

JUN 21 2006

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/22/06	2/23/06	3/14/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26398-00-00
County: Neosho
_____ ne - nw Sec. 16 Twp. 28 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
2130 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Kilgore, Gary L. Well #: 16-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 944 Kelly Bushing: n/a
Total Depth: 1140 Plug Back Total Depth: 1134.88
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1134.88
feet depth to surface w/ 130 sx cmt.

AKZ-DLG - 11-7-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/20/06
Subscribed and sworn to before me this 20th day of June, 2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Kilgore, Gary L. Well #: 16-1
Sec. 16 Twp. 28 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
Dual Induction Log
Gamma Ray CCL

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum
See Attached

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 4 shots at various depths.

TUBING RECORD Size 2-3/8" Set At 1101 Packer At n/a Liner Run [] Yes [X] No

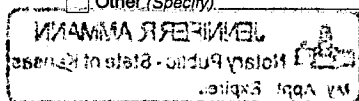
Date of First, Resumerd Production, SWD or Enhr. 4/25/06 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 137.3bbbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

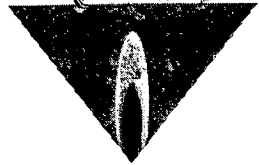
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

(If vented, Submit ACO-18.)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1420**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-06	Kilgore Gary 16-1	16	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:15	7:15		903388		5	<i>[Signature]</i>
Tim A	2:15	6:30		903255 ←	→ 903197	4.25	<i>[Signature]</i>
Russell A	2:15	6:00		903206		3.75	<i>[Signature]</i>
David C	2:15	7:00		903296	932152	4.75	<i>[Signature]</i>
Jeff M	2:15	6:00		903106		3.75	<i>[Signature]</i>
MAVERICK D	2:15	6:00		extra		3.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1140 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1134.88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.10 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAW 2 SKS prem gel swept to surface. Installed cement head PAN 2 SKS prem gel at 12 bbl dye at 140 SKS of cement to get dye to surface. Flush pump. Pumped wiper Plug to bottom of set float shoe.

903255 Pump Broke down during washing casing. I hr wait on 903197 Pump to arrive for final wash of cement job.

	1134.88	Ft 4 1/2 casing	
	5	centralizer	
931310	3.25 hr	Casing tractor	
930804	3.25 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	5 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	1000 gal	City Water	
903296	4.75 hr	Transport Truck	
932152	4.75 hr	Transport Trailer	
903106	3.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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DATE: 02/23/2006

Data from Driller's Log

MOKAT Drilling Rig #2.

WELL NAME: Kilgore, Gary	SECTION: 16	REPORT #:	SPUD DATE: 2/22/2006
WELL #: 16-1	TWP: 28S	DEPTH: 1140	
FIELD: Cherokee Ba	RANGE: 18E	PBTD:	
COUNTY: Neosho	ELEVATION: 944	FOOTAGE 660	FT FROM North
STATE: Kansas	API #: 15-133-26398-00-00	2130	FT FROM West
			NE NW

ACTIVITY DESCRIPTION:

MOKAT Drilling, Gerald Smith drilled to TD 1140 ft. on 02/23/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ FT. *	
Lexington Shale & Coal	6 mcf/day @ FT. *	6 mcf/day from this area. Gas Test at 580 ft.
Summit Shale & Coal	34 mcf/day @ 599-606 FT.	28 mcf/day from Summit. Gas Test at 608 ft.
Mulky Shale & Coal	39 mcf/day @ 610-613 FT.	5 mcf/day from this area. Gas Test at 637 ft.
Bevier Coal	39 mcf/day @ 658-659 FT.	
Verdigris Limestone	39 mcf/day @ 669-671 FT.	
Croweburg Shale & Coal	39 mcf/day @ 671-672 FT.	
Fleming Coal	39 mcf/day @ 714-715 FT.	
Weir Coal	39 mcf/day @ 846-847 FT.	
Bartlesville Sand	39 mcf/day @ 850-862 FT.	
Rowe Coal	39 mcf/day @ 950-951 FT.	
Neutral Coal	34 mcf/day @ 955-958 FT.	Gas Test at 964 ft.
Riverton Coal	34 mcf/day @ 1051-1052 FT.	
Mississippi	129 mcf/day @ Top at 1052 FT.	90 mcf/day from this area. Gas Test at 1062 ft.

TD: 1140 ft.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.6 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Stray Coal 157-164
- Stray Coal 380-382
- Pawnee Limestone 495-535
- Stray Coal 575-577
- Oswego Limestone 577-599
- Mineral Coal 755-756
- Stray Coal 764-765
- Scammon Coal 774-775
- Tebo Coal 824-825
- Bluejacket Coal 862-866
- Drywood Coal 1042-1043

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If the Zone above has no footages listed, the Zone was not identifiable from the Driller's hand written notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@grcp.net