

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931
Name: Bowman Oil Company
Address: 805 Codell Road
City/State/Zip: Codell, Kansas 67663
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F
Contractor Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Mike Davignon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

December 1, 2005	December 9, 2005	January 9, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - #15-163-23498-0000
County: Rooks County, Kansas
SW NE SW Sec. 34 Twp. 10 S. R. 20 East West
1800 feet from S / N (circle one) Line of Section
1450 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Veatch Well #: 1

Field Name: Trico
Producing Formation: Lansing Kansas City
Elevation: Ground: 2138' Kelly Bushing: 2145'
Total Depth: 3730' Plug Back Total Depth: 3650'
Amount of Surface Pipe Set and Cemented at 260' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1617' to Surface Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1617' w/ 180 sx cmt.

Drilling Fluid Management Plan *A1+ II NUR*
(Data must be collected from the Reserve Pit) *11-18-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used water was hauled to disposal

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Connie J. Austin*
Title: *Agent for Bowman Oil Company* Date: September 26, 2008
Subscribed and sworn to before me this *26th* day of *September*
20 *08*.
Notary Public: *Teresa M. Bowman*
Date Commission Expires: *May 28, 2010*

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
TERESA M. BOWMAN
My Appt. Exp. *5-28-10*

OCT 01 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bowman Oil Company Lease Name: Veatch Well #: 1
 Sec. 34 Twp. 10 S. R. 20 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction 12-8-05 Compensated Density Open Hole Log 12-8-05 Gamma Ray Correlation 3-16-07	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1594'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3173'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3382'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3420'</td> <td></td> </tr> <tr> <td>Base of Kansas City</td> <td>3630'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3720'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1594'		Topeka	3173'		Heebner	3382'		Lansing	3420'		Base of Kansas City	3630'		Arbuckle	3720'	
Name	Top	Datum																				
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Topeka	3173'																					
Heebner	3382'																					
Lansing	3420'																					
Base of Kansas City	3630'																					
Arbuckle	3720'																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260'	Common	200 sxs	3% CC
Production	7 1/8"	5 1/2"	14# R-3	3730'	ASC	150 sxs	2% Gel, 500 gal.WFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1617'	SMD Cement (MidconII)	180 sxs	(20/40 Brady) Sand-2 sxs, 45# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3708' - 3730' (TD) 12-30-05	see attached sheet	
11	3420' - 3425' 3-16-07		
9	3510' - 3514' 3-16-07		
9	3604' - 3608' 3-16-07		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3630'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 13, 2006 started well			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1 1/2	NA	20	N/A	32

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2008
CONSERVATION DIVISION
WICHITA, KS

**Bowman Oil Company
805 Codell Road
Codell, Kansas 67663
785-434-2286**

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: ~~Well~~ #1 API #15-163-23498-0000
SW NE SW of S34-T10S-R20W
Rooks County, Kansas
Acidizing Record listed below

- 12-30-05 L-K Wireline Ticket #13214
Ran CCL for TD, Perforated at 3708' with 4 shots
- 12-30-05 L-K Acid Ticket #17068
Treat Open Hole via Tubing with 250 gallons 20% Mud Acid, displace with
Lease water at casing 3725' and open hole 3730'
- 6-20-06 L-K Acid Ticket #10539
Acidized with 15% HGL Acid and Inhibitor at 3726' to 3730'
- 3-16-07 L-K Wireline Ticket #13438
Ran Gamma Ray Correlation Log at 3758', Set 5½" Bridge Plug at 3650'
Perforated at 3420' - 3425' with 11 shots, 3540' - 3514' with 9 shots,
And at 3604' - 3608' with 9 shots.
- 3-16-07 L-K Acid Ticket #18336
Treated via tubing, perforations with 250 gallons, 15% Mud clean up Acid,
Flush and over flush with saltwater, 3604' - 3608'
- L-K Acid Ticket #18337
Retreat via tubing, perforations with 750 gallons, 15% NE Acid, flush and
Over flush with saltwater, 3604' - 3608'
- 3-19-07 L-K Acid Ticket #18014
Treated via tubing, perforations with 250 gallons, 15% Mud clean up Acid,
Flush and over flush with saltwater, 3510' - 3514'
- 3-20-07 L-K Acid Ticket #18015
Treated via tubing, perforations with 250 gallons, 15% Mud clean up Acid,
Flush and over flush with saltwater, 3420' - 3425'

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25765

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>12-9-05</i>	SEC. <i>34</i>	TWP. <i>10</i>	RANGE <i>20</i>	CALLED OUT <i>3:30 AM</i>	ON LOCATION <i>6:30 AM</i>	JOB START	JOB FINISH <i>1:45 PM</i>
LEASE <i>Veatch</i>	WELL # <i>1</i>	LOCATION <i>Ellis N to Colne LN E1N</i>			COUNTY <i>ROCK</i>	STATE <i>Kan</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)					RECEIVED KANSAS CORPORATION COMMISSION		

CONTRACTOR *American Eagle*

TYPE OF JOB *Prod CSG*

HOLE SIZE *7 7/8* T.D. *3730*

CASING SIZE *5 1/2* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20.82*

PERFS.

