

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6861  
Name: RON'S OIL OPERATIONS, INC  
Address: 1889 200TH AVE  
City/State/Zip: PENOKEE KS 67659  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NICKELSON  
Phone: (785) 421-2409  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3-9-06 3-15-06 6-23-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23150-00-00  
County: GRAHAM  
NE SW NW NW Sec. 3 Twp. 9 S. R. 23  East  West  
995 4277 feet from (S) (N) (circle one) Line of Section  
595 4815 feet from (E) (W) (circle one) Line of Section  
Footages Calculated from <sup>per KCC GPS</sup> Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: QUINT Well #: 3-1

Field Name: WILDCAT  
Producing Formation: KANSAS CITY  
Elevation: Ground: 2241 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3850 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3850  
feet depth to 0 w/ 150' sx cmt.

Drilling Fluid Management Plan D+A AIT I NE  
(Data must be collected from the Reserve Pit) 11-20-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Nickelson  
Title: OPERATOR Date: 7-28-06  
Subscribed and sworn to before me this 28<sup>th</sup> day of July,  
2006.  
Notary Public: [Signature]

**NOTARY PUBLIC**  
**RITA A. ANDERSON**  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 1-21-08

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 28 2006**

**KCC WICHITA**

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: QUINT Well #: 3-1  
 Sec. 3 Twp. 9 S. R. 23  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  MICRO LOG DUAL RECEIVER CEMENT BOND LOG FRAC-FINDER LOG COMPENSATED DENSITY NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDITE</td> <td>1902</td> <td>+344</td> </tr> <tr> <td>B/Anhydrite</td> <td>1937</td> <td>+309</td> </tr> <tr> <td>TOPEKA</td> <td>3335</td> <td>-1089</td> </tr> <tr> <td>HEEBNER</td> <td>3551</td> <td>-1305</td> </tr> <tr> <td>TORONTO</td> <td>3574</td> <td>-1325</td> </tr> <tr> <td>LANSING</td> <td>3591</td> <td>-1345</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3801</td> <td>-1555</td> </tr> </table>	Name	Top	Datum	ANHYDITE	1902	+344	B/Anhydrite	1937	+309	TOPEKA	3335	-1089	HEEBNER	3551	-1305	TORONTO	3574	-1325	LANSING	3591	-1345	BASE KANSAS CITY	3801	-1555
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LANSING	3591	-1345																							
BASE KANSAS CITY	3801	-1555																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"		217	COM	150	3 CC; 2% gEL
<b>PRODUCTION</b>	7 7/8"	4 1/2"		3850	ASC	150	2% GEL; 500 GAL WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3570	COM	100	1 SXS CHLORIDE ; 1 SXS SAND

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3788 - 3790	250 GAL MUD -ACID; 750-15%	3790
4	3774 - 3778	250 GAL MUD -ACID; 750-15%	3778
4	3752 - 3756	250 GAL MUD -ACID; 750-15%	3756
4	3630 - 3632	250 GAL MUD -ACID; 750-15%	3632
4	3570-3574	250 GAL MUD -ACID; 750-15%	3574

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**JUL 28 2006**  
**KCC WICHITA**

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

*Quint  
Drilling*

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 101359

Invoice Date: 03/17/06

Sold Ron's Oil Operations, Inc  
To: 1889 200th Ave.  
Penokee, KS  
67659-2036

Cust I.D.....: Ron's  
P.O. Number...: Quint 3-19  
P.O. Date....: 03/17/06

Due Date.: 04/16/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	15.0000	45.00	T
ASC	150.00	SKS	12.8000	1920.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	161.00	SKS	1.7000	273.70	E
Mileage	75.00	MILE	11.2700	845.25	E
161 sks @.07 per sk per mi					
Prod. String	1.00	JOB	1450.0000	1450.00	E
Mileage pmp trk	75.00	MILE	5.0000	375.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	9.00	EACH	45.0000	405.00	T
Baskets	2.00	EACH	116.0000	232.00	T
Port Collar	1.00	EACH	1600.0000	1600.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 802.89  
ONLY if paid within 30 days from Invoice Date

