

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling, LLC  
License: 33783  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/3/06 4/4/06 4/10/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26480-0000  
County: Wilson  
\_\_\_\_\_ - ne - se Sec. 2 Twp. 29 S. R. 16  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Corns, Randall L. Well #: 2-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 900 Kelly Bushing: n/a  
Total Depth: 1158 Plug Back Total Depth: 1151.47  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1151.47  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan A17 II MR  
(Data must be collected from the Reserve Pit) 11-20-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled off **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_ **JUL 28 2006**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. WICHITA, KS East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: Head of Operations Date: 7/27/06  
Subscribed and sworn to before me this 27<sup>th</sup> day of July,  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

JAN 10 2007

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Corns, Randall L. Well #: 2-1  
Sec. 2 Twp. 29 S. R. 16 [x] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)  
Samples Sent to Geological Survey [ ] Yes [x] No  
Cores Taken [ ] Yes [x] No  
Electric Log Run [x] Yes [ ] No (Submit Copy)  
List All E. Logs Run:  
Comp. Density Neutron Log  
Gamma Ray CCL  
Dual Induction Log

CASING RECORD [ ] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1151.47	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

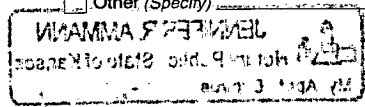
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	934-938/900-902/859-861	400gal 15%HCL w/ 44 bbbls 2%KCl water, 740bbbls water w/ 2% KCL, Bloolde, 11000# 20/40 sand	934-938/900-902 859-861
4	647-651/633-637	400gal 15%HCL w/ 60 bbbls 2%KCl water, 575bbbls water w/ 2% KCL, Bloolde, 11300# 20/40 sand	647-651/633-637

TUBING RECORD Size 2-3/8" Set At 1057.80 Packer At n/a Liner Run [ ] Yes [x] No  
Date of First, Resumerd Production, SWD or Enhr. 6/30/06 Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)  
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf .2mcf Water Bbls. 48.9bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
[ ] Vented [x] Sold [ ] Used on Lease (If vented, Submit ACO-18.)  
[ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled  
[ ] Other (Specify)



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1460**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-06	Corns Randall 2-1	2	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:00	7:00	NO	901640		6 hr	<i>[Signature]</i>
Tim	1:00	6:45	NO	901139		5.75 hr	<i>[Signature]</i>
Russel	1:00	4:15	NO	901		3.25 hr	<i>[Signature]</i>
David	1:00	6:45	NO	901139	932452	5.75 hr	<i>[Signature]</i>
Jerry H	1:00	6:45	NO	901106		5.75 hr	<i>[Signature]</i>
Mavinick	1:00	4:15	NO			3.25 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1158' CASING SIZE & WEIGHT 4 1/2 10.5 #  
 CASING DEPTH 1151.47' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Wash Down Last 25' OF Casing Then Pump 25k Premium Gel and Sweep to Surface. Then Pump 93 BPM Dye Followed By 145 Sacks Cement to get Dye Back. Stop and wash out Pump Then Pump wiper Plug to Bottom and Set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1151.47'	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
931320	3.25 hr	Casing Tractor	
607240	3.25 hr	Casing Trailer	
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901640	6 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903230	3.25 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	1	<del>3000 lb Portland Cement</del> Flac BaFFles 3 1/2	
1126	1	<del>4 1/2 Wiper Plug</del> 4 1/2 Wiper Plug	
1110	14.5 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> Cal Chloride	
1123	7000 Gal	City Water	
903139	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
903106	5.75 hr	80 Vac	

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 04/04/061  
**Lease:** Coms, Randall L.  
**County:** Wilson  
**Well#:** 2-1  
**API#:** 15-133-26480-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	568-571	Black Shale
5-20	Sand	571-608	Shale
20-46	Shale	608-609	Coal
46-54	Lime	609-631	Lime
54-74	Shale	629	Gas Test (2" at 1-1/2" Choke)
74-94	Lime	631-633	Shale
94-120	Shale	633-637	Black Shale
120-125	Lime	637-638	Shale
125-251	Shale	638-644	Lime
251-279	Lime	641	Gas Test (10" at 1-1/2" Choke)
279-284	Black Shale	644-646	Black Shale
284-335	Lime	646-647	Coal
335-397	Shale	647-665	Shale
397-402	Lime	657	Gas Test (5" at 1-1/2" Choke)
402-405	Black Shale	665-678	Sand
405-408	Shale	678-682	Shale
408-420	Lime	682-853	Sand and Shale
420-430	Shale	853-856	Coal
430-438	Lime	856-868	Shale
438-491	Shale	868-880	Sandy Shale
491-495	Sand and Shale	880-881	Coal
495-537	Sand	881-897	Sand Sandy Shale
537-538	Coal	897-898	Coal
538-568	Lime	898-932	Sand and Shale

JUL 28 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

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