

*file  
10/06/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259  
 Name: Mai Oil Operations, Inc.  
 Address: P.O. Box 33  
 City/State/Zip: Russell, Ks. 67665  
 Purchaser: NCRA  
 Operator Contact Person: Allen Bangert  
 Phone: (785) 483-2169  
 Contractor: Name: Southwind Drilling, Inc.  
 License: 33350  
 Wellsite Geologist: Kitt Noah  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 5-06-08    5-13-08    5-13-08  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

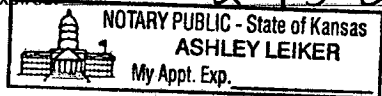
API No. 15 - 141-20387-0000  
 County: Osborne  
 N/2 S/2 S/2 \_\_\_\_\_ Sec. 10 Twp. 9 S. R. 15  East  West  
900' FSL feet from S / N (circle one) Line of Section  
2640' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Beisner Unit Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Lansing  
 Elevation: Ground: 2044' Kelly Bushing: 2052'  
 Total Depth: 3572' Plug Back Total Depth: 3530'  
 Amount of Surface Pipe Set and Cemented at 210' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1240' Feet  
 If Alternate II completion, cement circulated from 1240'  
 feet depth to Surface w/ 650 sx cmt.

**Drilling Fluid Management Plan** *A11 II NUR*  
 (Data must be collected from the Reserve Pit) *11-18-08*  
 Chloride content 41000 ppm Fluid volume 300 bbls  
 Dewatering method used let dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert  
 Title: Prod. Supt. Date: 10-3-08  
 Subscribed and sworn to before me this 3 day of Oct.  
20 08.  
 Notary Public: Ashley Leiker  
 Date Commission Expires: 2-15-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 06 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Beisner Unit Well #: 1  
 Sec. 10 Twp. 9 S. R. 15  East  West County: Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNFD, DIL, Sonic, Micro</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1284'</td> <td>+768</td> </tr> <tr> <td>Base Anhydrite</td> <td>1316'</td> <td>+736</td> </tr> <tr> <td>Topeka</td> <td>2976'</td> <td>-924</td> </tr> <tr> <td>Heebner</td> <td>3209'</td> <td>-1157</td> </tr> <tr> <td>Toronto</td> <td>3228'</td> <td>-1176</td> </tr> <tr> <td>Lansing</td> <td>3256'</td> <td>-1204</td> </tr> <tr> <td>Base Kansas City</td> <td>3522'</td> <td>-1470</td> </tr> </table>	Name	Top	Datum	Anhydrite	1284'	+768	Base Anhydrite	1316'	+736	Topeka	2976'	-924	Heebner	3209'	-1157	Toronto	3228'	-1176	Lansing	3256'	-1204	Base Kansas City	3522'	-1470
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	210'	Common	150	2%gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3570'	50-50 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3309-15', 3230-34', 3006-12'	12000 gal. 15 & 20% HCL	

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 WICHITA, KS

TUBING RECORD	Size 2 3/8"	Set At 3525'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. 6-09-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 25	Gas-Oil Ratio	Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    3006-3312' O.A.  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., LLC. 34679

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5-13-08</u>	SEC. <u>10</u>	TWP. <u>9</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00am</u>	JOB FINISH <u>4:30am</u>
LEASE <u>Basnel</u>	WELL # <u>1</u>	LOCATION <u>Natoma Rd 657 62 2E</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>NATO</u>				

CONTRACTOR Southwind Drilling  
 TYPE OF JOB Production String  
 HOLE SIZE \_\_\_\_\_ T.D. 3570  
 CASING SIZE 5 1/2 14# DEPTH 3570.15  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 FOOT Port Collar #58 DEPTH 1240'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.10  
 CEMENT LEFT IN CSG. \$21.10  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 86 1/2 BL  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Craig/Shane  
 # 366 HELPER Matt  
 BULK TRUCK \_\_\_\_\_  
 # 345 DRIVER Rocky  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Port Collar 1240'  
Insert Set 3578  
Rathole 155K  
Landed Plus @ 1600 psi  
Float Held

CHARGE TO: Mai Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 140 @ 50 10% Salt  
296 Gal 1/4# Flo  
750gal WFR-2

COMMON	<u>70</u>	@	<u>12.15</u>	<u>850.50</u>
POZMIX	<u>70</u>	@	<u>6.80</u>	<u>476.00</u>
GEL	<u>2</u>	@	<u>18.25</u>	<u>36.50</u>
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>119</u>	@	<u>21.00</u>	<u>2,499.00</u>
<u>Flo Seal</u>	<u>35 @</u>	@	<u>2.20</u>	<u>77.00</u>
<u>WFR-2</u>	<u>750 Gal</u>	@	<u>1.10</u>	<u>825.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>165</u>	@	<u>2.05</u>	<u>338.25</u>
MILEAGE	<u>.09 /sk/mile</u>			<u>534.60</u>
TOTAL				<u>5,636.85</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1763.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 36 @ 7.00 252.00  
 MANIFOLD @ \_\_\_\_\_  
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 CONSERVATION DIVISION WICHITA, KS  
 TOTAL 2,015.00

PLUG & FLOAT EQUIPMENT

1 5 1/2 Float Shoe 186.00  
1 Latchdown Assembly @ 449.00  
1 BASKET @ 181.00  
1 Larson Port Collar @ 197.00  
14 TurboLizers @ 77.00 1078.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

# ALLIED CEMENTING CO., LLC. 34572

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>9-16-08</u>	SEC. <u>10</u>	TWP. <u>9</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Beisner</u>	WELL # <u>1</u>	LOCATION <u>Natoma N 200 Rd 1 1/2 E</u>			COUNTY <u>Osborne</u>		STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Winto</u>			

CONTRACTOR Express  
 TYPE OF JOB Port Collar  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Davis Packer / Port Collar DEPTH 1240  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER (used 650 SK 2 sand)  
 CEMENT  
 AMOUNT ORDERED 450 60/40 6% Gel 1/4# Flo  
2 Sand 250 60/40 6% Gel 1/4# Flo  
~~10 gal Gel~~

COMMON	<u>390</u>	@ <u>13.50</u>	<u>5265.00</u>
POZMIX	<u>260</u>	@ <u>7.55</u>	<u>1963.00</u>
GEL	<u>34</u>	@ <u>20.25</u>	<u>688.50</u>
CHLORIDE		@	
ASC		@	
<u>Sand 2ahr</u>		@ <u>12.25</u>	<u>25.50</u>
<u>Floal 163 lbs</u>		@ <u>2.45</u>	<u>399.35</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>736</u>	@ <u>2.25</u>	<u>1656.00</u>
MILEAGE	<u>SK/mil .10</u>		<u>1840.00</u>
TOTAL			<u>11837.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig  
 # 417 HELPER Matt  
 BULK TRUCK  
 # 396 DRIVER Rocky  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER Chris H.

REMARKS:

Test plug to 1000 ps. Held. Spot Sand  
2830 Port collar @ 1240. Mixed  
650 SK + cement circulate. Close  
top + pressure up to 1000 ps Held.  
Ran 10 joints + washed clean shunters.

Thanks!

CHARGE TO: Mai Di  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1159.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@ <u>7.50</u>	<u>187.50</u>
MANIFOLD		@	
		@	
TOTAL			<u>1346.50</u>

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KANSAS CORPORATION COMMISSION

OCT 06 2008

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
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