

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33530
Name: Reif Oil & Gas Company, LLC
Address: P.O. Box 298
City/State/Zip: Hoisington, Kansas 67544-0298
Purchaser: _____
Operator Contact Person: Donald Reif
Phone: (620) 653-2976
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/6/2008 7/14/2008 7-15-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25223-00-00
County: Barton
SW NW NE Sec. 4 Twp. 17 S. R. 13 East West
470 feet from S / (circle one) Line of Section
2745 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Lang Well #: 2
Field Name: Trapp
Producing Formation: _____
Elevation: Ground: 1951' Kelly Bushing: 1956'
Total Depth: 3397' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 475' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ I NR
(Data must be collected from the Reserve Pit) 11-18-08
Chloride content 64000 ppm Fluid volume 1500 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

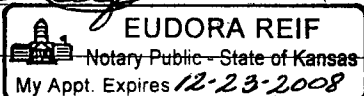
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif
Title: President Date: 9-29-08

Subscribed and sworn to before me this 29th day of September,
2008.

Notary Public: Eudora Reif

Date Commission Expires: _____


EUDORA REIF
Notary Public - State of Kansas
My Appt. Expires 12-23-2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

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OCT 02 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Lang Well #: 2
Sec. 4 Twp. 17 S. R. 13 [] East [X] West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Per Geo. Report

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Long String data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a row with N/A for cement type.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a row with N/A for perforation.

Table with 4 columns: TUBING RECORD, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours. Includes tubing size 2 7/8" and production data.

Disposition of Gas [] Vented [] Sold [] Used on Lease [X] Open Hole [] Perf. [] Dually Comp. [] Commingled
METHOD OF COMPLETION Production Interval

Kcc

BASIC

energy services, L.P.

FIELD ORDER 17931

Subject to Correction

Date 7-6-08	Customer ID	Lease LANG	Well # 2	Legal 4-17s-Bw
C H A R G E REF OIL & GAS		County BARTON	State KS	Station PRATT
		Depth	Formation	Shoe Joint 15
		Casing 3 1/2	Casing Depth 4174	TD 476
		Customer Representative DON RIFE	Treater BROWN DRANKS	

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	295 sk.	60/40 P02		3245 ⁰⁰
P	CP109	762 lb.	CALCIUM CHLORIDE		800 ¹⁰
P	CF153	1 ea.	WOODEN CEMENT PLUG - 3 1/2"		160 ⁰⁰
P	E701	130 mi.	HEAVY EQUIPMENT MILEAGE		910 ⁰⁰
P	E713	826 ton.	BULK DELIVERY		1321 ⁶⁰
P	E700	1 ea.	PICKUP CHARGE		296 ⁰⁰
P	CE240	295 sk.	BUILDING & MAINTENANCE SERVICE CHARGE		413 ⁰⁰
P	SC003	1 ea.	SERVICE SUPERVISOR		175 ⁰⁰
P	CE200	1 ea.	DEPTH CHARGE - 0-500'		1000 ⁰⁰
P	CE504	1 ea.	PLUG CONTAINER CHARGE		250 ⁰⁰
DISCOUNTED PRICE -					\$16840 ⁷⁶

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WICHITA, KS

K.C.C.

TREATMENT REPORT

Customer <i>Rock West Gas</i>	Lease No.	Date <i>7-6-08</i>
Lease <i>LAKE</i>	Well # <i>2</i>	
Field Order # <i>1791</i>	Station <i>Pratt</i>	Casing <i>1 1/2</i>
Type Job <i>CNW-S.P.</i>	Formation	Legal Description <i>4-17-13</i>
	Depth <i>475</i>	County <i>Pratt</i>
		State <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size/ <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>CMT.</i>	Acid <i>29% sk. 10/40/22</i>		RATE	PRESS	ISIP
Depth <i>475</i>	Depth	From	To	Pre Pad <i>122 FT³</i>	Max			5 Min.
Volume <i>29.6</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>460</i>	Packer Depth	From	To	Flush <i>28.5 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>DON RIFE</i>	Station Manager <i>SCOTT</i>	Treater <i>BERRY</i>
Service Units <i>19416 19440 19422 31010</i>		
Driver Names <i>DAKE GANNON CRYSTAL</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>NO OPERATION - SAFETY MEETING</i>
<i>2000</i>					<i>Run into 26" 5 1/2" Csg.</i>
<i>2105</i>					<i>Csg. on bottom</i>
<i>2107</i>					<i>hook up to Csg. - BACK Proc. w/ Rig</i>
<i>2115</i>	<i>100</i>		<i>10</i>	<i>6.0</i>	<i>ADD AMH 40</i>
<i>2117</i>	<i>300</i>		<i>71</i>	<i>6.0</i>	<i>Run Cement @ 14.2"/gal.</i>
<i>2228</i>					<i>Release Plug.</i>
<i>2231</i>	<i>200</i>			<i>6.0</i>	<i>START DISP.</i>
<i>2235</i>	<i>200</i>		<i>28.5</i>		<i>FRAC DOWN</i>
					<i>CIRCULATION THRU JOB</i>
					<i>Circulated CMT. TO PIT</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BERRY</i>

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CONSULTATION
WILL

KCC

TREATMENT REPORT

Customer <i>ONE DWT GAS</i>	Lease No	Date
Lease <i>1475</i>	Well # <i>2</i>	<i>7-6-08</i>
Field Order # <i>17931</i>	Station <i>PRATT</i>	Casing <i>4 1/2</i>
Type Job <i>CNW - S.P.</i>	Formation	Legal Description <i>4-17-15</i>
Depth <i>475</i>	County <i>BARON</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>CMT.</i>	Acid <i>295 gal. 60% HOPDZ</i>	RATE	PRESS	ISIP	
Depth <i>475</i>	Depth	From	To	Pre Pad <i>122 FT³</i>	Max		5 Min.	
Volume <i>29.6</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>460</i>	Packer Depth	From	To	Flush <i>28.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>DDN RIFE</i>	Station Manager <i>SCOTTY</i>	Treater <i>BORRY</i>
Service Units <i>19866 19840 19832 21010</i>		
Driver Names <i>DAVE SHANLINE LOHMANE</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>2000</i>					<i>RUN 11 1/2" 28" 83K Csg.</i>
<i>2105</i>					<i>LOG ON BOTTOM</i>
<i>2107</i>					<i>HOOK UP TO Csg. - BRACK CIRC. w/ RIG</i>
<i>2115</i>	<i>100</i>		<i>10</i>	<i>6.0</i>	<i>ADD AHEAD</i>
<i>2117</i>	<i>200</i>		<i>71</i>	<i>6.0</i>	<i>ADD CEMENT @ 14.8 gal.</i>
<i>2228</i>					<i>RELEASE PLUG</i>
<i>2231</i>	<i>200</i>			<i>6.0</i>	<i>START DISP.</i>
			<i>28.5</i>		<i>PLUG DOWN</i>
					<i>CIRCULATION THRU JOB</i>
					<i>CIRCULATED CMT. TO PIT</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BORRY</i>

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