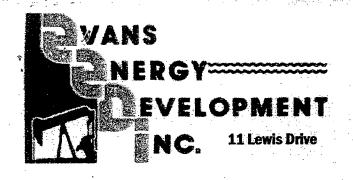
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461	API No. 15 - 003-24537-0000
Nome: Tallwater, Inc.	County: Anderson
Address: 6421 Avondale, Ste 212	SW NW SW SW SW Sec. 18 Twp. 20 S. R. 21 ✓ East ☐ West
City/State/Zip: Oklahoma City, OK 783116	905 feet from 9/ N (circle one) Line of Section
Purchaser: CMT	165 feet from E (W) (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900 ,	
Contractor: Name: Evans Energy Development	Cartwright 4-IW
0500	Garnett Shoestring
	Producing Formation: Bartlesville
Wellsite Geologist:	Elevation: Ground: Kelly Bushing: n/a
Designate Type of Completion:	Total Depth: 893 Plug Back Total Depth: n/a
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth: 24 5'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 24.5'
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 24.5' w/ 6 . 'sx cmt.
Well Name:	Drilling Fluid Management Plan AIT I Nul
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) 11-18-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled . Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of Italia disposal if Hadred offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
5/29/08 5/30/08 waiting for approval from KCC	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Martin	KCC Office Use ONLY
Title: Agent Date: Apt 11, 3	2008 Letter of Confidentiality Received
Subscribed and sworn to before me this 11 th day of September	oly If Denied, Yes Date:
A CONTRACTOR OF THE PROPERTY O	Wireline Log Received KANSAS CORPORATION COMMISS
20 <u>08</u> .	Geologist Report Received
Notary Public: #05007220 # 05007220 # 05007220	UIC Distribution SEP 1 5 2008
Date Commission Expires: 08 05/09	2(24 CONSERVATION DIVISION
Date Continuosion Expires.	WICHITA, KS

	_			· drame	Sid	e Two	. *			<i>. y</i> .
Operator Name:	Tailwat	er, Inc.	1	*	l ease	Name:	Cartwright		Well #: 4-I	w 🤻 📜
	p. 20	S., R. 21	_ 🗸 Eas	st 🗌 West	County	/: And	erson			, A
INSTRUCTIONS tested, time tool	S: Show i open and d recover	d closed, flowir y, and flow rate	ng and shu es if gas to	t-in pressures, surface test, a	enetrated. whether shalong with f	Detail a nut-in pr	ill cores. Repo essure reache	d static level, hyd	rostatic pressu	ests giving interval ires, bottom hole led. Attach copy of
Drill Stem Tests (Attach Addit		ts)		∕es 🗹 No	tu.		.og Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to	Geologic	cal Survey		∕es ☑ No		Nan	ne	. •	Тор	Datum
Cores Taken Electric Log Run (Submit Copy	ı	,		∕es ☑ No ∕es ☑ No			lesville	to about		•
List All E. Logs	Run:	f ,	, ,			Driii	er's Log at	tacned		
Gamma Ra	ıy/Neu	tron : : :	7-7-1	CASING	RECORD	N	ew 🗌 Used			
!		1		ort all strings set-			ermediate, produ	uction, etc.		
Purpose of Str	ing	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7/8"	7"				24.5'	Portland	6	
Completion	5	5/8"	2 7/8"				882.7'	Portland	120	50/50 POZ
<u> </u>				ADDITIONAL	CEMENTIN	IC / SOI	IEEZE DECOE	DD.		
Purpose: Depth Type of Top Bottom		ADDITIONAL CEMENTING / SQUEEZE RECORD of Cement #Sacks Used Type an			Percent Additive	s				
Plug Back Plug Off Zo		:								-
Shots Per Foot				RD - Bridge Plug Each Interval Per				acture, Shot, Cemer		rd Depth
2	832	' - 838' (13	perfs)				n/a			
								•		
	2 7/8"		Set At 882.7 '	Deoducia	Packer At		Liner Run	☐ Yes · ✔ No)	
n/a	mera Prod	uction, SVVD of E	CITAT.	Producing Meth	_	Flowing	Pump	oing Gas Li	ift 📋 Oth	er (Explain)
Estimated Producti Per 24 Hours	on	Oil	Bbis.	Gas 0	Mcf	wate	r (Gas-Oil Ratio	Gravity
Disposition of Gas	J,	METHOD OF C	OMPLETIC	N /	il	.*	Production Inte	erval		
	old [] , Submit A	Used on Lease CO-18.)		Open Hole Other (Special	Perf.	·	ually Comp.	Commingled		