DISPLACEMENT *90.4 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

366 HELPER *CRAIG*

BULK TRUCK

282 DRIVER *BRIAN*

BULK TRUCK

DRIVER

REMARKS:

pipe at 3726
Shoe at 20.82
Float at 3705.18
Pump 500 gal Flux
Cement w/ 135 lb ASC
Pump plus w/ 90.4 bbls of water
Lead plus at 200. Float did hold
15 min at 15 min

CHARGE TO: *Bowman Oil*

STREET

CITY STATE ZIP

P.C. 51 e1611

Larsen

OWNER *AMERICAN EAGLE* OCT 01 2008

CEMENT AMOUNT ORDERED
150 New ASC 2% Gel
500 Gal WFR2

CONSERVATION DIVISION
WICHITA, KS

COMMON		@		
POZMIX		@		
GEL	<i>3</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE		@		
ASC	<i>150</i>	@	<i>10.75</i>	<i>1612.50</i>
WFR-2	<i>500 gal</i>	@	<i>1.00</i>	<i>500.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>153</i>	@	<i>1.60</i>	<i>244.80</i>
MILEAGE	<i>64/sk/mile</i>			<i>504.90</i>
			TOTAL	<i>2904.20</i>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>1320.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>55</i>	@	<i>5.00</i> <i>275.00</i>
MANIFOLD		@	
<i>1-5 1/2 Rubber</i>		@	
		@	

TOTAL *1595.00*

PLUG & FLOAT EQUIPMENT

1 Guide Shoe			
1 Insert			
1 Rubber Plug			
5 Centralizers	@	<i>50.00</i>	<i>250.00</i>
1 Port collar	@		<i>1750.00</i>
3 Baskets	@	<i>140.00</i>	<i>420.00</i>

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 099856

Invoice Date: 12/14/05

Sold Bowman Oil Company
To: 805 Codell Road
Codell, KS
67663

12-20-05
17485

Cust I.D.....: Bowm
P.O. Number...: Veatch #1
P.O. Date.....: 12/14/05

Due Date.: 01/13/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	14.0000	42.00	T
ASC	150.00	SKS	10.7500	1612.50	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	153.00	SKS	1.6000	244.80	E
Mileage	55.00	MILE	9.1800	504.90	E
153 sks @.06 per sk per mi					
Prod. Casing	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	55.00	MILE	5.0000	275.00	E
Centralizers	5.00	EACH	50.0000	250.00	T
Port Collar	1.00	EACH	1750.0000	1750.00	T
Basket	3.00	EACH	140.0000	420.00	T
Guide Shoe	1.00	EACH	160.0000	160.00	T
Insert	1.00	EACH	235.0000	235.00	T
Rubber Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 739.42
ONLY if paid within 30 days from Invoice Date

Subtotal: 7374.20
Tax.....: 266.56
Payments: 0.00
Total....: 7640.76

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6903.34
OCT 01 2008
CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/5/2006	9113

BILL TO
Bowman Oil Company 805 Codell Road Codell, KS 67663-8500

Handwritten: Run
1/5/06
02/08

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	<input checked="" type="checkbox"/> Beach	Rooks	Bowman's Well S...	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-D	Pump Charge - Port Collar - 1617 Feet				1	Job	1,250.00	1,250.00
288	Sand (20/40 Brady)				2	Sack(s)	19.00	38.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	11.50	2,070.00T
276	Flocele				45	Lb(s)	1.10	49.50T
581D	Service Charge Cement				180	Sacks	1.10	198.00
583D	Drayage				359.46	Ton Miles	1.00	359.46
	Subtotal							4,124.96
	Sales Tax Rooks County						5.30%	114.35

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OCT 01 2008
CONSERVATION DIVISION
WICHITA, KS

<p>Thank You For Your Business In 2005! We Look Forward To Serving You In 2006!</p>	<p>Total \$4,239.31</p>
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CHARGE TO: Bowman Oil KANSAS CORPORATION COMMISSION
 ADDRESS: [Signature]
 CITY, STATE, ZIP CODE: [Signature]

RECEIVED
 OCT 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 9113

PAGE 1 OF 1

SERVICE LOCATIONS
 1. HAYS KS WELL/PROJECT NO. #1 LEASE VEATCH COUNTY/PARISH Rooks STATE Ks CITY DATE 01-05-06 OWNER
 2. NESS CITY KS TICKET TYPE SERVICE CONTRACTOR [Signature] RIG NAME/NO. Bowman's Well Sers SHIPPED VIA CT DELIVERED TO Ellis Nts Coline 1/2, 1/2 sids ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Develop JOB PURPOSE CMT Port Coller WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	40	mi			4.00	160	00
578		1			Pump Service	1	ss	1617	Ft	1250.00	1250	00
288		1			20-40 sand	2	SK			19.00	38	00
330		2			5m. D Cement	180	SK			11.50	2070	00
276		2			Flocate	45	lbs			1.10	49	50
581		2			Service Chg CMT	180	SK			1.10	198	00
583		2			Drapage	359.46	7m			1.00	359	46

