KANSAS CORPORATION COMMISSION RIGINAL

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931	API No. 15 - #15-163-23498-0000
Name: Bowman Oil Company	County: Rooks County, Kansas
Address: 805 Codell Road	SWNESW_Sec34Twp10S. R20East West
City/State/Zip: Codell, Kansas 67663	1800 feet from S / N (circle one) Line of Section
Purchaser: Coffeyville Resources, LLC	1450 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 434-2286 M-F	(circle one) NE SE NW (SW)
Contractor: Name: American Eagle Drilling, LLC	Lease Name: Veatch Well #: 1
License: 33493	Field Name: Trico
Wellsite Geologist: Mike Davignon	Producing Formation: Lansing Kansas City
Designate Type of Completion:	Elevation: Ground: 2138' Kelly Bushing: 2145'
New Well Re-Entry Workover	Total Depth: 3730' Plug Back Total Depth: 3650'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 260' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1617' to Surface Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator: N/A	feet depth to 1617' w/ 180 sx cmt.
Well Name: N/A	3, 011.
Original Comp. Date: N/A Original Total Depth: N/A	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Dewatering method used water was hauled to disposal
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
December 1, 2005 December 9, 2005 January 9, 2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Connie & Quotin Title: Agent for Bowman Oil Date: September 26, 2008	KCC Office Use ONLY
Title: Agent for Bowman Oil Date: September 26, 2008 Company	Letter of Confidentiality Received
Subscribed and sworn to before me this 2673 day on September	If Denied, Yes Date:
20.08	Wireline Log Received
Notary Public Derson M. Lawman	Geologist Report Received UIC Distribution RECEIVED
Date Commission Expires: May 28, 2010	KANSÁS CORPORATION COMM
	A NOTARY PUBLIC - State of Kansas OCT 0 1 2008

TERESA M. BOWMAN

My Appt. Exp. 5-28 -/ 0

Öperator Name: Bov					e Name:_			Well #: 1		
Sec Twp1	⁰ S. R. ²⁰	_	✓ West	Coun	ty: Rooks	County, Kans	sas			
NSTRUCTIONS: SI ested, time tool oper emperature, fluid red Electric Wireline Log	how important tops n and closed, flowi covery, and flow rat	and base on ng and shut- tes if gas to	f formations p in pressures, surface test, a	whether salong with	shut-in pre	ssure reach	ed static level, hy	drostatic pressu	res, bottor	n hole
Orill Stem Tests Take		Ye	es No			og Forn	nation (Top), Dept	h and Datum	s	Sample
Samples Sent to Geo	ological Survey	☐ Ye	s 🗌 No		Nam-		•	Top 1594'	C	Datum
Cores Taken		☐ Ye	s No		Topel	ka		3173'	,	
Electric Log Run		☐ Ye	s No		Heeb			3382'		
(Submit Copy)										
ist All E. Logs Run:					Lansi	ng		3420'		
ist Air E. Loys Hull.					Base	of Kansas	City	3630'		
Dual Induction Compensated I Gamma Ray C	Density Open I	_	12-8-05		Arbud	ckle		3720'		
		Panar	CASING tall strings set-co	RECORD	✓ Ne		duction ata			
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent
Surface	12 1/4"	8 5/8"	· · · · · · · · · · · · · · · · · ·	23#		260'	Common	200 sxs	3% CC	
Production	7 1/8"	5 1/2"		14# R-3		3730'	ASC	150 sxs	2% Gel, 5	600 gal.WFI
			ADDITIONAL	CEMENT	ING / SQU	EEZE RECO	RD			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sack	s Used	Used Type and Percent Additives				
✓ Protect Casing— Plug Back TD— Plug Off Zone	0-1617'	SMD Cen	nent (Midconll)	180 sx:	S	(20/40 Brady) Sand-2 sxs, 45# Flocele				
		<u> </u>		J						
Shots Per Foot			D - Bridge Plug ach Interval Per			Acid,	Fracture, Shot, Cem (Amount and Kind of		rd	Depth
4	3708' - 3730' (TD) 12-30-0	95			see attache	ed sheet			
11	3420' - 3425'	3-16-0	7				:			
9	3510' - 3514'	3-16-0	7							
9	3604' - 3608'	3-16-0	07			· · · · · · · · · · · · · · · · · · ·				
TUBING RECORD	Size	Set At		Packer /	At	Liner Run				
2.7	/8"	3630'	N	lone			☐ Yes ✓	No		
Date of First, Resumero		Enhr.	Producing Meth	nod	Flowing	√ Pun	nping Gas	Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 11/2	Bbls.	Gas I	Mcf	Water 20	r	Bbls.	Gas-Oil Ratio	32	Gravity
Disposition of Gas	METHOD OF	COMPLETION		L		Production In	terval	*		

OCT 0 1 2008

Bowman Oil Company 805 Codell Road Codell, Kansas 67663 785-434-2286

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, Kansas 67202

RE: Vetch #1 API #15-163-23498-0000 SW NE SW of S34-T10S-R20W Rooks County, Kansas Acidizing Record listed below

