

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 9/23

Rec'd on Prod. 9/23

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste 212
City/State/Zip: Oklahoma City, OK 783116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/30/08 6/2/08 waiting for approval from KCC

Spud Date or 5/30/08 Date Reached TD 6/2/08 Completion Date or waiting for approval from KCC
Recompletion Date

API No. 15 - 003-24542-0000

County: Anderson

NE SW NW SW Sec. 18 Twp. 20 S. R. 21 East West

1675 feet from S N (circle one) Line of Section

355 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Cartwright Well #: 5-IW

Field Name: Garnett Shoestring

Producing Formation: Bartlesville

Elevation: Ground: 1062 Kelly Bushing: n/a

Total Depth: 894 Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 25' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 25' w/ 7 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*AIT II MR
11-18-08*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey B. Martin

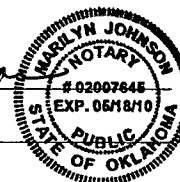
Title: Agent Date: Sept 11, 2008

Subscribed and sworn to before me this 11th day of September

20 08

Notary Public: Marilyn Johnson

Date Commission Expires: May 18, 2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution **SEP 15 2008**

9/24

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Tailwater, Inc. Lease Name: Cartwright Well #: 5-IW
Sec. 18 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Driller's Log attached	
List All E. Logs Run: Gamma Ray/Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.2'	Portland	7	
Completion	5 5/8"	2 7/8"		883.6'	Portland	132	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	837.5' - 847.5' (21 perfs)	n/a	

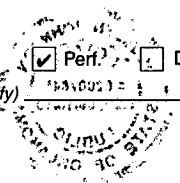
TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>883.6'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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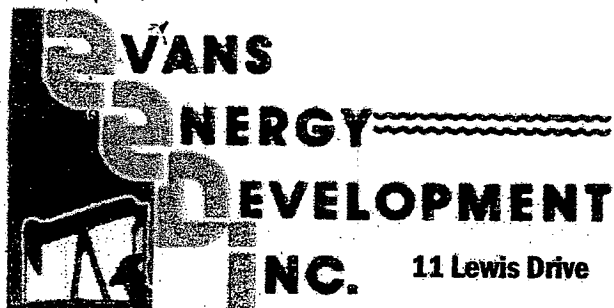
Date of First, Resumerd Production, SWD or Enhr. <u>n/a</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio <u>none</u>	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify)





11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Cartwright #5-IW
API #15-003-24,542
May 30 - June 2, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
176	shale	180
24	lime	204
61	shale	265
3	lime	268
2	shale	270
4	lime	274
6	shale	280
37	lime	317
6	shale	323
26	lime	349
3	shale	352
22	lime	374 base of the Kansas City
174	shale	548
4	lime	552
4	shale	556
9	lime	565 slight oil show
53	shale	618
9	lime	627
5	shale	632
3	lime	635
6	shale	641
3	lime	644 hard
23	shale	667
16	lime	683 few shale seams
11	shale	694
1	lime	695
4	shale	699
2	lime	701
26	shale	727
1	lime	728
28	shale	756
1	lime	757
79	shale	836
2	broken sand	838
2	shale	840
10	sand	850 clean, good bleeding
1	coal	851
43	shale	894 TD

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CONSERVATION DIVISION
WICHITA, KS

Cartwright#5-IW

Page 2

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 894'

Set 25.2' of new 7" threaded and coupled surface casing, cemented with 7 sacks cement

Set 883.6' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16114
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-4-08	7804	Cartwright 5-IW	L3	2D	2D	AN
CUSTOMER Tailwater			TRUCK #			
MAILING ADDRESS 6421 Avondale Dr			DRIVER			
CITY Oklahoma City		STATE OK	TRUCK #		DRIVER	
ZIP CODE 73116		576		Alan M		
		495		Casey K		
		370		Brett B		
		503		Gerid S		
JOB TYPE long string	HOLE SIZE 6"	HOLE DEPTH 883	CASING SIZE & WEIGHT 2 7/8			
CASING DEPTH 883'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING YES			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Checked depth. Established rate. Mixed & pumped 200# gel to flush hole. Followed by 148 sk 50 150 poz, 5# Kol-seal, 5% salt, 2% gel, 1/4# Pheno gel. Circulated cement to surface. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minutes. M.I.T. Closed well.

Evans Energy

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925.00
5406	2.5	MILEAGE	495	91.25
5402	883	Casing footage	495	
5407	min	ton mileage	503	315.00
5502L	2 1/2	80 val	370	250.00
1107A	37 #	Pheno gel		42.55
1110 A	740 #	Kol-seal		310.80
1111	311 #	salt		102.63
1118 B	449 #	gel		76.33
1124	132 sk	50 150 poz		1287.00
4402	1	2 1/2 plug		23.00
			Sub.	3423.56
			6.37%	135.27
			ESTIMATED TOTAL	3548.83

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CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION

[Signature]

TITLE

222590

DATE