KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed
Rech in Grad. 9/23

*	mororri - Decorii	THON OF WELL & LEAGE
Operator: License # 32461		API No. 15 - 003-24496-0000
Tailwater, Inc.	J. 10	County: Anderson
Address: 6421 Avondale, Ste 212		SE NW SW SW SW Sec. 18 Twp. 20 S. R. 21 East West
City/State/Zip: Oklahoma City, OK 783116	•	feet from \$1 / N. (circle one) Line of Section
Purchaser CMT		545 feet from E (W) (circle one) Line of Section
Operator Contact Person: Christian L. Martin		Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900		(circle one) NF SF NW (SW)
Contractor: Name: Evans Energy Developm	nent	Cartwright 3-IW
License: 8509		Lease Name: Garnett Shoestring Field Name: Sand Head Shoestring
Wellsite Geologist:		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing: n/a
New Well Re-Entry Worl	, kover	Total Depth: 898' Plug Back Total Depth: n/a
Oil SIOW		Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	- romp. risa.	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Ca	thodic etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	,	If Alternate II completion, cement circulated from 0
Operator:		feet depth to 22' w/6 sx cmt.
Well Name:		SA CITE.
Original Comp. Date: Original Total I Deepening Re-perf. Co Plug Back Plug Back Plug Back	Depth:	Drilling Fluid Management Plan AI+ II MC
•	ack Total Deptit	Dewatering method used
·		Location of fluid disposal if hauled offsite:
,		Operator Name:
,		Lease Name: License No.:
0/2/700 0/20/00	aiting for approval from KCC	Quarter Sec Twp S. R East West
	completion Date or decompletion Date	County: Docket No.:
		Docket No.
Kansas 67202, within 120 days of the spud date Information of side two of this form will be held cor 107 for confidentiality in excess of 12 months). One	e, recompletion, workove nfidential for a period of 12 e copy of all wireline logs a	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulation herein are complete and correct to the best of my kr		te the oil and gas industry have been fully complied with and the statements
Man bonipiete dis confect to the best of the ki	iomeuge.	1
Signature: Maley / Muri	ten	KCC Office Use ONLY
Title. Agent	•	N Lamana Constitution To the constitution of t

SEP 15 2008 Date Commission Expires: CONSERVATION DIVISION WICHITA, KS

If Denied, Yes Date Wireline Log Received

Geologist Report Received

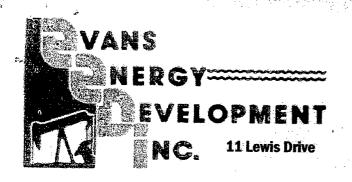
UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

20/23

	101	13/	; 1		.	•				
			9 1	Side	Two	* , · *•			1	r
Operator Name: Tail	water, Inc	· •	** \$1	Lease	Name:_	Cartwright	,	_ Well #: 3-I\	N .	. ð <u>.</u>
Sec. 18 Twp. 20	0 S. R.	21 /	ast \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	County		erson				5
INSTRUCTIONS: St tested, time tool oper temperature, fluid rec Electric Wireline Logs	now importan and closed, covery, and fl	t tops and bas flowing and s ow rates if gas	e of formations po hut-in pressures, to surface test, a	enetrated. whether shalong with file	Detail a ut-in pre	ll cores. Report	static level, hydro	ostatic pressur	es, bottom hole	• • •
Drill Stem Tests Take (Attach Additional			Yes No			og Formati	on (Top), Depth	and Datum	Sample	е
Samples Sent to Geo	į	ev · 「	Yes 🗹 No		Nam	е	•	Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	•		Yes No			lesville er's Log atta	oched		i i	
List All E. Logs Run:					ווווט	er s Log alla	acneu			
Gamma Ray/N	Neutron		je v							•
'	i	D.	CASING eport all strings set-	RECORD		ew Used	tion ata			
Purpose of String	Size H	lole	Size Casing Set (In O.D.)	Weig Lbs. /	jht	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
Surface	9 7/8"	7"	•			22'	Portland	6		
Completion	5 5/8"	2 7/8)11	is .		888.4'	Portland	132	50/50 POZ	-
			4 D D I T I O M A I	0545474	10.400	IEEZE DEGODE			·	
Purpose:	Dep Top Bo		ype of Cement	#Sacks		JEEZE RECORI		Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone										
				·						
Shots Per Foot			ORD - Bridge Plug of Each Interval Per				cture, Shot, Cemer mount and Kind of M			epth
2	840' - 850)' (21 perfs)			n/a				
			,		7					
							·			
TUBING RECORD 2.7	7/8" Size	Se 898'	t At	Packer At	t	Liner Run	Yes V No)		
Date of First, Resumer	d Production, S	SWD or Enhr.	Producing Met	thod	Flowin	g Dumpi	ing Gas L	ft	er (Explain)	
Estimated Production Per 24 Hours	0	Dil Bbls.	Gas O	Mcf	w _{at}	er E		Gas-Oil Ratio	Gra	vity
Disposition of Gas	METH	OD OF COMPLE	ETION			Production Inte	rval			•
Vented Sold	Used on		Open Hole Other (Spec	Perf.	<u></u>	Dually Comp.	Commingled			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. Cartwright #3-IW API #15-003-24,496 May 27 - May 28, 2008

