

RECEIVED  
NOV 15 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31881  
Name: McGinness Oil Company of Kansas, Inc.  
Address: 1551 N. Waterfront Parkway, Suite 150  
City/State/Zip: Wichita, KS 67206  
Purchaser: Semcrude  
Operator Contact Person: Douglas H. McGinness  
Phone: (316) 267-6065  
Contractor: Name: Forrest Energy  
License: 33436  
Wellsite Geologist: Ken LeBlanc  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/31/05                      6/11/05                      6/29/05  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 1512219-0000  
County: Pratt  
50N NW SW SE Sec. 8 Twp. 27 S. R. 11  East  West  
1040 feet from S N (circle one) Line of Section  
2310 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wayne Williams Well #: 2  
Field Name: Haynesville SW  
Producing Formation: Swope  
Elevation: Ground: 1813 Kelly Bushing: 1823  
Total Depth: 4170 Plug Back Total Depth: 3960  
Amount of Surface Pipe Set and Cemented at 863 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

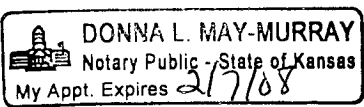
Drilling Fluid Management Plan AH. I SB 9-4-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 1420 bbls  
Dewatering method used Hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers, Inc. of KS  
Lease Name: Watson #2 SWD License No.: 8061  
Quarter \_\_\_\_\_ Sec. 8 Twp. 29S S. R. 15  East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas H. McGinness  
Title: CEO Date: 11/14/05  
Subscribed and sworn to before me this 14<sup>th</sup> day of November,  
2005.  
Notary Public: Donna L. May-Murray  
Date Commission Expires: 2/7/08

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 DONNA L. MAY-MURRAY  
Notary Public - State of Kansas  
My Appt. Expires 2/7/08

ORIGINAL

Operator Name: McGinness Oil Company of Kansas, Inc. Lease Name: Wayne Williams Well #: 2  
 Sec. 8 Twp. 27 S. R. 11  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDNL-DIL</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3449</td> <td>-1626</td> </tr> <tr> <td>Douglas Shale</td> <td>3480</td> <td>-1657</td> </tr> <tr> <td>Lansing</td> <td>3645</td> <td>-1822</td> </tr> <tr> <td>Swope Ls</td> <td>3908</td> <td>-2085</td> </tr> <tr> <td>Hush Shale</td> <td>3940</td> <td>-2117</td> </tr> <tr> <td>Hertha Ls</td> <td>3952</td> <td>-2129</td> </tr> <tr> <td>B/KC</td> <td>4005</td> <td>-2182</td> </tr> <tr> <td>Miss Chert</td> <td>4098</td> <td>-2275</td> </tr> </table>	Name	Top	Datum	Heebner	3449	-1626	Douglas Shale	3480	-1657	Lansing	3645	-1822	Swope Ls	3908	-2085	Hush Shale	3940	-2117	Hertha Ls	3952	-2129	B/KC	4005	-2182	Miss Chert	4098	-2275
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4	13 3/8	48	259	60/40 Pozmix	300	2% gel, 3% cc
Surface	12 1/4	8 5/8	23	863	Class A	650	3% cc, 1/4# Floseal, 2% gel
Production	7 7/8	4 1/2	10.5	4172	60/40 & Class A	200	10% gypseal, 1-% salt, 6# Kalseal, 6#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3960	CIBP		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
10	3908.5-3911.5	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>NOV 15 2005</b>  <b>KCC WICHITA</b> </div>
TUBING RECORD    Size    Set At    Packer At    Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No 2 3/8		
Date of First, Resumerd Production, SWD or Enhr. 7/14/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil    Bbls. 6	Gas    Mcf Water    Bbls. 20	Gas-Oil Ratio    Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 20449

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med. LODGE

6-11-05

DATE <u>6-12-05</u>	SEC. <u>B</u>	TWP. <u>27S</u>	RANGE <u>11W</u>	CALLED OUT <u>11:00PM</u>	ON LOCATION <u>3:30AM</u>	JOB START <u>1:50PM</u>	JOB FINISH <u>3:50PM</u>
LEASE <u>W. WILLIAMS</u>	WELL # <u>2</u>	LOCATION <u>PRESTON 3, 1/2E, N1/2</u>		COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR FORST ENERGY #8  
 TYPE OF JOB PRODUCTION CASING  
 HOLE SIZE 7 7/8" T.D. 4170'  
 CASING SIZE 4 1/2" x 10.5 DEPTH 4169'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1800# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 10'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER MIC BUNNESS OIL CO

DISPLACEMENT 63 BBLs 2 1/2 KCL

CEMENT  
 AMOUNT ORDERED 500 Gals. Mud Clean  
25# 60:40:6 175# CLASS H + 10%  
GYP-SEAL + 10% SALT + 6" K-S + 6 1/2" FL-16  
+ .6% GAS BLOCK

COMMON A	15	@	8.70	130.50
POZMIX	10	@	4.70	47.00
GEL	1	@	14.00	14.00
CHLORIDE		@		
ASS CLASS H	175	@	10.50	1837.50
GYP-SEAL	17	@	19.15	325.55
SALT	19	@	7.90	150.10
FL-160	100#	@	3.70	370.00
GAS BLOCK	100#	@	7.40	740.00
KOL-SEAL	1050#	@	.60	630.00
MUD CLEAN	500	@	1.00	500.00
CLARO	3	@	22.90	133.20
		@		
HANDLING	262	@	1.60	419.20
MILEAGE	262 - MINIMUM			130.00
				TOTAL 6026.85

EQUIPMENT  
 PUMP TRUCK CEMENTER KEVIN BRUNNARDI  
 # 372 HELPER TRAVV CUSHENBERY  
 BULK TRUCK  
 # 381-290 DRIVER JAROLL REEVES  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

**RECEIVED**  
 NOV 15 2005

See JOB log

**KCC WICHITA**

SERVICE

DEPTH OF JOB	<u>41'</u>		
PUMP TRUCK CHARGE			<u>1370.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>5.00</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>75.00</u>
		@	
			TOTAL 1495.00

CHARGE TO: MIC BUNNESS OIL  
 STREET \_\_\_\_\_  
 CITY WICHITA STATE KANSAS ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1- AFU FLOAT SHOE	@	200.00	200.00
1- LATCH DOWN PAVE	@	300.00	300.00
1- BASKET	@	116.00	
6- TURBOLIZERS	@	55.00	
1- 10' x 4 1/2" LANDING JOINT	@		
			TOTAL _____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
 PRINTED NAME



# ALLIED CEMENTING CO., INC. 20728

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE <u>5-31-05</u>	SEC. <u>8</u>	TWP. <u>27s</u>	RANGE <u>11 W</u>	CALLED OUT <u>5<sup>00</sup> pm</u>	ON LOCATION <u>6<sup>00</sup> pm</u>	JOB START <u>4<sup>50</sup> AM</u>	JOB FINISH <u>5<sup>30</sup> AM</u>
Wayne LEASE <u>Williams</u>	WELL# <u>2</u>	LOCATION <u>Preston Ks 3 1/2 south 1/2 east</u>			COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>north into</u>				

CONTRACTOR Forest Energy  
 TYPE OF JOB Surface  
 HOLE SIZE 17 1/2" T.D. 269'  
 CASING SIZE 13 3/8 48.00 DEPTH 269'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 269'  
 TOOL JOINT 15" as shoe DEPTH 254'  
 PRES. MAX 2.00 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 3934 bbl fresh h<sub>2</sub>O

OWNER Mc Guinness oil Company  
 CEMENT  
 AMOUNT ORDERED 300sx 60.40' 2 + 3%cc

COMMON	<u>180sx A</u>	@	<u>8.70</u>	<u>1566.<sup>00</sup></u>
POZMIX	<u>120sx</u>	@	<u>4.70</u>	<u>564.<sup>00</sup></u>
GEL	<u>5 sx</u>	@	<u>14.00</u>	<u>70.<sup>00</sup></u>
CHLORIDE	<u>10sx</u>	@	<u>38.<sup>00</sup></u>	<u>380.<sup>00</sup></u>
ASC		@		

<b>RECEIVED</b>	@			
<b>NOV 15 2005</b>	@			
<b>KCC WICHITA</b>	@			
HANDLING	<u>315sx</u>	@	<u>1.60</u>	<u>504.<sup>00</sup></u>
MILEAGE	<u>315 x .06 x 100</u>	@		<u>189.<sup>00</sup></u>
<b>TOTAL</b>				<u>3273.<sup>00</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike Rucker  
 # 343 HELPER Dennis Cadenberg  
 BULK TRUCK  
 # 353 DRIVER Jason Kessler  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**  
4 1/2" Dip in bottom lease Circulation  
1 1/2" Start Prod. Cement 300sx @ 40' 2 -  
3 1/2" @ 14.8 weight. 2 runs. 5<sup>00</sup> pm  
Volume 1200 cu ft. 1 1/2" Start Prod. 200sx  
5<sup>15</sup> pm 3934 bbl fresh h<sub>2</sub>O Dip Stop Pump  
Volume 15' Cement in casing, as shoe  
Cement 15' Circulate - 200sx in casing  
shut-in in Circ. loss to pit.

CHARGE TO: Mc Guinness oil Company  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>269'</u>			
PUMP TRUCK CHARGE			<u>670.<sup>00</sup></u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>10</u>	@	<u>5.<sup>00</sup></u>	
MANIFOLD		@		
<u>head Rental</u>		@	<u>75.<sup>00</sup></u>	
<u>4 hrs stand by</u>		@	<u>140.<sup>00</sup></u>	
<b>TOTAL</b>				<u>1355.<sup>00</sup></u>

**PLUG & FLOAT EQUIPMENT**

<u>1 1/2" Wooden Plug</u>	@		<u>70.<sup>00</sup></u>	
	@			
	@			
	@			
	@			
<b>TOTAL</b>				<u>70.<sup>00</sup></u>

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_  
 TOTAL CHARGE 41698.<sup>00</sup>  
 DISCOUNT 10% = 4169.80 IF PAID IN 30 DAYS  
 Net 41228.20

SIGNATURE \_\_\_\_\_

Richard A. Carriger  
 PRINTED NAME