- 12-30-05 L-K Wireline Ticket #13214
 Ran CCL for TD, Perforated at 3708' with 4 shots
- 12-30-05 L-K Acid Ticket #17068
 Treat Open Hole via Tubing with 250 gallons 20% Mud Acid, displace with Lease water at casing 3725' and open hole 3730'
- 6-20-06 L-K Acid Ticket #10539
 Acidized with 15% HGL Acid and Inhibitor at 3726' to 3730'
- 3-16-07 L-K Wireline Ticket #13438
 Ran Gamma Ray Correlation Log at 3758', Set 5½" Bridge Plug at 3650'
 Perforated at 3420' 3425' with 11 shots, 3540' 3514' with 9 shots,
 And at 3604' 3608' with 9 shots.
- 3-16-07 L-K Acid Ticket #18336
 Treated via tubing, perforations with 250 gallons, 15% Mud clean up Acid,
 Flush and over flush with saltwater, 3604' 3608'

L-K Acid Ticket #18337
Retreat via tubing, perforations with 750 gallons, 15% NE Acid, flush and Over flush with saltwater, 3604' - 3608'

- 3-19-07 L-K Acid Ticket #18014
 Treated via tubing, perforations with 250 gallons, 15% Mud clean up Acid,
 Flush and over flush with saltwater, 3510' 3514'
- 3-20-07 L-K Acid Ticket #18015
 Treated via tubing, perforations with 250 gallons, 15% Mud clean up Acid,
 Flush and over flush with saltwater, 3420' 3425'

 RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 0 1 2008

ALLIED CEMENTING CO., INC. 23517

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:	
	Kussell	= '
DATE 12-1-05 SEC. TWP. RANGE 20	CALLED OUT ON LOCATION JOB START JOB FINISH	-
LEASE Vertch WELL# LOCATION FILES	N. to Ca Line 3/W ROOK AS	-
OLD OR NEW (Circle one)		-
CONTRACTOR American Faste Rig #1 TYPE OF JOB Surface	OWNER	_
HOLE SIZE 124" T.D. 265"	CEMENT	
CASING SIZE & DEPTH 26C'	AMOUNT ORDERED 2003 Com 3800	_
TUBING SIZE DEPTH DRILL PIPE DEPTH	26/04	- -
TOOL DEPTH		-
PRES. MAX MINIMUM	COMMON 200 @ 879 1740°	1
MEAS. LINE SHOE JOINT	POZMIX@	-
CEMENT LEFT IN CSG. 45' PERFS.	GEL 4 @ 14° 56°	
DISPLACEMENT (GRI)	CHLORIDE 6 @ SS 2289	
EQUIPMENT	ASC@	
EQUIPMENT	@	
PUMP TRUCK CEMENTER Share		
# 409 HELPER Chais	@	
BULK TRUCK	·	
# 213 DRIVER Cracy		
BULK TRUCK # DRIVER	@	
DRIVER	- HANDLING 210 @ 162 336 =2	
REMARKS:	MILEAGE 693 6	
REVIARES:	TOTAL 3653	•
Comment click Circulate	SERVICE	
	DEPTH OF JOB	
	PUMP TRUCK CHARGE 670	
	EXTRA FOOTAGE@	
The U.C.	MILEAGE 55 @ 59 275	•
- Trak Re	MANIFOLD@	
	@	
CHARGE TO: Blake Exploration		
STREET	TOTAL 94500	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT	
	1 Pt Chalm Plus @ 5500	3
To Allied Comenting Co. To		20
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment		
and furnish cementer and helper to assist owner or	<u> </u>	SER CH
contractor to do work as is listed. The above work was	·	
done to satisfaction and supervision of owner agent or	total <u>55 🐣</u>	70 → 1
contractor. I have read & understand the "TERMS AND	TAX	OCT 0 1 2008 CONSERVATION DIVISION WICHTA, KS
CONDITIONS" listed on the reverse side.		OCT 0 1 2008 CONSERVATION DIVISION WICHITA, KS
	TOTAL CHARGE	ŭ ĝ
1	DISCOUNT IF PAID IN 30 DAYS	
SIGNATURE Low Contract) 1	
SIGNATURE (100 (1 MILLI)	- PE W HARRIST	
	PRINTED NAME	

