	<i>90.00</i>
TOTAL				<i>760.00</i>

CHARGE TO: *Gilbert-Stewart Operating LLC*

STREET *1801 Broadway, Ste 450*

CITY *Denver* STATE *Colorado* ZIP *80202*

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<i>1. 8 5/8 TWP</i>		@		<i>55.00</i>
		@		
		@		