• •	iviay 21 = ivia	y 26, 2008	
Thickness of Strata	Formation	-	.
5	soil & clay	<u>Total</u>	<i></i>
177	shale	5	
23	lime	182	
8	shale	205	
6	lime	213	
30	shale	219	
2	lime	249	•
12	shale	251	
12	lime	263	
5	shale	275	
39	lime	280	
6	shale	319 with a few shale seams	
24	lime	325	
4	shale	349 making water	
21	lime	353	
176	shale	374 base of the Kansas City	
4.	lime	550	
4	shale	554	
9	lime	558	
4	shale	567	
6	lime	571	
· 42	shale	577 base of the Kansas City	
9	lime	619 lite oil show 628	
3	shale	631	
3	lime	634	
7	shale	641	
6	lime	647	
18	shale	665	
27	lime	692 with a few shale seams	
3	shale	695	
7	lime	702	
10	shale		RECEIVED
7	lime	719	AS CORPORATION COMMISSION
5	shale	724	
2	lime	726	SEP 15 2008
38	shale	764	ONSERVATION DIVISION
1	lime	765	WICHITA, KS
15	shale	780	. 2
2	lime & sand	782 black sand, no oil	
28	shale	810	

NSOLIDATED OIL WELL SERVICES, INC. G. BOX 884, CHANUTE, KS 66720 3620-431-9210 OR 800-467-8676

F2

TICKET NUMBER	16103
LOCATION OFF 41	wa
FOREMAN Alan	Mader

TREATMENT REPORT & FIELD TICKET

			CEMEN	I			
DATE	CUSTOMER#	WELL NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-08	7806	Carturight	3 I W	13	20	20	AN
CUSTOMER	, <u>4</u>	· · · · · · · · · · · · · · · · · · ·					
	pater		-=	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRES	55	× .		916	Man M		
6421 B	vondale			368	B:11 Z		
CITY		STATE ZIP CODE		370	Ken H		
OKIGHOM	o City	OK 73116		503	Brian T		
JOB TYPE ON	5 570145	HOLE SIZE	HOLE DEPTH	898	CASING SIZE & W	EIGHT27	8
CASING DEPTH_	886	DRILL PIPE	_ TUBING	· · · · · · · · · · · · · · · · · · ·		OTHER	
SLURRY WEIGHT		SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING YE	5
DISPLACEMENT_		DISPLACEMENT PSI	MIX PSI		RATE	<u>. </u>	
REMARKS: EG	19 bl:54	ed rate. N	1: rad	+ Dum	sed 200	# 92/	to
P1461	hole.	Miked Foun	oed i	148 92	50 150 1	102. 5	女
Kolsed	,590 S	alt 27, cel	V4# Ph	ena-sea	1. Cire	ula teo	Lcem
to sur	face. F	lushed Dym	p, Pur	uped p	luc to	Cc512.	70
Well	held	800 PSt for	30 A	asnate.	MIT	Close	201
valve							
					· · · · · · · · · · · · · · · · · · ·		
				- <u></u>			

PLAGS	Enensy		1/	11
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	/	PUMP CHARGE 368		875,0
5406		MILEAGE 348		
5402	888'	Cusing Lootage 368		
3401A		tou nileage 503		177.16
J502C	2	80 mgc 370		188,00
	75 th			
11074	3/4	Phenoseal		40.33
1110 A	740#	Kol-Seal		294.00
1111	311#	Salt		96.41
11183	449#	GE / KANSAS CORPORATION	. Neger	71.84
1/24	1325γ	30/50 POZ SEP 15 2000		1227.60
4402		2/2 /140		21,00
		CONSERVATION DIVISE		
		WICHITA KS		2993.34
				<u> </u>
			- 	
	·	6.370	SALES TAX	119.23
			ESTIMATED	· · · · · · · · · · · · · · · · · · ·

AUTHORIZATION (for \$1)

TITLE 222366

TOTAL 3112.5