

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30370
Name: Russell Rickerson dba Rickerson Oil
Address: P.O. Box 3
City/State/Zip: Iola, KS 66749
Purchaser: n/a
Operator Contact Person: Jim Rickerson
Phone: (660) 596-4551
Contractor: Name: E.K. Energy, LLC
License: 33977

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>June 2, 2008</u>	<u>June 3, 2008</u>	<u>June 3, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29720-00-00
County: Allen
NW SW SW SW Sec. 5 Twp. 24 S. R. 19 East West
495 feet from (S) N (circle one) Line of Section
165 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dowell Well #: 5
Field Name: Iola
Producing Formation: Tucker
Elevation: Ground: 994 ft. Kelly Bushing: n/a
Total Depth: 959 ft. Plug Back Total Depth: 938 ft.
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 959 ft.
feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan Ait II NR
(Data must be collected from the Reserve Pit) 11-18-08
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent for Rickerson Oil Date: October 2, 2008
Subscribed and sworn to before me this 2nd day of October
20 08
Notary Public: [Signature]
Date Commission Expires March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 03 2008

ORIGINAL

Side Two

Operator Name: Russell Rickerson dba Rickerson Oil Lease Name: Dowell Well #: 5
Sec. 5 Twp. 24 S. R. 19 [x] East [] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
List All E. Logs Run:
Drillers Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for surface and production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Section with fields for Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Moran, Ks. 66755

620-496-2526/620-852-3456

License # 33977

Invoice

Customer: Jim Rickerson
 P.O. Box 3
 Iola, Ks 66749

Date 6-3-08

Services: Drilling of Well Dowell 5# :

Drilled 5 5/8 hole 959'	959' x \$ 7.00	\$6713.00
Run 2 7/8 pipe , sand open hole	(938')	\$400.00
Pit charge		\$350.00
	Total	\$7463.00

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
 WICHITA, KS

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 684
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 20783
 Invoice Date: Jun 3, 2008
 Page: 1

Voice: 620-365-5588
 Fax:

Duplicate

Bill To:
 CASH FOR C.O.D.'S
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Ship to:
 RICKERSON OIL
 P.O. BOX 3
 IOLA, KS 66749

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	RICKERSON/DOWELL#5	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		8/3/08

Quantity	Item	Description	Unit Price	Amount
105.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	724.50
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00
Subtotal				774.50
Sales Tax				48.79
Total Invoice Amount				823.29
Payment/Credit Applied				
TOTAL				823.29

JCE CK# 1122

Check/Credit Memo No:

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 KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
 WICHITA, KS

Bill To
Jim Rickerson
Box 3
Iola, KS 66749

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1	Dowell Lease 6/3/08, Well #5, circulated 105 sacks of cement to surface, pumped 200 gallons of water behind cement and shut in.	600.00	600.00T
	Sales Tax	6.30%	37.80
Thank you for your business.		Total	\$637.80

sd
CR 9/21/08

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KANSAS CORPORATION COMMISSION
OCT 03 2008
CONSERVATION DIVISION
WICHITA, KS