ALLIED CEMENTING CO., INC. 25765

ÉMIT TO P.O.	. BOX 31 SSELL, KA	NSAS 676	65		SER	VICE POINT:	sel
TANKS /						, ,	-
DATE 13-9-0	25 SEC. 4	TWP.	RANGE 9 0	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Vegtel		/	LOCATION E	lis NTO Coppel		COUNTY	STATE
OLD OR NEW (Circle one)	3				REC KANSAS CORPO	CEIVED RATION COMMISSION
CONTRACTOR			Eagle	OWNER			9 1 2008
TYPE OF JOB HOLE SIZE	PRUD	<u>لاح</u> T.D	3730	CEMENT			TION DIVISION
CASING SIZE	5-12	DE	PTH	AMOUNT OR		WICH	HITA, KS
TUBING SIZE	<u></u>	DE	PTH		V ASC 0	2 % Gel	
DRILL PIPE		DE	PTH	<u> </u>	/ WFRZ		
TOOL		<u>DE</u>	PTH		Milder Comp. (March 17) (Ac.)		
PRES. MAX			NIMUM	COMMON		@	
MEAS. LINE			OE JOINT	POZMIX		_ @	A2 🛳
CEMENT LEFT	IN CSG.	20.80	<u></u>	GEL	3	@ 74 as	42=
·PERFS.	- 00	4 1.17.		CHLORIDE _	15 2	_@	1/1050
DISPLACEMEN	11 40.	4 bls	·	ASC	150	_@ <u></u>	161/2
	EQU	UIPMENT		MEU-5	1A200C		_555
		*				@	
PUMP TRUCK	CEMENT	TER_B	i 11			@	
# 366	HELPER	CA	2015			@ @	
BULK TRUCK			,			_ @ 	
# 282	DRIVER	BK	SAN	· •		_	
BULK TRUCK						_	
· <u>#</u>	DRIVER			HANDLING_	153	@ 160	24189
		•		MILEAGE	6415	KIMIE	500 90
	RE	MARKS:				TOTAL	29042
				sv			
Pipe st	200	26 		· .	SERV	ICE	
Flogte	3705.	18	and the state of t	DEPTH OF JO	R		
Pump 50	10 941 F	Tuch		PUMP TRUCK			132000
Cent w/	1351	1754		EXTRA FOOT		<u>@</u>	
pump plu	5 4/90.	4 bbs : c	of watch	MILEAGE	55		275 9
Land &	This E	200.1	=loat did	MANIFOLD_			
15 MAP. 1	15ph	,			bbeh	@	
		*				@	
CHARGE TO: _	R_{i}	DENMAN	0.1				•
STREET						TOTAL	1595 °
CITY	ญา	ГАТЕ	ZIP		3		•
P.C. Jt.		111 111	ZH	- Guae snae	PLUG & FLOA	T EQUIPMEN	T
P.C. St.	51 61	U ' '		1 Theck,	Ŷ		
· V · Ø	•			5-Count of	24/es	@ 50 *	25000
		•	Lapsen		21	_	17500
	and a street resource			2-12020		- @ 11/100	1200

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

Invoice Number: 099856

Invoice Date: 12/14/05

Sold Bowman Oil Company
To: 805 Codell Road

Codell, KS 67663 12-20-05

Cust I.D....: Bowm

P.O. Number..: Veatch #1 P.O. Date...: 12/14/05

Due Date.: 01/13/06 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	14.0000	42.00	Т
ASC	150.00	SKS	10.7500	1612.50	${f T}$
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	153.00	SKS	1.6000	244.80	E
Mileage	55.00	MILE	9.1800	504.90	E
153 sks @.06 per	r sk per mi				
Prod. Casing	1.00	JOB	1320.0000	1320.00	\mathbf{E}
Mileage pmp trk	55.00	MILE	5.0000	275.00	Ε
Centralizers	5.00	EACH	50.0000	250.00	${f T}$
Port Collar	1.00	EACH	1750.0000	1750.00	${f T}$
Basket	3.00	EACH	140.0000	420.00	${f T}$
Guide Shoe	1.00	EACH	160.0000	160.00	T
Insert	1.00	EACH	235.0000	235.00	T
Rubber Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 7374.20
Date of Invoice. 1 1/2% Charged Thereafter. Tax....: 266.56
If Account CURRENT take Discount of \$ 737.42 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total...: 7640.76

RECEIVED 6903.34
KANSAS CORPORATION COMMISSIO

OCT 0 1 2008

CONSERVATION DIVISION WICHITA, KS



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice #

DATE	INVOICE#
1/5/2006	9113

DII	1	TO
DIL	_Ł	. IU

Bowman Oil Company 805 Codell Road Codell, KS 67663-8500



- Acidizing
- Cement
- Tool Rental

75040	144 11 4	. Т				<u> </u>	-i -		1	<u> </u>
TERMS	Well N	10.	Lease	County	Contractor	Well Ty	pe W	ell Category	Job Purpose	Operator
Net 30	#1		Beatch	Rooks	Bowman's Well S	Oil		Development	Cement Port Collar	Dave
PRICE	PRICE REF. DESCRIPTION						QTY	UM	UNIT PRICE	AMOUNT
575D 578D-D 288 330 276 581D 583D		Pum Sand Swif Floc Serv Dray	ice Charge Cemo vage	Standard (MIE ent			1 2 180	Miles Job Sack(s) Sacks Lb(s) Sacks Ton Miles	4.00 1,250.00 19.00 11.50 1.10 1.10 1.00 5.30% CONSERVATION	1 2008
					In 2005! You In 200			Total	<u> </u>	\$4,239.31