Subtotal: 8028.95  
Tax.....: 282.22  
Payments: 0.00  
Total....: 8311.17

-802.89  
7508.28

RECEIVED  
JUL 28 2006  
KCC WICHITA



Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 101853

Invoice Date: 04/18/06

Sold Ron's Oil Operations, Inc  
To: 1889 200th Ave.  
Penokee, KS  
67659-2036

Cust I.D.....: Ron's  
P.O. Number...: Quint 3-19  
P.O. Date.....: 04/18/06

Due Date.: 05/18/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Chloride	100.00	SKS	11.0000	1100.00	T
Sand	1.00	SKS	42.0000	42.00	T
Handling	1.00	SKS	9.2500	9.25	T
Mileage	104.00	SKS	1.7000	176.80	E
104 sks @.07 per sk per mi	75.00	MILE	7.2800	546.00	E
Squeeze	1.00	JOB	1450.0000	1450.00	E
Mileage pmp trk	75.00	MILE	5.0000	375.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 369.90  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3699.05  
Tax.....: 63.90  
Payments: 0.00  
Total....: 3762.95

369.90  
3393.05

5.8.04  
CK 2029  
3393.05

RECEIVED  
JUL 28 2006  
KCC WICHITA

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
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Invoice Number: 101223

Invoice Date: 03/13/06

Sold Ron's Oil Operations, Inc  
To: 1889 200th Ave.  
Penokee, KS  
67659-2036

Cust I.D.....: Ron's  
P.O. Number...: Quint 3-1  
P.O. Date.....: 03/13/06

Due Date.: 04/12/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	E
Mileage	75.00	MILE	11.0600	829.50	E
158 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	75.00	MILE	5.0000	375.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 395.81  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3958.10  
Tax.....: 97.13  
Payments: 0.00  
Total....: 4055.23  
- 395.81  
3659.32

RECEIVED  
JUL 28 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

25328

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Bakley*

DATE <i>3-9-06</i>	SEC. <i>3</i>	TWP. <i>9s</i>	RANGE <i>23s</i>	CALLED OUT	ON LOCATION <i>6:15 PM</i>	JOB START <i>7:00 PM</i>	JOB FINISH <i>7:15 PM</i>
LEASE <i>Quin 7</i>	WELL # <i>3-1</i>	LOCATION <i>Wakneeey 15N 2W 5N 1E sk</i>			COUNTY <i>Groves</i>	STATE <i>KC</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *A+A Drllg*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *223'*

CASING SIZE *8 5/8* DEPTH *222'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13 1/2 Bbls*

OWNER *Same*

CEMENT AMOUNT ORDERED  
*150 sks Com 3 3/4 cu 2 7/8 gal*

COMMON	<i>150 sks</i>	@	<i>9.60</i>	<i>1440.00</i>
POZMIX		@		
GEL	<i>3 sks</i>	@	<i>15.00</i>	<i>45.00</i>
CHLORIDE	<i>5 sks</i>	@	<i>42.00</i>	<i>210.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>158 sks</i>	@	<i>1.70</i>	<i>268.60</i>
MILEAGE	<i>7.9 /sk/mile</i>			<i>829.50</i>
TOTAL				<i>2793.10</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Dean*

# *373-281* HELPER *Andrew*

BULK TRUCK

# *410* DRIVER *Jody*

BULK TRUCK

# DRIVER

REMARKS: RECEIVED

*Cement did circulate* JUL 28 2006

KCC WICHITA

*Thank you*

CHARGE TO: *Bon's oil operation Inc*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<i>222'</i>		
PUMP TRUCK CHARGE			<i>735.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>75 miles</i>	@	<i>5.00 375.00</i>
MANIFOLD		@	
		@	
TOTAL <i>1110.00</i>			

PLUG & FLOAT EQUIPMENT