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

TE SIGNED: [Signature] TIME SIGNED: 01-05-06 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE UN-DECIDED DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS? AGREE UN-DECIDED DIS-AGREE

OUR SERVICE WAS PERFORMED WITHOUT DELAY? AGREE UN-DECIDED DIS-AGREE

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? AGREE UN-DECIDED DIS-AGREE

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	4,124	96
Rooks TAX 5.3%	114	35
TOTAL	4239	31

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: [Signature] APPROVAL:

Thank You!

CUSTOMER Bowman D11	WELL NO. #1	LEASE Beetch	JOB TYPE CMT-PortCollar	TICKET NO. 9113
------------------------	----------------	-----------------	----------------------------	--------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0810							ON LOCATION, 2 7/8 Tbs, 5 1/2 140 #107 csg, Port Collar @ 1617 RBA @ 3200 180 SKS SMD CMT 1/4" Flange
	0855	4.0	0	✓		100		Hookup Circ Hole
	0915	4.0	72	✓		200		
	0930		0	✓				SPOT SAND 2 SKS PCTool @ 3150
	0945		17	✓				
	1000							Wait 15 mins pull Tbs
	1100							Hunt for P.C. tool
	1110	2.0	50		✓	1000	1000	PS: Test Holding - Release PZ open PC
	1115	4.0	0	✓		350		Trig. Ret
		4.0	50	✓		300		Blow on Arms
	1120	3.5	0	✓		300		St. CMT
		3.5	9	✓		300		St. to cure mud
		3.5	15	✓		350		Lost Circ
		3.5	40	✓		400		Stop mixing CMT
	1135			✓		50		Wait 15 mins
	1150	3.0	40	✓		300		Start mixing CMT
	1205	3.0	70	✓		550		Stop mixing CMT Wait 15 mins
	1220	3.0	70	✓		300		Start mixing CMT
		2.5	90	✓		500		Stand to Circ.
		2.5	91	✓		500		CMT to Come Around Thickup CMT
		2.5	99	✓		500		end CMT 15 SKS to pit CMT
	1235	3.0	0	✓		500		Start Disp
	1238	3.0	8	✓		500		
								Close P.C.
	1245			✓	✓	1000	1000	Pressure up Tbs & Csg Run 15 Joints
	1310	3.0	0	x	✓	200		Rev. out Tbs & Csg
		3.0	11		✓	200		1st Flg 3 bbls
		3.0	20		✓	700		2nd Flg 2 bbls
		3.0	25		✓	100		All Clean
								Thank You! Dave Blaine, Pub
	1400							Tickets To Complete

DATE 12-30-05

CHARGE TO: BOWMAN OIL
ADDRESS _____
LEASE AND WELL NO. VERTCH #1 FIELD _____
NEAREST TOWN _____ COUNTY ROOKS STATE KS
CUSTOMER'S ORDER NO. _____ SEC. 34 TWP. 10 RANGE 20
SERVICES RENDERED: _____

<u>12-30-05</u>	
<u>SERVICE CHARGE</u>	<u>\$ 500.00</u>
<u>33 MILES @ \$2.00 PLR</u>	<u>66.00</u>
<u>RAM CCL FOR T.D. 3708' @ .10 PLR FOOT</u>	<u>1/2</u>
	<u>\$566.00</u>

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OCT 01 2008
CONSERVATION DIVISION
WICHITA, KS

ZERO KB CASING SIZE 5 1/2 WEIGHT _____
CUSTOMER'S T.D. _____ T.D. 3708 FLUID LEVEL _____
ENGINEER STEVE OPERATOR BILL

RECEIVED THE ABOVE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

CUSTOMER _____ AUTHORIZED AGENT _____

GENERAL TERMS AND CONDITIONS OF SERVICE

- (1) All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. It is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

Perforating - R.A. Logging - Free Point

Wireline, Inc.