S	NIFT		CHARGE TO	B	owman Oil		KAN!	RECI SAS CORPOR	EIVED ATION CO			Nº Nº	KE1		•
	vices, Inc.		CITY, STATE	, ZIP CO	DDE	19	2/88	OCT 0				[PA		OF /	
SERVICE LOCATIONS 1. HAYSYS	WELL/PROJECT I			ease/	ATCH	COUNTY/PARISH ROOMS	STATE //s	CITY	HA, NO	**************************************		ATE D1-05-06	OV	VNER	
2. NESSCITY 3. 4. REFERRAL LOCATION	TICKET TYPE OF SERVICE SALES WELL TYPE Diff INVOICE INSTRUC	CTIONS	[w	ELL CA	TEGORY JOB PL	RIGNAMENO. BOWMENS WEILSO URPOSE EMT PORT CVILLER	SHIPPED VIA C:>	DELIVERED T		½ w, 'Le s	O	RDER NO.			
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCOUNTIN ACCT	I G		DESCRIPTION		QTY.	U/M	QTY,	U/M	UNIT PRICE		AMOUN	ı
575		1		'	MILEAGE 4/05			40	mi			4	100	160	100
578		1/		<u> </u>	Pump Service			1	E 6	1617	F7	1250	100		00
288		1			20.40 Scn d			2	Si			_	00	38	60
330		12		1	SIND Come	ent		180	SH			11	50		
276.		D		ļ	Flocale			45	1/2			1	1/3	49	50
<u>S8/</u>		<u> a</u>			Service Chy Cm	17		180	13/1				10	198	100
<u>&&3</u>		2			Droyage			359.46	7m				00	359	46
															1
				<u> </u>									 		1
the terms and cond	Customer hereby acknowled ditions on the reverse side her I to, PAYMENT, RELEASE,	eof whi	ch include	e,	REMIT PAY	MENT TO:	OUR EQUIPMENT WITHOUT BREAK WE UNDERSTOO	PERFORMED DOWN?	AGRI	EE UN- DECIDED	DIS- AGREE	PAGE TOT	AL	4,124	1%
LIMITED WARR	ANTY provisions.		, .,		SWIFT SER	VICES INC	MET YOUR NEED OUR SERVICE W	AS			-				
MUST BE SIGNED BY CU START OF WORK OR DE	STOMER OR CUSTOMER'S AGENT PE LIVERY OF GOODS	RIOR TO	•		P.O. BO	OX 466	PERFORMED WITH WE OPERATED THE AND PERFORMES CALCULATIONS SATISFACTORILY	HE EQUIPMENT D JOB '?				Rooks TAX	, 10	114	35
TE SIGNED . (S)	YIME SIGNED		A.M.		785-79	•	ARE YOU SATISF	IED WITH OUR YES TOMER DID NO		□ NO		TOTAL		4230	131

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!

ر STOMEP	LOG TOMER BOWMEN DII		WELL NO.				~~~~	ices, Inc. DATE 01-05-00 PA
B	OWMAN D	7//	#/			LEASE Bec	tch	JOB TYPE TICKET NO. 9/13
CHART NO.	TIME	RATE (BPM)	(BBL) (STAT)	PUMP	s C	PRESSUR TUBING	E (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0810					-	· ·	ONLOCATION
								2/8 Tbs, 5/2 140 /2 54, Port College 1617
								ABRE 3200
								18048 SMD CM71/4 4 Flowle
								,
	0855	4.0	0	1		100		Hostup Circ Hole
	0915	4.0	72	V		200		
	0830		0	V				SPOT SAND 25115 PC TOOL @ 3150
	0745		/>	~				
<u></u>	1000.	/	-			-	-W 46	Weil 15min pull 16
	1100							Hunt for P.C. tool
	1110	2.5	ەك		V	1000	1000	Ps: Test Holding - RoleselJI
								open Ac,
	1115	40	O	V		350		Inj. Pet
		4.0	క్రం	V		300		Blow andows
	1120	૩,ડ	D	V		300		St. CMT
		3.5	9	/		් න		St. to core mud
		3.5	15	V		<i>3</i> აა		Lost Circ
		3.5	40	1		400		Stop Mang CMT.
	135			/		SO		Weit 15 mms
,	1150	3.0	40	V		<i>30</i> 0		Stert Mixing CATT
	1205	3,0	70	レ		<i>ত</i> ্যত		Stop Mixing CMT
			·					Weil 18mins
	1220	30	70	V		<i>ઉભ</i>		Stort Mxing Com
		25	90	V		රංව		Stand to Core,
		2.5	91	V		<i>30</i> 0		CMT to Come Around Thickup CMT
		25	99	~		ددی		end cm7 155KSto pit CM
	635	3.0	0	/		රඟ		Stort Dig
	1238	3.0	8	1		<i>ن</i> ەئ		
,								Close P.C.
	1245			(L	1000	1000	Pressure up 7608 CSL
							<u> </u>	Run 15 Joins
	13/0	3.0	0	X	V	<u> </u>	200	Rev. out The & CS6
		3,0	1.1		سا		200	1st Fleg 3W.
		30	20		مر		700	21F/2214
		30	25		V	1	100	All Clean Thankyu! Watty Rockey Dave, Blains, Rub
								Water Rockey DAVE, Blanc, Rub
	1400							Tresids TalkampleL



