

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... October ... 21 ... 1986 ... month day year

API Number 15- 163-22,895-0000

OPERATOR: License # 5537
Name ... Kenny Brown Enterprises
Address ... Drawer 340
City/State/Zip ... Plainville, Kansas ... 67663
Contact Person ... Kenneth O. Brown
Phone ... 913-434-7236

SW SE NE Sec. 22.. Twp. 10... S, Rg... 18... East
2970 ... West
990 ... Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5145
Name ... Dreiling Oil, Inc.
City/State ... Victoria, Kansas ... 67671

Nearest lease or unit boundary line ... 330 ... feet

County ... Rooks

Lease Name ... Garvert Well # ... 6

Ground surface elevation ... 2106 ... feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 X 3

Depth to bottom of fresh water ... 125!

Depth to bottom of usable water ... 900!

Surface pipe planned to be set ... 200! plus

Projected Total Depth ... 3750 ... feet

Formation ... Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate 3 cementing will be done immediately upon setting production casing.

Date 10-14-86 Signature of Operator or Agent Kenneth O. Brown Title Owner & Operator

For KCC Use:

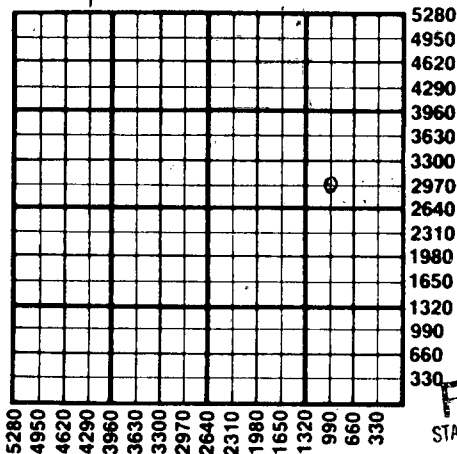
Conductor Pipe Required ... feet; Minimum Surface Pipe Required ... 200 feet per Alt.

This Authorization Expires 4-16-87 Approved By 10-16-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

330' fr. South line of NE 1/4
990' fr. East line of SE 1/4

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

if an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

10-16-86
OCT 16 1986