East Highway 40 - Box 1188
Hays, Kansas 67601 Ph: 785-625-6877

Date 12-30-05

PERFORATION RECORD

Company BOUMAN OIL
Lease VEATCH #1
Pipe Size 5 1/2 Weight _____ Field _____
Sec. 34 Twp. 10 Range 20 Co. ROOKS State KS
Engineer STEVE Operator BILL
Fluid Level _____ TD 3708 Operator _____

PERFORATING

Collars _____
Collars _____
Jet Perforate - From _____ To _____ No. of Shots 4
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Jet Perforate - From _____ To _____ No. of Shots _____
Other NEW WELL
Other 15%
Other _____
Other _____

PLUGS

Plug @ _____ Plug @ _____

L-K Acid

A DIVISION OF L-K WIRELINE, INC.
 P.O. Box 1188 • East Highway 40
 Hays, Kansas 67601
 Phone: (785) 625-6877 FAX: (785) 625-6579

№ 17068

STATION <i>Hays</i>		CUSTOMER ORDER OR P.O. NUMBER			DATE <i>12-30-08</i>	
OWNER <i>Jourman Oil Co.</i>		LEASE <i>Watch</i>		WELL <i>E1</i>	COUNTY <i>Franklin</i>	STATE <i>Kansas</i>
LOCATION		SECTION	TOWNSHIP	RANGE	FORMATION <i>Ark.</i>	
CONTRACTOR <i>Jourman Oil Co.</i>						

WELL DATA					PERFORATIONS		TREATMENT	
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.			
TUBING	<i>2 7/8</i>				From	To	Max. Pressure	<i>700</i>
CASING	<i>5 1/2</i>		<i>3725</i>		From	To	Avg. Inj. Rate	
ANNULUS					From	To	Avg. Inj. Pressure	
OPEN HOLE			<i>3730</i>		From	To	Total Fluid Pumped	<i>21.00</i> Bbls.
PLUG			PACKER	<i>3699</i>	From	To		

To L-K Acid,
 You are hereby requested to rent acidizing equipment to do work as listed.

Charge To *Jourman Oil Co.*

Street _____

City _____ State _____

The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL

<i>R. Hall</i>	<i>406</i>

TREATMENT INSTRUCTIONS

The signee hereby request **L-K Acid** to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows:

*Travel Open Hole via tubing w/
 250 gal 20% Mud Acid. Displace w/
 200 gal water.*

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

Customer's Signature

D. Schmittberger Service Engineer

TREATMENT LOG

TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>9:09</i>							<i>Start Acid for Spot Acid Spotted</i>
<i>9:40</i>			<i>1.00</i>				
<i>10:25</i>							<i>Positioned for Start Acid Start Fluid</i>
<i>9:18</i>			<i>5.95</i>				
<i>9:36</i>	<i>150</i>		<i>21.00</i>				
<i>9:56</i>	<i>300</i>						
<i>10:14</i>	<i>300</i>						
<i>10:36</i>				<i>Release</i>			
<i>10:37</i>	<i>500</i>						
<i>10:59</i>	<i>700</i>						
<i>11:30</i>	<i>700</i>			<i>Release of Rig Down</i>			

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CONSERVATION DIVISION
 WICHITA, KS

Thank You

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
<i>10</i>	<i>Standard Pump Truck</i>	<i>1</i>	<i>600.00</i>	<i>600.00</i>
	<i>Mileage 1 Way</i>	<i>33mi</i>	<i>2.00</i>	<i>66.00</i>

Acid Inc.

P.O. Box 1595
Hays, KS 67601-8595

Office 785-625-5599
Fax 785-625-5777

TREATING REPORT

NUMBER ~~10539~~ LOCATION Ventch #1
 COUNTY Rooks STATE Ks.
 TYPE OF SERVICE Acid New Well
 CUST. NAME Bowman Oil Co
 ADDRESS _____
 CITY, STATE & ZIP CODE _____
 REMARKS: _____

DATE 6-20-06 SERVICE NUMBER 10539
 ALLOWANCE PRESSURE _____
 JOB DONE DOWN
 TUBING ANNULUS
 Casing CO. TBG: _____ CSG: _____
 TYPE OF WELL
 OIL GAS WATER SWD. INJ.
 AGE OF WELL
 NEW WELL REWORK
 PACKER TYPE Tension PACKER DEPTH 3700
 CASING SIZE 5 1/2" CASING DEPTH _____ TUBING SIZE 2 3/8" TUBING DEPTH 3728
 OPEN HOLE _____ CSG. OR ANRL. VOL. _____ TGB VOLUME 22 TOTAL DEPTH _____

PERFORATED INTERVALS					
DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES
3726-30					

ARRIVED ON LOCATION:

TIME	INJECTION		PRESSURE		REMARKS
	RATE	BBLs IN	CSG.	TGB.	
10:30					Start Acid
10:35	12 GPM	17 1/2		200#	Hole loaded
10:39	12 GPM	18 1/2		300#	Pressure Increase
10:44	12 GPM	20		400#	" "
10:48	Staging	21		500#	Staging
11:02	12 GPM	22		500#	Acid on Formation
	12 GPM	23		400#	Pressure drop
11:07	12 GPM	24		300#	Start Flush
11:15	12 GPM	26 1/2		250#	Pressure drop
11:18	5 BPM	27		300#	Increase Rate
11:42	5 BPM	39		250#	Pressure drop
11:56		46		200#	Acid displaced 1510
11:59				Vec.	3 minutes to Vec.