East Hiway 40 - P.O. Box 1188 - Hays, Kansas 67601 Phone 785-625-6877

FAX 785-625-6579

CHARGE TO: BO	WHAN DIC				
ADDRESS	- 1150701	12 1		and the	
LEASE AND WELL N	10. <u>VEHICH</u>			ELD	* WC
NEAREST TOWN	-			OUNTY ROOK	
CUSTOMER'S ORDE			SEC	7WP/	2RANGE
SERVICES RENDER	ED:				
			, and the same of		
12-30-	-05			3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4
· · · · · · · · · · · · · · · · · · ·	5 CHARGE				500,00
33 MI	455 C \$2.01	1 PLR	man man man man di di di manda gasta di manda gasta di manda da di	± d≠ so	66,00
RANC	CLL FOR T. A	2 3708	0.101	PER FOOT	1 116
					\$56,00
a se or arealis					On the state of th
		y y'			
				KAN	RECEIVED SAS CORPORATION COMMISSION
					OCT 0 1 2008
		,			CONSERVATION DIVISION WICHITA, KS
			400		
		· · · · · · · · · · · · · · · · · · ·	age .		
ZERO	KB		CASING S	ZE 5 2	WEIGHT
CUSTOMER'S T.D			T.D	M	UID LEVEL
ENGINEER	STEUE)		OPERATO	R BILL	
RECEIVED THE ABOV	VE ACCORDING TO	THE TERMS A	ND CONDITION	S SPECIFIED BEL	OW WHICH WE HAVE
CUSTOMER	HEAD AI	ND TO WHICH	WE HEREBY A		
JUSTOMEN	GENERA	L TERMS AND CO	AUTHORIZED AG ONDITIONS OF SER	•	
1) All accounts are to be p			1,2		
rate of 1 1/2% per mon	th will be charged from the	date of such inv	oice.	iouia tnese terms not b	e observed, interest at the
2) Because of the uncertain	in conditions existing in a	well which are he	vand the control of i	-K Wireline Inc Ities	nderstood by the customer
that L-K Wireline, Inc. c the performance of thei	annot guarantee the resul	ts of their service	s and will not be he	ld responsible for perso	nal or property damage in
me benominance of their	i Services.				

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.

(3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the

- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.

cost of repairing damage to items recovered.

Perforating - R.A. Logging - Free Point

_ Wireline, Inc.

East Highway 40 - Box 1188

Hays, Kansas 67601 Ph: 785-625-6877

Date __/2-30-05

PERFORATION RECORD

₽ Run f	ILOUW HOW F	RECORD
Company BOUMAN	1016	
Lease VEATCH	HA 1	
Pipe Size Weight _	Field	1
Sec. 34 Twp 10	Range 2/2	Co. ROOK State KT
Engineer		perator RIL
Fluid LevelTD		
Collars	PERFORATIN	G-
Collars	,	1
Jet Perforate - From	То	No. of Shots
		No. of Shots
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Othor		NEW WICE
Other		1001
Other		13/10
Other		
lug @	PLUGS	
. 102 - 6/97	Plug	@



A DIVISION OF L-K WIRELINE, INC. P.O. Box 1188 • East Highway 40 Hays, Kansas 67601

