

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
Name: BEREXCO INC.  
Address: P. O. Box 2080  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows: (LOST HOLE)

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>27 Apr 2006</u>	<u>29 Apr 2006</u>	<u>30 Apr 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22507-00-00  
County: Stevens  
C NE NE SW Sec. 29 Twp. 34 S. R. 36  East  West  
2310 feet from S N (circle one) Line of Section  
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Parker Estate Well #: 2

Field Name: \_\_\_\_\_  
Producing Formation: N/A  
Elevation: Ground: 3076 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1758 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1216' lost in hole Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A AH I NR2  
(Data must be collected from the Reserve Pit) 11-20-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard L. Smith  
Title: ENGINEERING TECH. Date: 26 JUL 2006  
Subscribed and sworn to before me this 26 day of July, 2006  
Notary Public: Diana E Plotner  
Date Commission Expires: Aug 10, 2007



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 28 2006**  
**KCC WICHITA**

Operator Name: BEREXCO INC. Lease Name: Parker Estate Well #: 2  
 Sec. 29 Twp. 34 S. R. 36  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval-tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  No logs run, Lost surface pipe in hole. Plug and Abandon.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  N/A
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor pipe	30"	20"		43'	grouted	4.5 yards	
surface csg.	12-1/4"	8-5/8" (lost in hole)	24#	lost 1216'			
				pipe in hole			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>no production - lost hole</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**JUL 28 2006**  
**KCC WICHITA**

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

MAY 05 2006

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 102111

Invoice Date: 04/30/06

Sold Berexco, Inc.  
To: P. O. Box 723  
Hays, KS  
67601

Cust I.D.....: Berex  
P.O. Number...: Parker Est. #2  
P.O. Date.....: 04/30/06

Due Date.: 05/30/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Chloride	110.00	SKS	11.0000	1210.00	T
ALW	10.00	SKS	42.0000	420.00	T
FloSeal	175.00	SKS	9.3000	1627.50	T
Handling	44.00	LBS	1.8000	79.20	T
Mileage	866.00	SKS	1.7000	1472.20	T
866 sks @.07 per sk per mi	30.00	MILE	60.6200	1818.60	T
Plug	1.00	JOB	730.0000	730.00	T
Mileage pmp trk	30.00	MILE	5.0000	150.00	T
Wait Time	10.00	PER	155.0000	1550.00	T
Guide Shoe	1.00	EACH	235.0000	235.00	T
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	3.00	EACH	55.0000	165.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 9782.50  
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 518.47  
If Account CURRENT take Discount of \$1030.10 Payments: 0.00  
ONLY if paid within 30 days from Invoice Date Total....: 10300.97

*M*  
*5/9*  
*plug + abandon* → -1030

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# ALLIED CEMENTING CO., INC.

23412

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine HDG

4-30-06

DATE 4-28-06	SEC. 29	TWP. 34S	RANGE 36 W	CALLED OUT 1:00 PM,	ON LOCATION 9:00 PM,	JOB START 6:30 AM.	JOB FINISH 8:15 AM.
LEASE <u>Parker EST 9 Tes</u>	WELL # 2	LOCATION 83 + 51 JCT 16 W			COUNTY STEVENS	STATE KS,	
OLD OR <u>NEW</u> (Circle one)		7.5 2 1/2 W 1/2 S W/INTO					

CONTRACTOR Bered Co #1  
 TYPE OF JOB Plug - Surface Hole  
 HOLE SIZE 12 1/4 T.D.  
 CASING SIZE 8 5/8 DEPTH 556'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh water

EQUIPMENT

PUMP TRUCK CEMENTER David W.  
 # 352 HELPER Mark C.  
 BULK TRUCK  
 # 363 DRIVER Darin F  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER OAKLEY

REMARKS:

~~1st Plug at~~ Surface Pipe Parted  
5 joints, From Fish 8 5/8  
Had to Plug 1st Plug at 556  
FT Mix 100sx 65:35:6 + 3% cc + 1/4#  
Flo-Seal 2nd Plug at 280 FT Mix 50sx  
65:35:6 + 3% cc + 1/4# Flo-Seal 3rd Plug  
at 60 FT Mix 25sx 65:35:6 + 3% cc + 1/4#  
Flo-Seal Plug Rat & Mouse w/110sx A + 3% cc

CHARGE TO: Bered Co INC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Bid BY WALT*

SIGNATURE [Signature]