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CONSERVATION DIVISION
WICHITA, KS

TIME LEFT LOCATION _____ AVER. LIQ. INJ. RATE 5 Bpm SHUT IN PRESSURE IMMEDIATE 3 46-MINUTES _____
 MAX. PRESSURE 500 H AVER. PRESSURE 300 H _____
 CUSTOMER REPRESENTATIVE _____ KANSAS ACID REPRESENTATIVE VR.

PRODUCTS USED
1000 gal 15% NIFE



SERVICE NUMBER

10539

P.O. Box 1595
Hays, KS 67601-8595

Office 785-625-5599
Fax 785-625-5777

6-20-06

Customer's Order No. Verbal

NAME AND NUMBER Veatch #1 LOCATION _____
 FIELD _____ INFORMATION ARB.
 COUNTY - STATE Rooks Co. Ks.
 TYPE OF SERVICE Acid New Well
 CUST. NAME Bowman Oil Co
 ADDRESS _____
 CITY _____
 STATE & ZIP CODE _____

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Up to 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. liability as a result of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kansas Acid, Inc. be liable for special, indirect, punitive or consequential damages.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5827	15% HCL Acid	1006	1.68	1680.00
76	Inhibitor	3	57.53	115.06
246	NE	2	39.10	78.20
1149	FE	5	21.67	108.35
9313	Truck miles	30 mi.	4.00	120.00
9647	Pump Truck	1	650.00	650.00
			Total	\$ 2751.61
			25% Dis.	687.90
			Discounted Total	2063.71
	POWER TAX			
	SALES TAX			
	Material Reimbursement			
	TOTAL CHARGE			

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

CHECK NUMBER: 005

DRIVER Mark Gehring

Larry J Leder

THIS JOB WAS SATISFACTORILY COMPLETED Yes No
 OPERATION OF EQUIPMENT WAS SATISFACTORY Yes No
 PERFORMANCE OF PERSONNEL WAS SATISFACTORY Yes No
 By LARRY

Ordered By Bill Bowman

DATE 3/16/07

CHARGE TO: Bowman Oil Co.
ADDRESS _____
LEASE AND WELL NO. Veatch #1 FIELD Wildcat
NEAREST TOWN Palco COUNTY Rooks STATE Ks.
CUSTOMER'S ORDER NO. Verbal Bill Bowman SEC. 34 TWP. 10 RANGE 20W
SERVICES RENDERED:

<u>3/16 Service charge</u>		<u>\$500.00</u>
<u>Mileage - 35 mi. @ \$2/mi.</u>		<u>70.00</u>
<u>Gamma ray correlation log</u>		
<u>Depth charge - 3758 @ \$20/ft.</u>		<u>751.60</u>
<u>Logging charge - min.</u>		<u>280.00</u>
<u>Bridge plug - 5 1/2" Alpha M-2</u>		
<u>Set # @ 13650</u>	RECEIVED KANSAS CORPORATION COMMISSION	<u>1075.00</u>
<u>Jet perforating</u>	OCT 01 2008	
<u>15 10 holes - min.</u>	CONSERVATION DIVISION WICHITA, KS	<u>650.00</u>
<u>Next 19 @ \$25/hole</u>		<u>475.00</u>
		<u>3801.60</u>
<u>Sales tax @ 5.3% (explosives & log except)</u>		<u>87.19</u>
		<u>3888.79</u>
<u>Less discount if pd. w/in 30 days</u>		<u>583.32</u>
		<u>\$ 3305.47</u>

parts: mat. used

3604-08 1/2", 3510-14 1/2", 3420-25 1/2" 16' P.C., 3-UBD, 29-4", 1 set Baker chgs.

ZERO K.B. 7' A.G.L. CASING SIZE 5 1/2 WEIGHT _____

CUSTOMER'S T.D. 3756 T.D. 3758 FLUID LEVEL 1100

ENGINEER Pardy K. Longpine OPERATOR Steve T.

RECEIVED THE ABOVE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

CUSTOMER Bowman Oil Co. AUTHORIZED AGENT _____

GENERAL TERMS AND CONDITIONS OF SERVICE

- (1) All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. It is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.

Perforating - R.A. Logging - Free Point

 Wireline, Inc.

East Highway 40 - Box 1188
Hays, Kansas 67601 Ph: 785-625-6877

Date 3/16/07

PERFORATION RECORD

Company Bowman Oil Co.
Lease Veatch #1
Pipe Size 5/8 Weight — Field Wildcat
Sec. — Twp. — Range — Co. Rock State Ks.
Engineer R.K.L. Operator Steve T.
Fluid Level 1100 TD 37 Operator —

PERFORATING

Collars —
Collars —
Jet Perforate - From 3604 To 08 No. of Shots 9
Jet Perforate - From 3510 To 14 No. of Shots 9
Jet Perforate - From 3420 To 25 No. of Shots 11
Jet Perforate - From — To — No. of Shots —
Jet Perforate - From — To — No. of Shots —
Jet Perforate - From — To — No. of Shots —
Jet Perforate - From — To — No. of Shots —
Jet Perforate - From — To — No. of Shots —
Jet Perforate - From — To — No. of Shots —
Other 6R Corr. log
Other —
Other —
Other 35 mi.