					Phone: (785)	625-6877	FAX: (785) 62	5-6579		1/2	1/000	
STATION	 					ER OR P.O. NUMBER			ΤE			
do	.1					•		I			12:50	000
OWNER	<u> </u>			1	LEASE /			/ELL	COUN	IY,	STATE	
Louis	man	0	1 6	<u>,c.</u>	Vea	tch.				m 1/5	Don	ces
LOCATION			SECTIO	T V	OWNSHIP RÄNGE	FOR	MATION		CON	RACTOR	1/1/	1
			L	1_			<u> </u>		49/	wandi		(211
		ELL DATA		·		RATIONS C.	TREATMENT	- A	To L-KA			
	SIZE	WEIGHT	DEPTH	VOLUM			Max. Pressure	200 "			ed to rent acidi	izing equi
TUBING	3//	<u> </u>		<u></u>	From	To	Avg. Inj. Rate		Charge	work as listed		00
CASING	5/3	4	725		From	.To	Avg. Inj. Pressu	re	To A	Journa	y Co	
ANNULUS				 	From	To	Total Flu	iid Pumped		-	- ,	
OPEN HOLE	<u> </u>	<u> </u>	£730	<u></u>	From	То	ale	Bbls.	Street			
PLUG		F	ACKER	3699	From	То	<u> </u>		City		State _	
The signee is supervisi	hereby req on as follow	uest L-KA o NS:///			NT INSTRUCTION ent, servicemen an		rvicing the above	wellunder	4	n of owner, age	done to satis ntorcontracto AND PERSONN	Γ.
mage to proper	rty of well owner	rand/or custom	ier uniess caus	ed by willful ne	pay you in accordance with egligence this provision ap nsible for and secure L-K A	plying but not limited to s	ubsurface damage and :	surface damage				
amage arising fr t the well, well or egligence of LR	om a well blow wher and/or cut (Acid; (c) that;	nut, unless suct stomer shall eitl you make no qu	n loss or damag her recover the rarantee of the	je is caused by same or pay f effectiveness	willful negligence of L-KA or such equipment or insti of the materials to be use	icid. If equipment or instr ruments unless, howeve id or the results of treatm	uments of L-K Acidare I r, such loss or damage i ients; (d) that you will i	lost or damaged is caused by the not be bound by				
ny representation strongers				nderstood y.oı	u will pay wages (and payr	oll taxes and withholding	g hereon) and comply v	with workman's				
				•		Customer's Sigr	nature	· .	2	Genicle	Bengersen	vice Engine
						TREATMENT L	OG				7	
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PRICE REF				_/	MATERIALSUSE			AMO	TNUC	UNIT PRICE		L COST
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et g.									
	16	Acid Inc.	P.O. Box 1595 Hays, KS 67601-8595	Office Fax	785-62 785-62	5-5599 5-5 777	TF	REATING	REPOR'
	*			DATE			1	SERVICE NUMBE	· ·
<u>ا</u> کردا	NUMBER	LOCAT	Port 1	/ DATE	6-3	20-	06	105	39
	Adman -	FORM	ATION	TURIN		NE DOW	M ANNULUS	ALLOWANG	CE PRESSURF
A S	/	1 7	Buckle	TUBIN		30	CD	TBG:	CSG:
JUNTY	\bigcap	STATE		21		CAC	TYPE (OF WELL TER SWI), INJ.
	Rooks.	<u> </u>	. 'S ,			GAS	WA C		0
TYPE OF	SERVIGE			NEW		OF WELL	WORK	PACKER TYPE	PACKER DEPTH
	Acio A	Jours 12	ol/	1	WELL		вО	10NSION	3700
					IG SIZE	CASIN	IG DEPTH	TUBING SIZE	TUBING DEPTH
CUST.	1 R .	man Oi	1 1		5.11	000 05		77" TGB VOLUME	3728 TOTAL DEPTH
NAME	<u> Nou</u>	man U.	1 60	- OPEN	HOLE	CSG. OF	RANRL. VOL.	22	TOTAL DEPTH
							DEDECRAT	ED INTERVALS	
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CITY,				UE	/1 n	HOLES	UEPIN	HOLES	DEFIN HOLE
STATE &			1.	i					
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ARRIVEC	O ON LOCATION:	PRESSURE	•		1		I.		
TIME	RATE BBLS IN	CSG. TBG.			- 1	REMARK	S		
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10:3	0		Start Ac	io .					
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10:44		400 4	(11	11		••			
		500#	Staginis					<u> </u>	
10:48			1 1	Format	-				
11:03		5 CO.	ACID On		6622				
	124m 23	400	Pressure	dop				-	
1107	124Am 24	300	Start FL	ush.					
11:15	124Pm 265	250	Pressure	drop					
11:18	5BM 27	3004	INLROUSE	Rute					
11:4	- 5Ben 39	250#	Pressure	drop			<u> </u>		
11:56	46	200#	Acio displu	18 15	10				
11:5		Vac		to V	Pal.				
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							KANSAS (RECEIVED CORPORATION COM	
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		 						SERVATION DIVISIO: WICHITA, KS	(
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TIME LE	EFT LOCATION	AVER. LIQUID IN LE	MALE SHUT IN	PRESSURE	. ,	<i>a</i>		ODUCTS USED	IF IT
MAX. PI	RESSURE 4			/	-/-	UOD	quel	13 16 N	LTE
_	500	AVER PRESSURE	2eo#	VIC.	ļ				
CUSTIO	MER REPRESIDENTATIVE	KAN	SAS ACID REPRESENTATIV	/E			······································		

SERVICE NUMBER 4cid Inc. P.O. Box 1595 Office 785-625-5599 Hays, KS 67601-8595 Fax 785-625-57**7**7 Customer's Order No. LOCATION **FORMATION** TYPE OF SERVICE As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of Invoice. Up As consideration, the above-hamed obscious agrees to pay names acountly interest accountly the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but necessary to the contract rate applicable, but necessary to the contract rate applicable, but necessary to pay interest thereon after default at the highest lawful contract rate applicable, but necessary to pay interest thereon after default at the highest lawful contract rate applicable, but necessary to pay interest thereon after default at the highest lawful contract rate applicable, but necessary to pay interest thereon after default at the highest lawful contract rate applicable. to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished. Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, C Ransas Acid, Inc. warrants only title to the products, supplies and materials and that the same are tree from detects in workmanship and materials. THEHE ARE NO WARHANTIES, EXPRESS OR IMPLIED, C MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. liability a Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kans Acid, Inc. be liable for special, indirect, punitive or consequential damages. **AMOUNT UNIT PRICE** QUANTITY. DESCRIPTION REF. NO.

ÆLD

CUST. NAME

ADDRESS CITY STATE 8 ZIP CODE

COUNTY - STATE

5827	1570 HOL Acid	1006	1.68	1680.00
76e	IN hibiter	2	57.53	115.06
146	ALE	2	39.10	78.20
1149	FE	5	21.67	108.35
9313	Truck miles	30 mi	4.00	120.00
9647	Pump Truck		650,00	650,00
1011				
			Total	\$ 2751.61
			25% Dis.	687.90
				8
		2/3	counted total	2063.71
POWER				
SALES TAX				
Material Rein	nbursement			
TOTAL CH	IARGE			

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below: THIS JOB WAS SATISFACTORILY COMPLETED JCK NUMBER: OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF PERSONNEL WAS SATISFACTORY Larry OWMAN

