

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4/4/06	4/5/06	4/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26478-00-00

County: Wilson

Sec. 12 Twp. 29 S. R. 16 East West

1980 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Geer, Wilma P. Well #: 12-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 890 Kelly Bushing: n/a

Total Depth: 1133 Plug Back Total Depth: 1128.26

Amount of Surface Pipe Set and Cemented at 23' 2" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1128.26

feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Alt II NUR
(Data must be collected from the Reserve Pit) 11-20-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 7/27/06

Subscribed and sworn to before me this 27th day of July

20 06

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 31, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Geer, Wilma P. Well #: 12-1
 Sec. 12 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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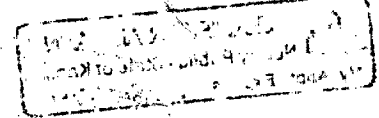
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23' 2"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1128.26	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1044-1046/998-999/992-994	400gal 15%HCLw/ 44 bbls 2%KCl water, 601bbls water w/ 2% KCL, Blockde, 9400# 20/40 sand	1044-1046/998-999
			992-994
4	943-947/916-918/887-889/724-726	400gal 15%HCLw/ 49 bbls 2%KCl water, 625bbls water w/ 2% KCL, Blockde, 13000# 20/40 sand	943-947/916-918
			887-889/724-726
4	660-664/647-651	400gal 15%HCLw/ 60 bbls 2%KCl water, 610bbls water w/ 2% KCL, Blockde, 11700# 20/40 sand	660-664/647-651

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1089.4</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/26/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>39.2mcf</u>	Water Bbls. <u>52.5bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Submit ACO-18.)



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/05/06
Lease: Geor. Wilma P.
County: Wilson
Well#: 12-1
API#: 15-133-26478-00-00

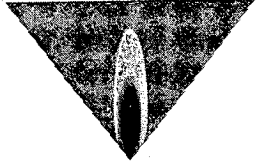
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-6	Overburden	623-643	Lime
6-20	Lime	632	Gas Test (22" at 1/4" Choke)
20-120	Shale	643-645	Shale
120-125	Lime	645-649	Black Shale
125-134	Sand Sandy Shale	649-650	Shale
134-144	Shale	650-658	Lime
144-164	Lime	652	Gas Test (36" at 1/2" Choke)
164-174	Shale	658-659	Black Shale
174-202	Sand	659-660	Coal
202-275	Lime	660-722	Shale
275-282	Shale	708	Gas Test (43" at 1/2" Choke)
282-340	Lime	722-724	Coal
340-395	Shale	724-740	Shale
395-398	Black Shale	740-810	Sandy Shale
398-402	Lime	810-823	Sand
402-429	Shale and Lime	823-824	Coal
429-440	Lime	824-833	Sand
440-482	Lime and Shale	833-834	Coal
482-517	Sand	834-868	Sand
517-522	Sandy Shale	868-885	Shale
522-546	Sand	885-887	Coal
546-547	Coal	887-935	Shale
547-555	Lime	935-936	Coal
555-623	Shale	936-988	Shale

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1461**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-06	Wilma Greer 12-1	12	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:45	NO	901640		3.75 hr	<i>[Signature]</i>
Tim	6:45	10:45	NO	903255		4 hr	<i>[Signature]</i>
Russel	6:45	10:45	NO	903230		4 hr	<i>[Signature]</i>
David	7:00	10:45	NO	903139	932452	3 3/4 hr	<i>[Signature]</i>
Jerry H maulrick	6:30 7:00	10:45	NO	903157		4 1/4 hr 3 3/4 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE G3H HOLE DEPTH 1133 CASING SIZE & WEIGHT 4.5 10.5
 CASING DEPTH 1128.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 Rpm

REMARKS:

Wash Down Last 15' of casing Then Pump 2 SK Prem Gel and Sweep to Surface, Then Pump 13 Bbl Dye Followed by 144 Sacks of cement to get dye back. Stop and wash out Pump Then Pump wiper Plug to Bottom and Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1128.26'	4 1/2 Casing	
	5	Centralizer 5	
	1	4 1/2 Float Shoe	
931300	3 3/4	Casing T Ractor	
T53	3 3/4	Casing T Trailer	
901640	3.75 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903230	4 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	80/100 Portland Cement Frac Baffles	
1126	1	ONE BRAND CEMENT 4 1/2 wiper Plug	
1110	14.5 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Solapur Sphate Cal Chloride	
1123	7000 Gal	City Water	
903139	3 3/4 hr	Transport Truck	
932452	3 3/4 hr	Transport Trailer	
903157	4 1/4 hr	80 Vac	

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