OWNER Bered Co INC.  
 Ordered: 650 65:35:6 + 3% cc 1/4 # Flo Seal  
 CEMENT 150 Class A + 3% cc  
 AMOUNT ORDERED (175sx 65:35:6 + 3% cc + 1/4 # Flo-Seal) 110sx A + 3% cc  
Used

COMMON 110 A	@ 11.00	1210.00
POZMIX	@	
GEL	@	
CHLORIDE 10	@ 42.00	420.00
ASC	@	
ALW 175	@ 9.30	1627.50
Flo Seal 44 #	@ 1.80	79.20
	@	
	@	
	@	
	@	
HANDLING 866	@ 1.70	1472.20
MILEAGE 30 x 866 x .07		1818.60

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TOTAL 6627.50

SERVICE

DEPTH OF JOB 556		
PUMP TRUCK CHARGE		730.00
EXTRA FOOTAGE	@	
MILEAGE 30	@ 5.00	150.00
MANIFOLD	@	
Waiting Time 10 hrs	@ 155.00	1550.00

TOTAL 2430.00

8 5/8" PLUG & FLOAT EQUIPMENT

1-Guide Shoe	@ 235.00	235.00
1-AFU INSERT	@ 325.00	325.00
3-CENTRALIZERS	@ 55.00	165.00
	@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 725.00

TAX \_\_\_\_\_  
 TOTAL CHARGE [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [Signature] PRINTED NAME Greg M Klau

**Wildcat Drilling Services, Inc.**  
**P.O. BOX 905 Woodward, OK 73802**  
**580-216-9569**

I N V O I C E

APR 20 2006

Bill To
BEREXCO P.O. BOX 564 Sublett, KS 67877

Date	Invoice #	Ordered By	Lease Name	Rig	Terms	EIN #
4/7/2006	3537	Greg Klaus	<del>Packer #2</del>	Beredco #1	Net 30	16-1658674

*Parker Est. #2*

Item	Description
Drill & Set Conductor Pipe Hole Pipe Grout R/M 5x5 Cellar  Weld  Ins. & Fuel	Drilled 43' of 30" Set 43' of 20" 6 yds of 10 Sack Grout Drilled Rat & Mouse Holes Set 5X5 Cellar  Weld  SUBTOTAL Insurance & Fuel
	5071.00 608.52

*M* 4/26

*BCA conductor pipe*

Sec 29-34S-36W Stevens Co

<b>Subtotal</b>	\$5,679.52
<b>Sales Tax (6.25%)</b>	\$214.25
<b>Total</b>	<b>\$5,893.77</b>

*BM*

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Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

**WELL FILE**

Form CP-4  
September 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Berexco, Inc.  
Address: P.O. Box 20380, Wichita, KS 67208  
Phone: (316) 265-3311 Operator License #: 5363  
Type of Well: lost hole Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: April 29 2006 (Date)  
by: Jim Holland (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
n/a Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 189-22507-00-00  
Lease Name: Parker Estate  
Well Number: #2  
Spot Location (QQQQ): C - NE - NE - SW  
2310 Feet from  North /  South Section Line  
2310 Feet from  East /  West Section Line  
Sec. 29 Twp. 34 S. R. 36  East  West  
County: Stevens  
Date Well Completed: April 29 2006  
Plugging Commenced: April 30 2006  
Plugging Completed: April 30 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
n/a		surface	40 feet	20" conductor	40'	none
		542'	1758'	8-5/8" surf.	1216'	none - lost in hole

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 100 sacks cement through drill pipe at 556 feet, 50 sacks cement at 280 feet, 50 sacks cement from 60 feet to surface.  
Filled rat hole with 60 sacks cement and filled mouse hole with 50 sacks cement pumped through drill pipe.  
Plugging completed at 8:00 A.M. April 30, 2006.

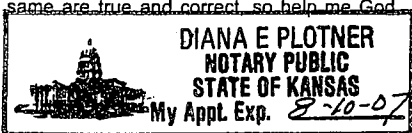
**COPY**

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Name of Plugging Contractor: Berexco, Inc. License #: 5363  
Address: P.O. Box 20380, Wichita, KS 67208  
Name of Party Responsible for Plugging Fees: Berexco Inc.  
State of KS County, Sedgwick, ss.

Richard R. Smith (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Richard R. Smith  
(Address) 7020 N Bramblewood, WICHITA KS

SUBSCRIBED and SWORN TO before me this 3rd day of May, 20 06

Diana E Plotner My Commission Expires: Aug 10, 2007  
Notary Public