## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COMMISSION

September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

W MESTERS

Operator: License # 31528	API No. 15 - 159-21145-00-01 02
Mike Kelso Oil. Inc.	County: Rice
Address: P.O. Box 467	C-N/-2_SE-S₩ Sec. 18_ Twp.20_S. R. 9_ ☐ East X West
City/State/Zip: Chase, Kansas 67524	990 feet from S / N (circle one) Line of Section
Purchaser: Enbridge	660 / F/Center feet from (E) / W (circle one) Line of Section
Operator Contact Person: Mike Kelso	Footages Calculated from Nearest Outside Section Corner:
$620 \times 938 - 2943$	(circle one) NE SE NW (SW)
Contractor: Name: Mike's Testing & Salvage, In	c Lease Name: Heckel Well #: 6
License: 31529	Field Name: Chase SIII Ca
Wellsite Geologist:	Producing Formation: Winfield
Designate Type of Completion:	Elevation: Ground: 1803 Kelly Bushing: 1802
New Well Re-Entry X Workover	Total Depth: 3380 Plug Back Total Depth: 3305
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 8-5/8" 206 Feet
Oil SWB SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1500°
Operator: Mike Kelso Oil, Inc.	feet depth to 1120' w/ 200 sx cmt.
Well Name: Heckel #6	wo- Dig - 11/25/08
Original Comp. Date: 4-3-81 Original Total Depth: 3380	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
X Plug Back 3305 Plug Back Total Depth	Dewatering method used Fresh Water
Commingled Docket No  Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Mike Kelso Oil, Inc.
Other (SWD of Ellin.:)	Lease Name: Bresseler #1 License No.:31528
4-3-81 4-7-81 9-28-06 Soud Date or Date Reached TD Completion Date or	Quarter NE Sec. 14 Twp. 20 S. R. 10 East X West
Spud Date or Date Reached TD Completion Date of Recompletion Date	County: Rice Docket No.: D-10190
is attent	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: 9hl 10	KCC Office Use ONLY
Title: President Date: 10-23-06	Letter of Confidentiality Received
1110.	If Denied, Yes Date:
Subscribed and sworn to before me this 23 day of October	Wireline Log Received
20	Geologist Report Received RECEIVED
Notary Public: Sene ) Lesque of Kongan	UIC Distribution OCT 2 4 2006
Date Commission Expires: NOTARY PUBLIC - State of Kansas  IRENE HERZBERG	KCC WICHITA
My Appt. Exp. 224-09	· · · · · · · · · · · · · · · · · · ·

		1 1	•				No.		c	·=	<b>b</b> .
perator Name: Mi									_ Well #: _ <b>b</b>		
ec. 18 Twp. 20	S. R.	9_	East	X West	County	:R	ice				
NSTRUCTIONS: Show ested, time tool open all emperature, fluid recove electric Wireline Logs st	nd closed ery, and fl	, flowing low rates	and shut-it if gas to s	n pressures, w urface test, alc	hether shong with fi	ut-in pres	sure reached s	static level, hydro	static pressures	, bollom noie	
Drill Stem Tests Taken (Attach Additional Sheets)  Samples Sent to Geological Survey  Cores Taken  Electric Log Run (Submit Copy)		j j	Yes XNo			Lo	og Formation (Top), Depth and Datum			Sample	
		ey	Yes	<b>X</b> No		Name		Тор		Datum	
		Yes XNo			Gann Box		ra Ray Neutron 1376' Log				
ist All E. Logs Run:											
	; ;	<b>i.</b>									
		<u> </u>	Roport	CASING F		Ne Interestinte	w Used	tion, etc.			
Purpose of String		Hole	Size	Casing	We	ight	Setting	Type of Cement	# Sacks Used	Type and Pe Additive	
Longstring		/8"	Set (In O.D.) 4-1/2"		Lbs. / Ft.		3379¹	Cement	100 SX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Surface		/8"	8-5		20			60/40 po		2% Ge	
<u>Ju,</u>											
		*	<u></u>	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORI	D			
Purpose:  X Perforate Protect Casing Plug Back TD Plug Off Zone  Protect Casing 1500		pth Type of Cement			#Sacks Used		Type and Percent Additives				
					4 sxs.		None				
					200	sxs.	2% G	2% Gel.			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2 holes ft. Perfs. 1376-82, 1421-25						1000 Gals. 15%					
	РВ	1462	CEMI	ENT			CEMENT	4-1/2" 1	500-1130	1	
	: 		<del> </del>								
	1		`								
TUBING RECORD	Size		Set At	_	Packer		Liner Run	Yes X N	ło		
			1 14 E A	•	Non	е					
Date of First, Resumerd	2-3/ Production		1450 Enhr.	Producing Met	thod	Flowin	na 🗀 Pumi	ping Gas	Lift 🔲 Othe	er (Explain)	
11-1-06 Estimated Production				Producing Me	Mcf	Flowin		ping Gas Bbls.	Lift Othe		avity
11-1-06 Estimated Production Per 24 Hours	Production	oil None	Enhr. Bbls.	Gas 4		Wa	BBLS.	Bbls.			avity
11-1-06  Estimated Production Per 24 Hours	Production	Oil None THOD OF	Enhr.  Bbls.  COMPLETION	Gas 4	Mcf	Wai	er	Bbls.	Gas-Oil Ratio		