

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33534
Name: RDH Enterprises, Inc.
Address: P.O. Box 716
City/State/Zip: El Reno, OK 73036
Purchaser: Western Gas Resources, Inc. - Westana, Inc.
Operator Contact Person: Randal D. Haley
Phone: (405) 262-9116
Contractor: Name: Pioneer Drilling
License: 33545
Wellsite Geologist: Tom Farrell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/12/2006 3/22/2006 7/11/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033214630000
County: Comanche County
_____ SE/4 NE/4 Sec. 4 Twp. 35 S. R. 16 East West
1898 feet from (S) (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Leo Well #: 1-4
Field Name: Aetna Gas Area

Producing Formation: Mississippi
Elevation: Ground: 1859 Kelly Bushing: 1867
Total Depth: 5563' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1036' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AH I NUC*
(Data must be collected from the Reserve Pit) 11-20-08
Chloride content 7500 ppm Fluid volume 8000 bbls
Dewatering method used trucking and evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May 1-13 License No.: D28472
Quarter _____ Sec. 13 Twp. 35S S. R. 16 East West
County: Comanche Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7/24/06
Subscribed and sworn to before me this 24th day of July
2006
Notary Public: [Signature]
Date Commission Expires: 04-30-2008
Comm. # 00006128

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 28 2006
KCC WICHITA

Operator Name: RDH Enterprises, Inc. Lease Name: Leo Well #: 1-4
 Sec. 4 Twp. 35 S. R. 16 East West County: Comanche County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction Comp Density/ Neutron Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:20%;">Top</td> <td style="width:10%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4536'</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>4764'</td> <td></td> </tr> <tr> <td>Swope</td> <td>4930'</td> <td></td> </tr> <tr> <td>Hertha</td> <td>5100'</td> <td></td> </tr> <tr> <td>Oswego</td> <td>5150'</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>5268'</td> <td></td> </tr> </table>	Name	Top	Datum	Lansing	4536'		Kansas City	4764'		Swope	4930'		Hertha	5100'		Oswego	5150'		Mississippi	5268'	
Name	Top	Datum																				
Lansing	4536'																					
Kansas City	4764'																					
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Hertha	5100'																					
Oswego	5150'																					
Mississippi	5268'																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 7/8"	24#	1034'	PO2	500 sx	6% gel, 3% Cal
Production	7 7/8	4 1/2"	11.6	5438'	"H"	200 sx	6% Cal, 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
35 PF	Miss @ 5268-5276, 5282-5291, 5296-5210, 5314-5321	5000 Gal NEFE w/ balls	5268-5321

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>5397'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/12/06</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>350</u>	Water Bbls. <u>90</u>	Gas-Oil Ratio <u>23.33 MCF/1 BBL</u>	Gravity <u>34.2</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC.

16710

ATTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine L.D.G. KS

DATE <u>3-22-06</u>	SEC. <u>04</u>	TWP. <u>35S</u>	RANGE <u>16W</u>	CALLED OUT <u>1:00 P.M.</u>	ON LOCATION <u>4:00 P.M.</u>	JOB START <u>1:30 A.M.</u>	JOB FINISH <u>2:30 A.M.</u>
LEASE <u>lco</u>	WELL # <u>1-4</u>	LOCATION <u>May Ranch 3 1/2 W</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>N/A TO</u>					

CONTRACTOR Pioneer #47
 TYPE OF JOB long string
 HOLE SIZE 7 7/8 T.D. 5500
 CASING SIZE 4 1/2 DEPTH 5480
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 5500
 TOOL _____ DEPTH _____
 PRES. MAX 900 PSI MINIMUM 100 PSI
 MEAS. LINE _____ SHOE JOINT 40 FT
 CEMENT LEFT IN CSG. 40 FT
 PERFS. _____

OWNER RDH Enterprises
 CEMENT
 AMOUNT ORDERED 200sx H ASC + 5#
Kol-seal 7.6% FI-160
250gal Mud Clean C 250gal Mud Clean A

DISPLACEMENT Fresh Water 8388/5,
 EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 372 HELPER Mike B.
 BULK TRUCK
 # 356 DRIVER Thomas D.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	<u>200 H</u>	<u>13.65 2730.00</u>
<u>Kol Seal 1000 #</u>	@	<u>.65</u>	<u>650.00</u>
<u>FI-160 113 #</u>	@	<u>9.60</u>	<u>1084.80</u>
<u>Mud Clean C 250 gal</u>	@	<u>1.25</u>	<u>312.50</u>
<u>Mud Clean 250 gal</u>	@	<u>1.00</u>	<u>250.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING	@	<u>258</u>	<u>1.70 438.60</u>
MILEAGE	@	<u>50 x 258 x .07</u>	<u>903.00</u>
			TOTAL <u>6368.90</u>

REMARKS:

Pipe on Bottom Break c. re pump
250gal Mud Clean C + 250gal Mud Clean
Pump 200sx H ASC + 5# Kol-seal 7.6%
FI-160 shut down wash pump lines
Displace w/ Fresh water slow rate
Bump Plug Float did hold
wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>5480'</u>	
PUMP TRUCK CHARGE		<u>1770.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	@	<u>50 @ 5.00 250.00</u>
Head Rent	@	<u>80.00 80.00</u>
_____	@	_____
_____	@	_____

CHARGE TO: RDH Enterprises
 STREET _____
 CITY _____ STATE _____ ZIP _____

COPY

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4 1/2" PLUG & FLOAT EQUIPMENT

MANIFOLD	@	_____
<u>1-AFU Float Shoe</u>	@	<u>200.00 200.00</u>
<u>1-latch Down Plug</u>	@	<u>300.00 300.00</u>
<u>3-Central. ects,</u>	@	<u>45.00 360.00</u>
_____	@	_____