PLUGS

Plug @ 3650 Plug @ —

L-K Acid

A DIVISION OF L-K WIRELINE, INC.

P.O. Box 1188 • East Highway 40

Hays, Kansas 67601

Phone: (785) 625-6877 FAX: (785) 625-6579

NO. 18336

STATION <i>Hays</i>		CUSTOMER ORDER OR P.O. NUMBER <i>Verbal - Bill Bowman</i>			DATE <i>3/16/07</i>	
OWNER <i>Bowman Oil Co.</i>		LEASE <i>Watch #1</i>		WELL	COUNTY <i>Rooks</i>	STATE <i>Ks.</i>
LOCATION <i>1800' FSL & 1450' ENL</i>		SECTION <i>34</i>	TOWNSHIP <i>10</i>	RANGE <i>20W</i>	FORMATION <i>K.C. 'K'</i>	CONTRACTOR <i>Co. tools</i>

WELL DATA				PERFORATIONS		TREATMENT	
SIZE	WEIGHT	DEPTH	VOLUME	2 SHOTS/FT.		Max. Pressure	
TUBING <i>2 7/8</i>			<i>20.7</i>	From <i>3604</i>	To <i>08</i>	<i>400#</i>	
CASING <i>5 7/8</i>			<i>.6</i>	From	To	Avg. Inj. Rate <i>6 bpm</i>	
ANNULUS				From	To	Avg. Inj. Pressure <i>300#</i>	
OPEN HOLE				From	To	Total Fluid Pumped	
PLUG <i>3650</i>	PACKER	<i>3578</i>		From	To	<i>32</i>	Bbls.

To L-K Acid,
You are hereby requested to rent acidizing equipment to do work as listed.
Charger
To *Bowman Oil Co.*
Street _____
City _____ State _____

TREATMENT INSTRUCTIONS
The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows: *To treat via tbg. acids w/ 250g. 15% mud clean up acid, flush & overflush w/ salt water.*

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage; or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guaranteed of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

Customer's Signature

The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL	
<i>Steve T</i>	<i>406</i>

Randy Longoria Service Engineer

TREATMENT LOG

TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>3:00</i>							<i>Run & Pick on location</i>
<i>3:48</i>							<i>Start acid via tbg.</i>
<i>3:51</i>			<i>4.5 bbl.</i>				<i>spot in</i>
<i>4:04</i>							<i>Get PKC @ 3578</i>
<i>4:06</i>			<i>6 "</i>				<i>Restart acid</i>
<i>4:12</i>			<i>21 "</i>				<i>Acid in start flush</i>
	<i>300#</i>						<i>Rate loaded (OK)</i>
	<i>250#</i>		<i>22 "</i>		<i>.5 bpm</i>		<i>Establish rate</i>
	<i>100#</i>				<i>" "</i>		<i>Pressure falling</i>
	<i>300#</i>				<i>" "</i>		<i>Increase rate</i>
	<i>400#</i>		<i>24 "</i>		<i>" "</i>		<i>Pressure falling</i>
<i>4:19</i>	<i>"</i>		<i>27.3 "</i>		<i>7 "</i>		<i>Increase rate</i>
<i>4:21</i>	<i>50#</i>		<i>32 "</i>		<i>" "</i>		<i>Flush in start overflush</i>
<i>4:22</i>	<i>-12</i>						<i>E.S.T.P.</i>
							<i>Vacuum</i>

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CONSERVATION DIVISION
WICHITA, KS

Job complete

Thanks!

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST

L-K Acid

A DIVISION OF L-K WIRELINE, INC.
 P.O. Box-1188 • East Highway 40
 Hays, Kansas 67601

Phone: (785) 625-6877 FAX: (785) 625-6579

NO. 18337

STATION <i>Hays</i>	CUSTOMER ORDER OR P.O. NUMBER <i>Verbal-Bill Bowman</i>	DATE <i>3/16/07 (#2)</i>
OWNER <i>Bowman O. Co.</i>	LEASE <i>Ketch</i>	WELL # <i>#1</i>
LOCATION <i>IRONKSL 1450' FWL</i>	SECTION <i>34</i>	TOWNSHIP <i>10</i>
	RANGE <i>20w</i>	FORMATION <i>K.C. 'K'</i>
		CONTRACTOR <i>Co. tools</i>
		COUNTY <i>Hooks</i>
		STATE <i>Ks.</i>

