

RECEIVED
OCT 26 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE.
City/State/Zip: GREAT BEND, KANSAS 67530
Purchaser: EAGLWING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/10/05 9/18/05 09/26/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24368-00-00
County: NESS
N/2 - N/2 - SE. Sec. 35 Twp. 18 S. R. 24 East West
2310 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: SCHWARTZKOPF Well #: "D"
Field Name: NESS CITY

Producing Formation: B/CHERO. LIME
Elevation: Ground: 2302' Kelly Bushing: 2312'
Total Depth: 4330' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 348 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1480 Feet
If Alternate II completion, cement circulated from 1480
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan AH. II SB 9-4-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Newkirk
Title: SEC/TREASURER Date: OCT. 24, 2005
Subscribed and sworn to before me this 24 day of October,
20 05.
Notary Public: Rashell Patten Rashell Patten
Date Commission Expires: 02-02-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
My Apt. Exp. 2-2-07

Operator Name: L. D. DRILLING, INC. Lease Name: SCHWARTZKOPF Well #: "D"
 Sec. 35 Twp. 18 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: NONE	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">SEE ATTACHED</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	348'	60/40 POZMIX	225	2%gel,3%CC,1/4#CF
Production	7 7/8"	5 1/2"	14.5#	4321'	AA-2/POZMIX	125/25	
BACKSIDE		5 1/2"		1480'	A-CON	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
			750 GAL 20% NE/FE		

TUBING RECORD		Size 2 3/8"	Set At 4328'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09/30/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf	Water Bbls. 50	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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DAILY DRILLING REPORT

OPERATOR: DAVIS PETROLEUM, INC. LEASE: SCHWARTZKOPF D
 N/2 N/2 SE Sec 35-18-24W
 WELLSITE GEOLOGIST: KIM SHOEMAKER Ness Co., Kansas
 CONTRACTOR: SOUTHWIND DRILLING, INC ELEVATION: GR: 2302'
 KB: 2312'
 SPUD: 9/9/05 @ 5:30 P.M. PTD: 4350'
 SURFACE: Ran 8 jts 23# 8 5/8" Surface Casing, Set @ 348' w/ 225 sx of 60/40 Pozmix
 2% Gel 3% CC 1/4# Cell Flake, Plug Down 6:30 A.M. 9/10/05
 by Acid Service Ticket #10924

9/9/05 Move in Rig up & Spud
 9/10/05 351' WOC, Drill Plug @ 9:30 P.M.
 9/11/05 955' Drilling
 9/12/05 2215' Drilling
 9/13/05 2859' Drilling
 9/14/05 3266' Fishing
 9/15/05 3565' Drilling
 9/16/05 3945' Drilling
 9/17/05 4250' DST #1
 9/18/05 4327 RTD
 Ran Pipe: Set New 5 1/2" 14.5# Casing @ 4321'
 6' off Bottom w/ 125 sx AA-2, Port Collar @ 1617'
 Plug Down 5:15 am, 9/19/05
 ** NO LOG RAN **

SAMPLE TOPS:

Anhy Top	1559	+753	
Anhy Base	1596	+716	-6 to B,+2 to C
Heebner	3689	-1377	Flat to B
Lansing	3730	-1418	+1' to B
Base Kansas City	4030	-1718	
Marm	4068	-1756	
Fort Scott	4226	-1914	+3 to B
Cherokee	4248	-1936	
Mississippi	4318	-2006	
RTD	4327	-2015	+6 to B

DST #1 4214 - 4250' Fort Scott
 TIMES: 15-15
 BLOW: 1st Open: 1/4" blo
 2nd Open:
 RECOVERY: 30' oil speckled frothy mud
 IFP: 25-47 ISIP: 977
 FFP: FSIP:
 TEMP: 110 degrees

DST #2 4287 - 4327' Mississippi
 TIMES: 30-30-60-60
 BLOW: 1st Open: 1/4" blo
 2nd Open: blow blt to 1 1/2"
 RECOVERY: 30' gip, 30' cgo, 30' gravity
 60' m & gco, 30%m, 25%g, 45%oil
 IFP: 26-46 ISIP: 1121
 FFP: 48-72 FSIP: 1025
 TEMP: 114 degrees



INVOICE NO.

