

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 20 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company, inc
 License: 33072
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/20/06</u>	<u>2/21/06</u>	<u>2/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26481-00-00
 County: Neosho
 _____ ne - nw Sec. 21 Twp. 28 S. R. 18 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Spieker, Hugo Well #: 21-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 960 Kelly Bushing: n/a
 Total Depth: 1180 Plug Back Total Depth: 1175.5'
 Amount of Surface Pipe Set and Cemented at 21' 4" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1175.5'
 feet depth to surface w/ 167 112-Dlg-11-7108 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 6/19/06
 Subscribed and sworn to before me this 19th day of June,
2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

JAN 10 2006
Well #: 21-1

Operator Name: Quest Cherokee, LLC Lease Name: Spieker, Hugo
 Sec. 21 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log			
Dual Induction Log			
Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 4"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1175.5	"A"	167	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1056-1059/904-906/884-886/782-784/744-747/722-724	200gal 15% HCL w/ 22 bbls 2% kcl water, 451bbls water w/ 2% KCL, Blocide 1200# 20/40 sand	1056-1059
4	642-646/630-634		
		500gal 15% HCL w/ 42 bbls 2% kcl water, 604bbls water w/ 2% KCL, Blocide 14000# 20/40 sand	904-906/884-886
			782-784
		500gal 15% HCL w/ 36 bbls 2% kcl water, 487bbls water w/ 2% KCL, Blocide 10100# 20/40 sand	744-747/722-724
			642-646/630-634

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1078</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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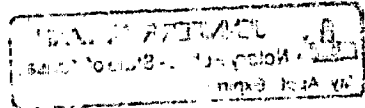
Date of First, Resumerd Production, SWD or Enhr. <u>4/6/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>62.9bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

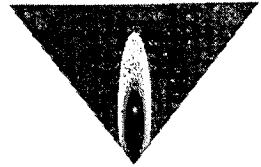
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 20 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1288

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2 25-06	SPieker Hugo 21-1	21	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe F	7:00	10:30		903388		3.5	<i>Joe F</i>
Tina A	7:00	10:30		903255		3.5	<i>Tina A</i>
Russell A	6:00	10:30		903206		4.5	<i>Russell A</i>
David C	7:00	10:30		903296	932452	3.5	<i>David C</i>
Loew H	7:00	10:30		903100		3.5	<i>Loew H</i>
Maverick D	7:00	10:30		extra		3.5	<i>Maverick D</i>

JOB TYPE Longstr. w HOLE SIZE 6 3/4 HOLE DEPTH 1180 CASING SIZE & WEIGHT 4 1/2 70.5#
 CASING DEPTH 1175.50 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

~~RAW~~ RAW 2 SKS prem gel swept to surface. Installed cement head RAW 1 SK prem gel followed by 180 SKS of cement to get close to surface. Flushed pump. Pumped wiper plug to bottom & set float.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1175.50	Ft. 4 1/2" Casing	
	5	Centralizers	
903139	1.25 hr	Casing tractor	
930804	1.25 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	167 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	18 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903100	3.5 hr	80 Vac	
Ravin 4513	1	4 1/2" Float shoe	

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072 - FEIN # [redacted]
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	1	Lic # 33344	R 18E
API #:	15-133-26481-00-00		NE, NW
Operator:	Quest Cherokee, LLC		Neosho
Address:	9520 North May Avenue - Suite 300		

Oklahoma City, OK 73120		Gas Tests			
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Well #:	21-1	Lease Nan Spieker, Hugo	Depth	Oz.	Orifice	flow - MCF	
Location:	660	ft. from N Line	403		No Flow		
	1980	ft. from W Line	628	5	3/8"	7.98	
Spud Date:	2/20/2006		653	12	3/8"	12.4	
Date Completed:	2/21/2006	TD:	1180	853	10	3/8"	11.3
Driller:	Jeff Kephart		1078	6	3/8"	8.74	

Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth		
Cement Type	Portland	
Sacks	4	
Feet of Casing	21' 4"	

Date	Notations
	Used Booster

Geologist: Ken Recoy

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	336	341	shale	557	585	blk shale
2	11	clay	341	353	lime	585	645	lime
11	20	sandy/ shale	353	399	shale	645	650	blk shale
20	22	lime	399	400	coal	650	720	Gray- shale
22	34	shale	400	430	lime	720	721	coal
34	36	lime	430	436	shale	721	741	shale
36	43	shale	436	448	lime	741	742	coal
43	44	coal	448	454	shale	742	783	shale
44	46	shale	454	457	sand	783	785	coal
46	60	lime	457	516	shale	785	800	shale
60	76	shale	516	520	lime	800	801	coal
76	77	coal	520	521	coal	801	831	shale
77	103	shale	521	524	shale	831	837	sand
103	105	lime	524	525	lime	837	839	coal
105	115	shale	525	527	shale	839	841	shale
115	188	lime	527	543	lime	841	843	coal
188	193	blk shale	543	554	shale	843	860	sand
193	336	lime	554	557	lime	860	862	coal