WELL DATA				PERFORATIONS		TREATMENT
SIZE	WEIGHT	DEPTH	VOLUME	2 SHOTS FT.		Max. Pressure <i>700 #</i>
TUBING <i>2 7/8</i>			<i>20.7</i>	From <i>3604</i>	To <i>08</i>	Avg. Inj. Rate <i>3.6 bpm</i>
CASING <i>5 1/2</i>			<i>.6</i>	From	To	Avg. Inj. Pressure <i>500 #</i>
ANNULUS				From	To	Total Fluid Pumped <i>57.3</i> Bbls.
OPEN HOLE				From	To	
PLUG <i>36.50</i>	PACKER	<i>3578</i>		From	To	

To L-K Acid,
 You are hereby requested to rent acidizing equipment to do work as listed.
 Charge To *Bowman O. Co.*
 Street _____
 City _____ State _____

TREATMENT INSTRUCTIONS
 The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows: *To retreat via tbg., necks w/ 250 gal. 15% N.E. acid, flush & overflush w/ sulfate.*

The above order was done to satisfaction and supervision of owner, agent or contractor.

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

EQUIPMENT AND PERSONNEL	
<i>stave</i>	<i>400</i>

Customer's Signature

Randy Hoopline Service Engineer

TREATMENT LOG

TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>5:48</i>							<i>Start acid via tbg.</i>
<i>5:58</i>			<i>18 bbl.</i>				<i>Acid in start flush</i>
			<i>21 "</i>				<i>Hole loaded (ok)</i>
	<i>300 #</i>					<i>2.8 bpm</i>	<i>Establish rate</i>
	<i>500 #</i>		<i>23 "</i>			<i>4 "</i>	<i>Increase rate</i>
	<i>700 #</i>		<i>26 "</i>			<i>5 "</i>	<i>" "</i>
<i>6:04</i>	<i>"</i>		<i>39.3</i>			<i>" "</i>	<i>Flush in start overflush</i>
<i>6:08</i>	<i>100 #</i>		<i>57.3 "</i>				<i>I.S.T.P.</i>
<i>6:10</i>	<i>0-</i>						<i>Vacuum</i>
							<i>To be complete</i>
							<i>Thanks</i>

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CONSERVATION DIVISION
 WICHITA, KS

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST

L-K Acid

A DIVISION OF L-K WIRELINE, INC.

P.O. Box 1188 • East Highway 40

Hays, Kansas 67601

Phone: (785) 625-6877 • FAX: (785) 625-6579

NO. 18014

LOCATION <i>Hays</i>		CUSTOMER ORDER OR P.O. NUMBER <i>Verbal - Bill Bowman</i>		DATE <i>3/19/07</i>	
OWNER <i>Bowman Oil Co.</i>		LEASE <i>Vatch</i>		WELL <i>#1</i>	COUNTY <i>Rooks</i>
SECTION <i>34</i>		TOWNSHIP <i>10</i>	RANGE <i>20w</i>	FORMATION <i>K.C. 'G'</i>	STATE <i>Ks.</i>
CONTRACTOR <i>Co. Tools</i>					

WELL DATA				PERFORATIONS		TREATMENT	
SIZE	WEIGHT	DEPTH	VOLUME	2 SHOTS FT.		Max. Pressure	
TUBING <i>2 7/8</i>			<i>20.15</i>	From <i>3510</i>	To <i>14</i>	<i>500#</i>	
CASING <i>5 1/2</i>			<i>.8</i>	From	To	<i>1.5 bpm</i>	
ANNULUS				From	To	<i>350</i>	
OPEN HOLE				From	To	Total Fluid Pumped	
PLUG <i>357B</i>	PACKER <i>2481</i>			From	To	<i>31</i>	<i>Bbls.</i>

To L-K Acid,
You are hereby requested to rent acidizing equipment to do work as listed.
Charges
To *Bowman Oil Co.*
Street _____
City _____ State _____

TREATMENT INSTRUCTIONS
The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows: *To treat via tbg, pack w/ 250g. 15% Mud cleanup acid, flush & overflush w/ salt water.*

...The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL	
<i>Steve T.</i>	<i>606</i>
	<i>503</i>

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

Customer's Signature

Randy E. Long Service Engineer

TREATMENT LOG							
TIME @VPM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>9:30</i>							<i>Run in trip on location</i>
<i>5:19</i>							<i>stand by - tool problems</i>
<i>5:22</i>			<i>6 bbl.</i>				<i>Start acid via tbg.</i>
<i>5:24</i>			<i>10 "</i>				<i>Acid in, start flush</i>
<i>5:33</i>							<i>spot in</i>
<i>5:36</i>			<i>19.5 "</i>				<i>Set pack (23481)</i>
<i>5:55</i>	<i>500#</i>		<i>21 "</i>				<i>Restart flush</i>
<i>6:03</i>	<i>450#</i>		<i>22.3 "</i>				<i>Hole loaded (1 1/2 bbl early)</i>
	<i>200#</i>		<i>23.8 "</i>				<i>Start pump @ 500#</i>
	<i>350#</i>		<i>24.5 "</i>				<i>Back to perfor</i>
	<i>300#</i>		<i>25.7 "</i>				<i>Start acid @ 500#</i>
	<i>350#</i>		<i>26.4 "</i>				<i>Establish rate</i>
<i>6:07</i>	<i>300#</i>		<i>26.9 "</i>				<i>Pressure falling</i>
<i>6:09</i>	<i>50#</i>		<i>31 "</i>				<i>Increase rate</i>
							<i>Pressure falling</i>
							<i>Increase rate</i>
							<i>Pressure falling w/ overflush</i>
							<i>30 sec. to vacuum</i>
							<i>Job complete</i>
							<i>Thanks</i>