TOTAL 860.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David Whitley

DAVID WHITLEY
 PRINTED NAME

10103

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 101514

Invoice Date: 03/28/06

Sold RDH Enterprises, Inc.
To: P. O. Box 716
El Reno, OK
73036

Cust I.D.....: RDH
P.O. Number...: Leo 1-4
P.O. Date.....: 03/28/06

Due Date.: 04/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC "H"	200.00	SKS	13.6500	2730.00	T
KolSeal	1000.00	LBS	0.6500	650.00	T
L-160	113.00	LBS	9.6000	1084.80	T
Mud Clean "C"	250.00	GAL	1.2500	312.50	T
Mud Clean	250.00	GAL	1.0000	250.00	T
Handling	258.00	SKS	1.7000	438.60	E
Mileage	50.00	MILE	18.0600	903.00	E
258 sks @.07 per sk per mi					
Long String	1.00	JOB	1770.0000	1770.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Head Rental	1.00	PER	80.0000	80.00	E
AFU Float Shoe	1.00	EACH	200.0000	200.00	T
Latch Down	1.00	EACH	300.0000	300.00	T
Centralizers	8.00	EACH	45.0000	360.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 932.89
ONLY if paid within 30 days from Invoice Date

Subtotal: 9328.90
Tax.....: 312.03
Payments: 0.00
Total....: 9640.93

COPY

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JUL 28 2005
KCC WICHITA

8708.04

ALLIED CEMENTING CO., INC. 23614

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>3-16-05</u>	SEC. <u>04</u>	TWP. <u>35s</u>	RANGE <u>16w</u>	CALLED OUT <u>5:00am</u>	ON LOCATION <u>9:30am</u>	JOB START <u>2:35pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Lea</u>	WELL# <u>1-4</u>	LOCATION <u>May Ranch 35w</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>N/into</u>				

CONTRACTOR <u>Pioneer #47</u>	OWNER <u>RDH</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1045</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>1036.67</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH

PRES. MAX <u>900</u>	MINIMUM <u>100</u>	COMMON <u>150</u>	A	@	<u>9.60</u>	<u>1440.00</u>
MEAS. LINE	SHOE JOINT <u>45.00</u>	POZMIX		@		
CEMENT LEFT IN CSG.	<u>45ft</u>	GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
PERFS.		CHLORIDE	<u>17</u>	@	<u>42.00</u>	<u>714.00</u>
DISPLACEMENT <u>63 1/2</u>	<u>bbls H₂O</u>	ASC		@		

EQUIPMENT		<u>Flo seal 88 #</u>	@	<u>1.80</u>	<u>158.40</u>
PUMP TRUCK # <u>343</u>	CEMENTER <u>Mark</u>	<u>ALW 350</u>	@	<u>8.95</u>	<u>3132.50</u>
	HELPER <u>Steve</u>		@		
BULK TRUCK # <u>364</u>	DRIVER <u>JR F</u>		@		
BULK TRUCK # <u>381</u>	DRIVER <u>Tad</u>		@		

HANDLING <u>542</u>	@	<u>1.70</u>	<u>921.40</u>
MILEAGE <u>50 x 542 x .07</u>			<u>1897.00</u>
TOTAL			<u>8308.20</u>

REMARKS:
Pipe on bottom break circulator
run pump 350 w/ lite 150 ft tad
Shut down pump, release plug
+ start displacement pump
63 1/2 bbls - bump plug at 4:00
psi float held cement did
circulate
Thank you!

CHARGE TO: RDH

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>1036</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>735.00</u>
EXTRA FOOTAGE <u>736'</u>	@ <u>.60</u> <u>441.60</u>
MILEAGE <u>50</u>	@ <u>5.00</u> <u>250.00</u>
MANIFOLD	@
<u>Head Rental</u>	@ <u>80.00</u> <u>80.00</u>
RECEIVED	@
<u>JUL 28 2005</u>	TOTAL <u>1506.60</u>

PLUG & FLOAT EQUIPMENT	
<u>8 5/8</u>	
<u>1- AFU Insert</u>	@ <u>325.00</u> <u>325.00</u>
<u>1- Basket</u>	@ <u>180.00</u> <u>180.00</u>
<u>2 Centralizers</u>	@ <u>55.00</u> <u>110.00</u>
<u>1- TRP</u>	@ <u>100.00</u> <u>100.00</u>
	@

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL 715.00

SIGNATURE David Whitley

X DAVID WHITLEY
 PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 101376
Invoice Date: 03/17/06

V# 10103

Sold RDH Enterprises, Inc.
To: P. O. Box 716
El Reno, OK
73036

Cust I.D.....: RDH
P.O. Number...: Lea 1-4
P.O. Date.....: 03/17/06

Due Date.: 04/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	17.00	SKS	42.0000	714.00	T
FloSeal	88.00	LBS	1.8000	158.40	T
ALW	350.00	SKS	8.9500	3132.50	T
Handling	542.00	SKS	1.7000	921.40	E
Mileage	50.00	MILE	37.9400	1897.00	E
542 sk s@.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	736.00	PER	0.6000	441.60	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
AFU Insert	1.00	EACH	325.0000	325.00	T
Basket	1.00	EACH	180.0000	180.00	T
Centralizers	2.00	EACH	55.0000	110.00	T
TRP	1.00	EACH	100.0000	100.00	T
Head Rental	1.00	PER	80.0000	80.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1052.99
ONLY if paid within 30 days from Invoice Date

Subtotal: 10529.90
Tax.....: 328.86
Payments: 0.00
Total....: 10858.76

9805.77

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