FIELD ORDER

11717

Subject to Correction

Date <i>9-23-05</i>	Lease <i>Schwartzkopf</i>	Well # <i>D-1</i>	Legal <i>35-18s-24w</i>
Customer ID	County <i>Wess</i>	State <i>Ks.</i>	Station <i>Pratt</i>

C
H
A
R
G
E

Davis Petroleum

Depth	Formation	Shoe Joint
Casing <i>5 1/2</i>	Casing Depth	TD
Customer Representative <i>L.O. Davis</i>	Treater <i>Bobby Drake</i>	Job Type <i>5 1/2 P.C. - N.W.</i>

AFE Number	PO Number	Materials Received by X <i>L.O. Davis By Bobby Drake</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D201</i>	<i>400</i>	<i>A-Con Blend</i>				
<i>C194</i>	<i>57 lb.</i>	<i>Cellflake</i>				
<i>C310</i>	<i>1636 lb.</i>	<i>Calcium Chloride</i>				
<i>F100</i>	<i>220 mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>F101</i>	<i>10 mi.</i>	<i>Pickup Mileage</i>				
<i>C101</i>	<i>1166 lbs.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>400 sk.</i>	<i>Cement Service Charge</i>				
<i>A304</i>	<i>1 ea.</i>	<i>Cement Pump, 1501'-2000'</i>				
		<i>Discounted Price</i>	<i>9145.23</i>			

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

Customer ID				Date			
Customer <i>Davis Petroleum</i>				<i>9-23-05</i>			
Lease <i>Schwartzkopf</i>				Lease No.		Well # <i>D-1</i>	
Field Order # <i>1117</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Nass</i>		State <i>KS.</i>	
Type Job <i>5 1/2 P.C. N.W.</i>			Formation		Legal Description <i>S5-185-24-W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont. - 400 shots of Pan</i>	Acid	<i>400 shots of Pan</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>L.D. Davis</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Wiche</i>
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Service Units	<i>123</i>	<i>287</i>	<i>157</i>	<i>21</i>	<i>511</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>On location - Safety Meeting</i>
<i>1:59</i>	<i>500</i>				<i>Pressure test back side</i>
<i>2:38</i>		<i>200</i>		<i>2.3</i>	<i>Open Port Collar + Take Injection Rate</i>
<i>2:10</i>		<i>300</i>	<i>140</i>	<i>2.5</i>	<i>Mix Cont. @ 12.5" head</i>
<i>2:57</i>			<i>5</i>	<i>1.8</i>	<i>Disp. -</i>
<i>2:59</i>	<i>500</i>		<i>4</i>	<i>1.8</i>	<i>Ent. Circulated</i>
<i>3:00</i>	<i>500</i>		<i>5</i>		<i>Shut down</i>
<i>3:31</i>					<i>Close Port Collar + Pressure Test</i>
<i>3:48</i>		<i>700</i>			<i>Holdring</i>
<i>4:12</i>					<i>Run 2 jts. + Reverse Out</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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INVOICE NO.
Date 9-18-05
Customer ID

Subject to Correction

FIELD ORDER 10800

Lease Schwartzkopf "D"	Well # 1	Legal 35-185-24W
County Ness	State KS.	Station Pratt

CHARGE
Davis Petroleum, Incorporated

Depth	Formation	Shoe Joint 14.38'
Casing 5 1/2" 14#/ft.	Casing Depth 4321'	TD Rig 4327'
Customer Representative L.D. Davis	Treater Clarence R. Messick	Well

AFE Number	PO Number
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Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	125 sk.	AA-2				
D-203	25 sk.	60/40 Poz				
C-221	589 lb.	Salt (Fine)				
C-243	30 lb.	Defoamer				
C-244	36 lb.	Cement Friction Reducer				
C-312	89 lb.	Gas Blok				
C-321	625 lb.	Gilsonite				
C-302	500 gal.	Mud Flush				
F-101	4 ea.	Turbolizer, 5 1/2"				
F-121	1 ea.	Basket, 5 1/2"				
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"				
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"				
F-231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"				
F-261	1 ea.	Cement Port Collar, 5 1/2"				
E-100	220 mi.	Heavy Vehicle Mileage - 1-way				
E-101	110 mi.	Pickup Mileage, 1-way				
E-104	770 tm.	Bulk Delivery				
E-107	190 sk.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper, 4,001' - 4,500'				
R-402	hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
R-404	1 ea.	Derrick Charge				
		Discounted Price =		\$ 10,626.76		
		Plus taxes				

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3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

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TREATMENT REPORT

Customer ID	Date
Customer Davis Petroleum, Incorporated	9-18-05
Lease Schwartzkopf "D"	Lease No.
	Well # 1