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KANSAS CORPORATION COMMISSION

OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
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L-K Acid

A DIVISION OF L-K WIRELINE, INC.

P.O. Box 1188 • East Highway 40

Hays, Kansas 67601

Phone: (785) 625-6877 FAX: (785) 625-6579

NO. 18015

STATION <i>Hays</i>		CUSTOMER ORDER OR P.O. NUMBER <i>Verbal - Bill Bowman</i>			DATE <i>3/20/07</i>	
OWNER <i>Bowman Oil Co.</i>		LEASE <i>Veatch</i>		WELL <i>#1</i>	COUNTY <i>Rooks</i>	STATE <i>Ks.</i>
LOCATION <i>1800' E 34 1/4 1450' FWL</i>		SECTION <i>34</i>	TOWNSHIP <i>10</i>	RANGE <i>20W</i>	FORMATION <i>K.C. 'A'</i>	CONTRACTOR <i>C.O. Tools</i>

WELL DATA					PERFORATIONS		TREATMENT	
	SIZE	WEIGHT	DEPTH	VOLUME	Z SHOTS FT.			
TUBING	<i>2 7/8</i>			<i>17.65</i>	From <i>3420</i>	To <i>25</i>	Max. Pressure	
CASING	<i>5 1/2</i>			<i>8.5</i>	From	To	Avg. Inj. Rate	
ANNULUS					From	To	Avg. Inj. Pressure	
OPEN HOLE					From	To	Total Fluid Pumped	
PLUG	<i>3450</i>	PACKER	<i>3390</i>		From	To	Bbls.	

TREATMENT INSTRUCTIONS

The signee hereby request L-K Acid to furnish equipment, servicemen and materials for servicing the above well under his supervision as follows; *To treat water, acids w/ 250 g. 15% Mud clean up acid, 1/2 3/4 ton 15% 1 3/4 Hurdler*

As consideration, the above named (well owner or contractor) agrees to (a) pay you in accordance with your current price schedule; (b) L-K Acid shall not be liable for damage to property of well owner and/or customer unless caused by willful negligence this provision applying but not limited to subsurface damage and surface (damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure L-K Acid against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of L-K Acid. If equipment or instruments of L-K Acid are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of L-K Acid; (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding hereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

To L-K Acid,
You are hereby requested to rent acidizing equipment to do work as listed.
Charge To *Bowman Oil Co.*
Street _____
City _____ State _____

The above order was done to satisfaction and supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL	
<i>Steve T.</i>	<i>606</i>
	<i>503</i>

Customer's Signature

Randy K. Longoria Service Engineer

TREATMENT LOG

TIME AM/PM	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
<i>10:59</i>							<i>Start acid via tbg.</i>
<i>11:02</i>			<i>6.6 bbl.</i>				<i>Acid in, start flush</i>
<i>11:03</i>			<i>8.5 "</i>				<i>Start in</i>
							<i>Set PKC @ 3390</i>
<i>11:14</i>							<i>Restart flush</i>
<i>11:19</i>			<i>20.1 "</i>				<i>Note loaded 1/2 bbl. early</i>
<i>11:20</i>	<i>500#</i>						<i>Pressure up</i>
<i>12:04 pm</i>	<i>600#</i>		<i>20.5 "</i>				<i>Stage pump @ 500#</i>
							<i>Increase pressure</i>
<i>12:19</i>	<i>700#</i>		<i>21.6 "</i>				<i>Stage pump @ 600#</i>
							<i>Increase pressure</i>
<i>12:30</i>	<i>1000#</i>						<i>Stage pump @ 700#</i>
<i>12:33</i>	<i>1250#</i>						<i>Increase pressure</i>
<i>12:38</i>	<i>1350#</i>		<i>24.5 "</i>				
	<i>650#</i>		<i>25 "</i>				
	<i>750#</i>		<i>26 "</i>				
	<i>800#</i>						
	<i>700#</i>		<i>30 "</i>				
<i>12:40</i>	<i>150#</i>		<i>31 "</i>				
<i>2:44</i>	<i>-0-</i>						

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KANSAS CORPORATION COMPANY

OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

Establish rate
Pressure drop
Increase rate
Pressure falling
U.S.I.P.
Vacuum
Job complete
Thats Ks!

PRICE REFERENCE	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST