

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*John M. Washburn
10/06/08*

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Co.
License: 30141
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-28-08</u>	<u>9-5-08</u>	<u>9-5-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,391-0000
County: Marion
Approx. NE-SW Sec. 8 Twp. 19 S. R. 1 East West
1850 feet from (S) / (circle one) Line of Section
2020 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Goering E Well #: 1

Field Name: Enns
Producing Formation: _____

Elevation: Ground: 1572' Kelly Bushing: 1582'

Total Depth: 2915' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 299 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A AIT I NR*
(Data must be collected from the Reserve Pit) *11-18-08*

Chloride content 1100 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn

Title: Vice President Date: 10-3-08

Subscribed and sworn to before me this 3rd day of October

20 08

Notary Public: Peggy L. Sailor

Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	If Denied, Yes <input type="checkbox"/> Date: _____
<input type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
RECEIVED KANSAS CORPORATION COMMISSION	

OCT 06 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Goering E Well #: 1
 Sec. 8 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: None

DST (1) 2845'-2905' 30-30-60-60 Rec:92' mud
 IFP 26-45 ISIP 275 FFP 41-59 FSIP 332 T:108
 DST (2) 2846'-2915' 30-30-60-60 Rec: 152' mud
 IFP 39-61 ISIP 260 FFP 62-89 FSIP 359 T:105

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	2057'	-475
Lansing	2304'	-722
BKC	2662'	-1080
Cherokee	2852'	-1270
Mississippian	2889'	-1307
RTD	2915'	-1333

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	299'	Common	165	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

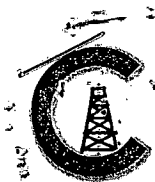
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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OCT 06 2008

CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 225521

Invoice Date: 09/10/2008 Terms: Page 1

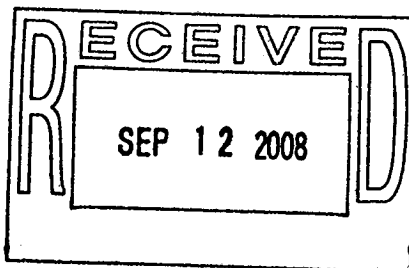
RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

GOERING E #1
19349
09-05-08

COPY

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	60.00	11.3500	681.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00

Description	Hours	Unit Price	Total
445 P & A NEW WELL	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
479 MIN. BULK DELIVERY	1.00	315.00	315.00



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WICHITA, KS

Parts:	715.00	Freight:	.00	Tax:	45.04	AR	2219.04
Labor:	.00	Misc:	.00	Total:	2219.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/461-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 225324

Invoice Date: 08/31/2008 Terms: Page 1

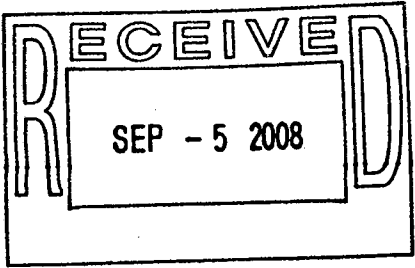
RANGE OIL CO. INC.
 125 N. MARKET, SUITE 1120
 WICHITA KS 67202
 () -

E

GOERING #1
 19329
 08-29-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	13.5000	2227.50
1102	CALCIUM CHLORIDE (50#)	465.00	.7500	348.75
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1700	51.00
1107	FLO-SEAL (25#)	40.00	2.1000	84.00
4132	CENTRALIZER 8 5/8"	2.00	66.0000	132.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
515 TON MILEAGE DELIVERY	465.00	1.20	558.00



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Parts:	2920.25	Freight:	.00	Tax:	183.97	AR	4606.22
Labor:	.00	Misc:	.00	Total:	4606.22		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____