East Hiway 40 - P.O. Box 1188 - Hays, Kansas 67601 Phone 785-625-6877

DATE 3/16/07

CHARGE TO: BOWMON Oil CO.	
ADDRESS	
LEASE AND WELL NO. Veatch #/	FIELD Wildrat
NEADEOT TOMM POLCO	COUNTY ROOKS STATE KS.
CUSTOMER'S ORDER NO. Ve bal B.// Bowlma	17 SEC. 34 TWP. 10 RANGE 20W
SERVICES RENDERED:	
3/16 Service Charge	\$500.00
Milegge-35mi, @ \$2/mi,	70.00
bardma ray correlation los	210
Depth charge-3758 @4.20	
Logging charge pring	286.00
Bridge Alug - 5 1/2" Alpha M	1-2 RECEIVED KANSAS CORPORATION COMMISSION
Se HQ 13650	1075.00
Jet perforating	OCT 0 1 2008
15 10 holes-min.	CONSERVATION DIVISION 6.50.00
Nex1190+25/hole	475.00
	3801.60
Soles Yax (5.3% Complained log	(exenpt) 87,19
	3888. <i>1</i> 9
Less discourt is pd. 4/1/1 30 day	583.32
	\$ 3305.47
perfs:	mat-Used
3604-0849, 3510-1449, 3420-254/11	16-P.C., 3-UBD, 29-4", 1 set Baker chy
ZERO K. B. 7 A. G.L.	CASING SIZE 5/2 WEIGHT
CUSTOMER'S T.D. 3756	T.D. 3758 FLUID LEVEL 7700
	OPERATOR Steve T.
RECEIVED THE ABOVE ACCORDING TO THE TERMS	S AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE
CUSTOMER BOWMAN OILG.	CH WE HEREBY AGREE AUTHORIZED AGENT
	CONDITIONS OF SERVICE

- (1) All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. It is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.

		R.A. Logging - Free Point
Wireline, In	Hay	hway 40 - Box 1188 s, Kansas 67601 Ph: 785-625-6877
	PATION REC	
Company Bowman Di	1 Co.	
Lease Veatch #/	*	
Pipe Size Weight	Field 4	1/1 bleet
SecTwp	Range	Co. Love S State S,
Engineer ALL.	Opera	ator Sieve 7.
Fluid Level 1100 TD_37	Opera	ator
	PERFORATING	
Collars		
Collars		
Jet Perforate - From 3604	_ то <u>ОВ</u>	No. of Shots
Jet Perforate From 3510	To	No. of Shots
Jet Perforate - From 3420	To25_	No. of Shots
Jet Perforate - From	•	
Jet Perforate - From	To	No. of Shots
Jet Perforate - From ** ** From ** ** ** ** ** ** ** ** ** ** ** ** **	To	No. of Shots
Jet Perforate - From	To	No. of Shots
Jet Perforate - From	То	No. of Shots
Jet Perforate - From	To	No. of Shots
Jet Perforate - From	To	No. of Shots
Other 6R Cost. 12	<u> </u>	
Other		
Other/		· · · · · · · · · · · · · · · · · · ·
Other 35 Mi.	1	
7/10	PLUGS	

Printcraft Printers - 625-2576

Plug

No. 102 - 6/97

A DIVISION OF L-K WIRELINE, INC. P.O. Box 1188 • East Highway 40

	7	•	•	Phone: (785	625-6877	5 67601 FAX: (785) 625-	6579	NO. 18336
STATION	**				OER OR P.O. NUMBER		D	DATE
OWNER /	<u>/5</u>		THE SHALL	LEASE	af BIM	Lowmon		3/16/07
Boul	man	016)	LEASE.	al HI	WEL	.L	COUNTY STATE
LOCATION			SECTION	TOWNSHIP RANG	E FOR	MATION /	f	COOKS J. J.
18/10		1450 EW	1 34	10 2	Out K	.c. K		Co. tools
· · ·		WELL DATA	****		RATIONS	TREATMENT		To L-K Acid,
THOMAS	SIZ	ZE WEIGHT				Max. Pressure 🗸	00#	You are hereby requested to rent acidizing eq
TUBING CASING	- 42	8	20.7				bam	ment to do work as listed.
ANNULUS		57	 46	From	To !	Avg. Inj. Pressure	<u> 300:</u>	To Borzmon O,1Co.
OPEN HO			<u> </u>	From	To	Total Fluid	Pumped	
PLUG		50 F	PACKER	From	To	32	Bbls.	Street
		<u> </u>	~ردا	ENT INSTRUCTION		1		City State
The sign	ee hereby re	quest L-K A c	i d to furnish equip	ment, servicemen ai	io nd materials for ser	vicina the above i	์ ก็แรกสลี่ละ	The above order was done to satisfaction
is superv	isjon as follo	ws; Zo	trout Vic	Abo, Del	45 4125			supervision of owner, agent or contractor.
Mid			ociel v		worth		f on	EQUIPMENT AND PERSONNEL
val	or.		1.17	,				Store T 400
considerati	on, the above na	mod (well owner	or contractor) agrees to (a) pay you in accordance will	h your current price school	lule; (b) L-K Acid shall not	be liable for	
ising from su	ibsurface damag	e. Well owner and	or concess consecutly with the Mor customer shall be seen	regrigence inis provision app	plying but not limited to su	bsurface damage and surf	ace damage	
he well, well	owner and/or cu	ıstomer shall eitl	i ioss or dannage is caused i Per recover the came or nor	y williui negligence of L-K A	cid. If equipment of instru	ments of L-K Acid are lost	or damaged	
								3.1
mpensation	statutes applical	ble to servicemer	raanea. Tersanaerstagaryt Lyou lurnish.	ou will pay wages (and payre	oll taxes and withholding	hereon) and comply with	workman's	<u> </u>
								2 1 1
<u> </u>					Customer's Signa	ature		Rand Arhongo Service Engir
T14.45	T				TREATMENT LO	G		
TIME AMPM)	TBG	SSURE CSG	TOTAL FLUID PUMPED	FLUIDIN	PUMPED PER	INJECTION		EXPLANATION
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:48								ptructon location
:51			4.5 66%				500	dacid via tog.
1:04								+ PK (6) 3578
106			7 11				Dec	start acid
117	1		31 "				160	dingstory South
	300-1					.5 6pm	10/10/1	e located (ox)
<u> </u>	2500		22 11			11 811	A con	tablish jafe
	100#					/ "	700	Contract of the second
<u>a</u> 90 :	100°		911 11			16 4	13/0-	33 Line felling
19	11		24 " 27 3 "		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2 11	Lese	reason to fel
:21	504		32 11		 	11 11	Porte	estim start overflush
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	A					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1ºac	W.C. W.
	19 18			. [ECEIVED	** 	-	Jab complete
<u>/</u>				KANSAS CO	RPORATION COMMO	in the second	1. (4. *	The company
					T 0 1 2008			
								Thanks:
				CONS	RVATION DIVISION WICHITA, KS	<u> </u>	 	7.3
DICE DE	FERENCE			MATERIALS USED			AMO	UNT JUNIT PRICE TOTAL COST

