

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DUKE DRILLING CO., INC.
License: 5929

Wellsite Geologist: MARC DOWNING
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2008
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/05/08	04/18/08	04/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21450-00-00
County: Clark
NE SW SE NE Sec. 15 Twp. 33 S. R. 21 East West
2220 feet from S / (N) (circle one) Line of Section
940 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Hazen B Well #: 1-15

Field Name: HARPER RANCH
Producing Formation: Chester Sand
Elevation: Ground: 1916' Kelly Bushing: 1929'
Total Depth: 5650' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 820 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NR
(Data must be collected from the Reserve Pit) 11-18-08
Chloride content 11,000 ppm Fluid volume 240 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Rich C-9 SWD License No.: 8061
Quarter SE Sec. 222 Twp. 32s S. R. 19 East West
County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson
Title: PRESIDENT Date: 10/08/08
Subscribed and sworn to before me this 8th day of October, 2008.
Notary Public: Michele L Meier
Date Commission Expires: 7/28/09

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 13 10

Side Two

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Hazen B Well #: 1-15
 Sec. 15 Twp. 33 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Micro, Sonic, Compensated Neutron/Density and Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	4290'	-2357
DOUGLAS SHALE	4408'	-2475
LANSING	4484'	-2551
STARK SHALE	4903'	-2970
MARMATON	5032'	-3099
PAWNEE	5122'	-3189
CHEROKEE SHALE	5185'	-3252
BASE INOLA	5300'	-3369

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	820'	65/35 Class A	300	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	15.5#	5648'	60/40 Poz	260	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5392' to 5400'	3000 GAL Diesel Fuel w/10% Acetic Acid	5392' to 5400'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5500'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr.	Producing Method
10/1/08	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	100,000	150		38

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)

Perforation on 10/1/08

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 025-21,450-00-00

Hazen B 1-15

15-33s-21w

Continuation of Tops

Name	Top	Datum
Marrow Sand	5333'	-3400
Chester Sand	5390'	-3457
St Glen	5448'	-3515

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2008

CONSERVATION DIVISION
WICHITA, KS

SWIFT Services, Inc.

WELL NO. 2-15 LEASE Hazen 'B' JOB TYPE Cement 5 1/2" Longstring TICKET NO. 13538

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							On location - DP Detail - Changing out
	1045		Superior					Cement with Tail Pusher & Tool shot 5 1/2" 15.5 #/ft casing. Insert Float Shoe Fill-up S.I. 21.36' - Latch down Bottle Cent. collars 1, 2, 3, 4, 5, 7, 9, 12 Cement Basket JT #10
								RECEIVED KANSAS CORPORATION COMMISSION OCT 09 2008 CONSERVATION DIVISION WICHITA, KS
	1320							TD-5650 - TP-GL-5648 ^{33.9} KB-5648' with Float shoe
	1325							Fin running casing. Drop & top ball
	1335							Start pumping - Rig pump Circulating
	1415							Fin circ
	1420		3					Plug RH - 10 sks
			5					Pump 5 BBI spacer H ₂ O
			12					Pump 500 gal Flocheck 2)
			5					Pump 5 BBI spacer H ₂ O
			20					Pump 20 BBI KCL flush
								Start 140 sks mud @ 13 #/gal
	1445		49					Fin mixcut Wash pump & lines Drop Latch Down Plug
	1450	9					300	Start H ₂ O Displ
		9	95				350	Caught and lift
		7 1/2	120				500	@ 120 spw rate
		4 1/2	130				700	Slow rate
	1510		134				750	Plug down - Hold
							800	Release press - Hold
								Wash up & Reel up
	1530							Job Complete Roy Blaine & Rob

ALLIED CEMENTING CO., LLC. 31152

TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>4-6-08</u>	SEC. <u>15</u>	TWP. <u>33s</u>	RANGE <u>21w</u>	CALLED OUT <u>10:30am</u>	ON LOCATION <u>1:30pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>H9200 "B"</u>		WELL# <u>1-15</u>	LOCATION <u>Sitka Jet, 1s, 4w, S into</u>			COUNTY <u>Clerk</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #9
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 825
 CASING SIZE 8 5/8 DEPTH 820
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 900 MINIMUM
 MEAS. LINE SHOE JOINT 40
 CEMENT LEFT IN CSG. 40
 PERFS.
 DISPLACEMENT Fresh water

OWNER Downing - Nelson
 CEMENT
 AMOUNT ORDERED 300sy 65:35:6 + 3% cc/c
+ 1/4" flo-seal, 100sy class B + 3% cc/c
+ 2% G.O.
 COMMON 100 A @ 14.25 1425.00
 POZMIX @
 GEL 2 @ 18.75 37.50
 CHLORIDE 13 @ 52.45 681.85
 ASC @
ALW 300 @ 13.35 4005.00
F10 seal 75 # @ 2.25 168.75

EQUIPMENT
 PUMP TRUCK CEMENTER Mark B
 # 372 HELPER Darin F
 BULK TRUCK
 # 421 DRIVER Hosin M.
 BULK TRUCK
 # DRIVER

RECEIVED F10 seal 75 #
 KANSAS CORPORATION COMMISSION
OCT 09 2008
 CONSERVATION DIVISION
 WICHITA, KS
 HANDLING 434 @ 2.15 933.10
 MILEAGE 65 x 434 x .09 2538.90
 TOTAL 9790.10

REMARKS:

Pipe on bottom circulate, Pump 3 hrs
Fresh mix 300sy lite and 100sy tail
Shut down pumps, release plug, start
displacement, slow rate at 40bbls
bump plug at 50 bbls and 400 psi
Cement did circulate
flow did not hold and shut in

SERVICE

DEPTH OF JOB 820
 PUMP TRUCK CHARGE 0-300' 917.00
 EXTRA FOOTAGE 520' @ .80 416.00
 MILEAGE 65 @ 7.00 455.00
 MANIFOLD @
Hosd Rental @ 113.00 113.00

CHARGE TO: Downing - Nelson
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1901.00

PLUG & FLOAT EQUIPMENT

8 5/8
 1- Guide Shoe @ 282.00 282.00
 1- DFU Insert @ 377.00 377.00
 2- Baskets @ 248.00 496.00