Field Order # 10800	Station Pratt	Casing 5 1/2" 14#/ft.	Depth 4321'	County Ness	State Ks.
Type Job Cement-Long String-New Well			Formation		Legal Description 35-185-24W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 14#/ft.	Tubing Size	Shots/Ft		Acid 125 sacks AA-2 Blend	RATE	PRESS	ISIP	
Depth 4321'	Depth	From	To	Rp Red .25% Defoamer, 10%	Max		5 Min.	Friction Reducer,
Volume 16547.66	Volume	From	To	Flu 15.4#/Gal., 5.63 Gal./St.	Min		10 Min.	Salt, .75% Gas Blok, 5#/st. Gilsomite
Max Press 5000 PSI	Max Press	From	To	Flu 105.38 lb. Fresh H ₂ O	Avg		15 Min.	
Well Connection 1 1/2" C. S.	Annulus Vol.	From	To					HHP Used
Plug Depth 4307'	Packer Depth	From	To					Annulus Pressure
								Gas Volume
								Total Load

Customer Representative L. D. Davis	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	226	346	501			
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Time	P. S.I.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30						Truck on location and hold safety meeting
1:45 AM						Southwind Drilling start to run Regular Guide shoe, shoe joint with insert screwed into cellar and 10 joints of new 14#/ft 5 1/2" casing
						Run 7 vertical zero joints #1, 3, 5, 7, 8 in Basket on joint #6 and Port cellar out of it #6 for 1617 down.
4:10						Casing in well. Circulate for 20 minutes
4:30		400			6	Start Fresh H ₂ O Pre-Flush
		400		25	6	Start Mud Flush
		400		37	6	Start Fresh H ₂ O spacer
				42		Stop pumping. Shut in well
				3-4	2	Plug mouse & rat holes. Open well
4:45		400			5	Start to mix 125 sacks AA-2 cement
				30		Shut in well. Wash pump & lines. Release plug. Open well.
5:00		100			7	Start Fresh H ₂ O Displacement
5:15		500		105		Plug down
		1500				Pressure up
						Release pressure. Insert held
						Wash up pump truck.
6:00						Job Complete

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

Thanks.
Clarence R. Messick



INVOICE NO.
Date 09-10-05
Customer ID

Subject to Correction

FIELD ORDER

10924

Lease SCHWARZKOPF	Well # D	Legal 35-185-214
County NESS	State KS	Station PRATT

CHARGE

DANIS PERKOLIN

Depth	Formation	Shoe Joint
Casing 3 1/2	Casing Depth 315	TD 354
Job Type SURFACE 3 1/2 N.W.	Customer Representative Doug Roberts	Treater M McVick

A/E Number	PO Number
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Materials Received by **X** *Doug Roberts*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	22550	60/40 P2?				
C194	53 1b	CELL FLAKE				
C210	52 1b	CIRCON CHARGE				
FILE	1	WOODEN CEMENT PLUG				
E101	220M	HEAVY VEHICLE MILK				
E101	110M	PICKUP				
E104	1067TIN	PROPPANT BULK DELIVERY				
E107	22550	CEMENT SERVICE CHARGE				
K201	1	CASING CEMENT PUMPER	301-500			
K201	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		\$5546.50		
		- TAX -				

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As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

Customer ID				Date			
Customer DANIS PETROLEUM				09-10-05			
Lease SCHWARTZKOPF				Lease No.		Well # P	
Field Order # 10924	Station PRATT	Casing 8 5/8	Depth 318	County NEES		State KS	
Type Job SURFACE 8 5/8 NEW WELL				Formation		Legal Description 35-135-24W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 125	5.76	Acid 225 SK 60/40 P02	RATE	PRESS	ISIP	
Depth 318	Depth	From 14	To 72	Pre Pad 2% BENTONITE	Max		5 Min.	
Volume 70.8	Volume	From	To	Pad 3% CALL. CHLOR.	Min		10 Min.	
Max Press	Max Press	From	To	Frac 25% KCC UFLAC	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 318	Packer Depth	From	To	Flush 1/20	Gas Volume		Total Load	

Customer Representative ROBERT	Station Manager DAVE SCOTT	Treater M. McWITE
Service Units 109	228	303

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1744					CALLID OUT
2300					ON LOCATION
0600					HOOK UP TO RIG & CIRCULATE
0605					HOOK UP TO PUMP TRUCK
0606					MIX 225 SK 60/40 P02 @ 117
0620	100		53	4.5	SHUT DOWN / RELEASE PLUG
0622					DISPLACEMENT
0628	100		20.8	4	SHUT DOWN PLUG DOWN
					CIRCULATE 35 SK - TO PIT
					JOB COMPLETE

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