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Paola, KS 66071

Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG Tailwater, Inc. Cartwright #4-IW API #15-003-24,541 May 29 - May30, 2008

•			
Thickness of Strata	Formation	Total	
6	soil & clay	6	
163	shale	169	
2	lime	171	
- 7	shale	178	
25	lime	203	
5	shale	208	
6	lime	214	
47	shale	261	
10	lime	271	
6	shale	277	
38	lime	315	
6	shale	321	
25	lime	346	
3	shale	349	
22	lime	371 base of the Kansas City	
177	shale	548	
5	lime	553	
6	shale	559 505	
6	lime	565 618	
53 17	shale	635 few shale seams	
	lime shale	639	
4 3	lime	642	
22	shale	664	
17	lime	681 few shale breaks	
12	shale	693	
	lime	694	Jan Calaba Sangalan S
3	shale	697	RECEIVED
3	lime		CORPORATION COMMISSION
9	shale	709	
2	lime	711	SEP 15 2008
69	shale	780	
1	lime & shells	781	ONSERVATION DIVISION WICHITA, KS
29	shale	810	
2	lime	812	
21	shale	833	•
. 1	broken sand	834 50% bleeding sand	
2	sand	836 clean, bleeding well	
1	broken sand	837 10% bleeding sand	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 16113

LOCATION Ottawa

FOREMAN Alan Malen

TREATMENT REPORT & FIELD TICKET CEMENT

OBMEN1							
DATE	CUSTOMER#	WELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-08 CUSTOMER	780B	Cartunight	4-200	B	20	20	Fu
·	aten	,					
MAILING ADDRE				TRUCK#	DRIVER	TRUCK#	DRIVER
6421		. I.a. D. a.	<u> </u>	516	Alan M		
CITY	Avondo		4	164	Kon H		
Test to be at	~ 1	STATE ZIP CODE		369	BoryA		
OKlahon	a City	DK 73116		503	BrottB		
JOB TYPE JO	us stria	HOLE SIZE	HOLE DEPTH	893	CASING SIZE & WE	IGHT 22	
CASING DEPTH_	823	DRILL PIPE			•		>
SLURRY WEIGH	T	SLURRY VOL	the second secon	· ·		OTHER	
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		CEMENT LEFT in C	ASING	<u> </u>
REMARKS:	10. Kal				RATE		
601 40		depth, Est	, blished	vure.	Nixes	- pump	ed 200t.
JTO TO	11 20	hole, follow.	es 64	135 sx.	50/50 00	2 5-25	Kal sec
2/03/	47, 270	gel Vy#Phin	oseul,	Cincu	ated is	nenti	
- Flushe	ed vale	ie famoed	plus t	o cast	ac TD U		reld
-800	PSF for	<u>c 30 min M</u>		Losea c			e la
<u> </u>		A CONTRACTOR OF THE CONTRACTOR	42 / Asi				
	<u></u>			- No. 1900 - Table - Marie - Alberta	<u>, a estro a como esta esta esta e</u> E	<u> </u>	
			********	the second secon	Account to the second s		

Evan Enersy

ACCOUNT	<u> andre de la lace de lace de la lace de lace de</u>	14 lun	//bee	m
CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
3401		PUMP CHARGE 164	,	
5406		MILEAGE 165		87500
5402	883:	La colonia de la		
5407A		ton nileage 503		
35026	26.	BOV44 3/49		161,60
		367	- 	188.00
11074	34#	Plantal		22
LIDA	675#	Pheno seal Kolseal		3/00
1111	284th		050/50	270,00
11103	4714		CEIVED TRATION COMMIS	88.64
1100	120	- GP (<u> </u>	68.16
UHAZ	- (dosy	50/50 por SEP	1 5 2008	1111.00
1102		1/2 plas	/	21.00
		CONSER	ATION DIVISIO: CHITA KS	
				2824.86
				~~
		/ 27	2	
		U.34	SALES TAX	108.82

AUTHORIZATION_ Hard

TITLE 222427

ESTIMATED 2933.68