

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370
Name: Russell Rickerson dba Rickerson Oil
Address: P.O. Box 3
City/State/Zip: Iola, KS 66749
Purchaser: n/a
Operator Contact Person: Jim Rickerson
Phone: (660) 596-4551
Contractor: Name: E.K. Energy, LLC
License: 33977

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>May 8, 2008</u>	<u>May 13, 2008</u>	<u>May 14, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29722-00-00

County: Allen

SE SW NE NW Sec. 8 Twp. 24 S. R. 19 East West

1,155 feet from S (circle one) Line of Section

1,815 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (circle one) NW SW

Lease Name: Trester Well #: 10

Field Name: Iola

Producing Formation: Tucker

Elevation: Ground: 1,067 ft. Kelly Bushing: n/a

Total Depth: 1,047 Plug Back Total Depth: 1,025.6 ft.

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1,047 1029

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Ait II MR
(Data must be collected from the Reserve Pit) 11-18-08

Chloride content n/a ppm Fluid volume _____ bbls

Dewatering method used Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

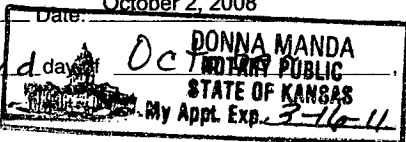
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Milne

Title: Agent for Rickerson Oil Date: October 2, 2008

Subscribed and sworn to before me this 2nd day of Oct 2008



Notary Public: Donna Manda

Date Commission Expires: March 16, 2011

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 03 2008

ORIGINAL

Side Two

Operator Name: Russell Rickerson dba Rickerson Oil Lease Name: Trester Well #: 10
Sec. 8 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Drillers Log

Log Formation (Top), Depth and Datum Sample

Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		21'			
production	5-5/8"	2-7/8"		1,047' / 1,029' fcc	Cement & water	120 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

1495 3000 St.

Moran, Ks. 66755

620-496-2526/620-852-3456

License # 33977

Invoice

Customer: Jim Rickerson
P.O. box 3
Iola, Ks 66749

Date 5/13/08

Services: Drilling of Well (Trester 10#)

Drilled 5 5/8 hole 1047'	1047' x \$6.50	\$6805.50
Run 2 7/8 pipe, sand open hole	(1029' pipe)	\$400.00
Pit charge		\$350.00
	Total	\$7555.50

Handwritten signature
26 Sept 1311

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
WICHITA, KS

Bill To:
 CASH FOR C.O.D.'S
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Ship to:
 RICKERSON OIL
 P.O. BOX 3
 IOLA, KS 66749

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	TRESTER#10	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		5/13/08

Quantity	Item	Description	Unit Price	Amount
120.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	828.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00
Subtotal				878.00
Sales Tax				55.31
Total Invoice Amount				933.31
Payment/Credit Applied				
TOTAL				933.31

Pcb CR # 1312

Check/Credit Memo No:

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OCT 03 2008

CONSERVATION DIVISION
 WICHITA, KS

Bill To
Jim Rickerson
Box 3
Iola, KS 66749

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Trester Lease		
1	5/17/08, Well #10, circulated 120 sacks of cement to surface, pumped 240 gallons of water behind cement and shut in.	600.00	600.00T
3	5/14/08, Well #10, ran 1 inch in well, drilled 25 feet of cement out of well and washed sand out of open hole to TD.	75.00	225.00T
1	wash pump	200.00	200.00T
	Sales Tax	6.30%	64.58
<i>ZF CK# 1313</i>			
Thank you for your business.		Total	\$1,089.58

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

