

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

9/24/08

Rec'd in Prod. 9/23

Operator: License # 32461

Name: Tailwater, Inc.

Address: 6421 Avondale, Ste 212

City/State/Zip: Oklahoma City, OK 783116

Purchaser: CMT

Operator Contact Person: Christian L. Martin

Phone: (405) 810-0900

Contractor: Name: Evans Energy Development

License: 8509

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/28/08 5/29/08 waiting for approval from KCC

Spud Date or 5/28/08 Date Reached TD 5/29/08 Completion Date or 5/29/08 Recompletion Date

API No. 15 - 003-24495-0000

County: Anderson

NE SW SW SW Sec. 18 Twp. 20 S. R. 21  East  West

355 feet from S N (circle one) Line of Section

355 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Cartwright Well #: 2-IW

Field Name: Garnett Shoestring

Producing Formation: Bartlesville

Elevation: Ground: 1079 Kelly Bushing: n/a

Total Depth: 899' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 25.2 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0

feet depth to 25.2' w/ 7 sx cmt.

Drilling Fluid Management Plan A1+ II NR  
(Data must be collected from the Reserve Pit) 11-18-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin

Title: Agent Date: 9/11/08

Subscribed and sworn to before me this 11<sup>th</sup> day of September,

2008

Notary Public: Marilyn Johnson

Date Commission Expires: May 18, 2010



**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 15 2008**

Operator Name: **Tailwater, Inc.**

Lease Name: **Cartwright**

Well #: **2-IW**

Sec. **18** Twp. **20** S. R. **21**  East  West

County: **Anderson**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>Bartlesville</b>  <b>Driller's Log attached</b>
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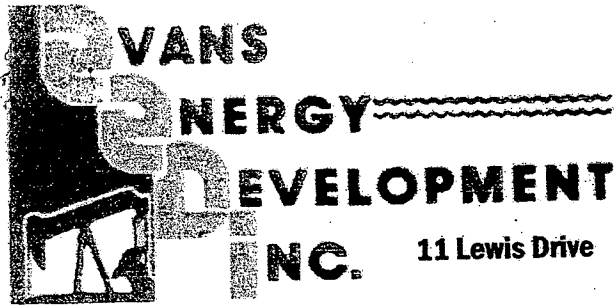
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.2'	Portland	7	
Completion	5 5/8"	2 7/8"		889.5'	Portland	132	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	844' - 850' (13 perfs)	n/a	

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>889.5'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>n/a</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>0</b>	Gas Mcf <b>0</b>	Water Bbls. <b>n/a</b>	Gas-Oil Ratio <b>none</b>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
Cartwright #2-1W  
API #15-003-24,495  
May 28 - May 29, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
175	shale	181
25	lime	206
4	shale	210
6	lime	216
50	shale	266
9	lime	275
5	shale	280
38	lime	318
6	shale	324
25	lime	349
3	shale	352
23	lime	375 base of the Kansas City
176	shale	551
3	lime	554
4	shale	558
14	lime	572
3	shale	575
7	broken sand	582 badly laminated, light brown sand & shale, odor
61	shale	643
2	lime	645
22	shale	667
16	lime	683 few shale seams
17	shale	700
3	lime	703
10	shale	713
3	lime	716
2	shale	718
3	lime	721
35	shale	756
1	lime & shells	757
26	shale	783
1	lime	784
46	shale	830
2	broken sand	832
12	shale	844
5	sand	849
50	shale	899

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KANSAS CORPORATION COMMISSION

SEP 15 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16112  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-08	7806	Cartwright 2-FW	13	20	20	AN
CUSTOMER <u>Tailwater</u>			TRUCK #			
MAILING ADDRESS <u>6421 Arondale Drive</u>			DRIVER			
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>		TRUCK #	
JOB TYPE <u>long string</u>			HOLE SIZE <u>6</u>	HOLE DEPTH <u>899</u>	CASING SIZE & WEIGHT <u>2 7/8</u>	
CASING DEPTH <u>889</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>YES</u>	
DISPLACEMENT			DISPLACEMENT PSI	MIX PSI	RATE	
REMARKS: <u>Checked depth. Mixed &amp; pumped 200# gel to Plus 4 hole followed by 148 sx, 50/50 pot, 5# kolseal, 5% salt, 27g gel, 1/4# Phenoseal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 min. MFT. Closed valve.</u>						

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	876.00
5406	2.5	MILEAGE	164	86.25
5402	889'	casing footage	164	
5407A		ton mileage	237	177.16
5502C	2 hr	80 val	369	188.00
1107A	37#	Phenoseal		40.33
1110 A	740#	kolseal		296.00
1111	311#	salt		96.41
1118B	449#	gel		71.84
1124	1320x	50/50 pot		1227.60
4402	1	2 1/2 plug		21.00
				<u>3079.59</u>
			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				<u>3198.82</u>

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 KANSAS CORPORATION COMMISSION  
 SEP 15 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION *[Signature]*

TITLE 222425

DATE