AMOUNT

UNIT PRICE

TOTAL COST

A DIVISION OF L-K WIRELINE, INC.

P.O. Box 1188 • East Highway 40

Hays, Kansas 67601

CTATION		.Bit		water and the second	Phone: (7			AX: (785) 625	5-6579		NO.	1800	1
STATION	<u>್</u> ತ				1 . 1	ORDER OR P		Bowma		ATE 3/16	107	(4)	
OWNER /	mag	0	1,1	G:	LEASE			W	ELL /	~ / ~	JUNITY S	STATE	
LOCATION	SL# 145	ر وسیو ۶ و ۱	SECT	1		iange 20a		AATION . C.	of I		ONTRACTOR	1/4	······································
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-	SIZ			1 VOLUM		нот у/ Ет.	<u>vo</u>	Max. Pressure	2/1/1 37	To L-K			
TUBING	27			20.7			08	Avg. Inj. Rate			e hereby request do work as listed.		dizing equip-
CASING	1-12	;		1201	From	To	<u> </u>	Avg. Inj. Nate		Charge	uu work as risteu. الشائع		.455
ANNULUS	40	v. ii.		- 52	From	To				To 🚣	Su mon	- C)/(<u> </u>
OPEN HOL	E.				From	To	<u>, </u>		id Pumped	Street			
PLUG	36.	50	PACKER	357	From	· To		<u> 57</u>	Bbls.	Sueer _			
				TREATME	NT INSTRUCT	IONS		<u> </u>	: 11	City		State	
The signe	e hereby rec	uest L-K /	lcid to furr	nish édulom	ient serviceme	n and mate	erials for ser	vicing the above	well under		bove order was		
ius anhei Ais	SION AS TONO	ws, 🚜	1026	Con Company	610 73	9.45	erks .	4750	91	supervis	sion of owner, age		
Mark Company	a plan	<u> </u>	cid	and star	200 700 10	26.	A SEL BARAN	1 4 50 Ha	of the same		EQUIPMENT I	IND PERSON	
A			·				, 				A CONTRACTOR OF THE PERSON OF		1400
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arrowing ar our auc	ani kice uningut	i. vvun owner a	uuuvorcusiome	er chall no rocool	ncible for and cacura	1 -W Asidansin	klanuliahiti ilika.			 			+
at the well, well o	wner and/or cit	om, omess so Stomer shall o	citioss or gam: ither recover t	age is caused by he same or nav f	Willia negligence of	L-K Acid. If equ	ipment or instru	ments of L-K Acid are to	st or damaged	 			
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	latutes applicab	IT HOT HELGISH C	omanica, Ris	unaerstooa yot	rwill pay wages (and	payroll taxes a	nd withholding !	hereon) and comply wi	th workman's	 			
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			****			Cust	omer's Signa	iture		Rond	ged long	DILE Se	rvice Engineer,
712.45	222					TREA	TWENT LO	G		Server.	America .		
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5.98			181 -	bol.			\ 		PO	of in			
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6:10	0-				i.				1/0	011110	7		
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			1					RECEIVED			hank.	4.50	
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							CO	SERVATION DIVIS	SION	/			
		···	<u> </u>					WICHITA, KS					
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		·	ļ			 	·		Dane.				
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A DIVISION OF L-K WIRELINE, INC. P.O. Box 1188 • East Highway 40 Hays, Kansas 67601

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A DIVISION OF L+K WIRELINE, INC. P.O. Box 1188 • East Highway 40 Hays, Kansas 67601

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