

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser:
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

8/23/06 8/30/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23352-00-00

County: STAFFORD

SW SW NW NE/4 Sec. 15 Twp. 22 S. R. 11 East West

1080 feet from S / (N) (circle one) Line of Section

2700 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: DAPANDE RANCH Well #: 1

Field Name:

Producing Formation:

Elevation: Ground: 1777' Kelly Bushing: 1782'

Total Depth: 3586' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ API-Dig -11.25' 08" sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sus Schewe*

Title: CLERK Date: 9/01/06

Subscribed and sworn to before me this 1 day of September

20 06

Notary Public: *Rashell Patten* Rashell Patten

Date Commission Expires: 2-02-07

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
KCC WICHITA
SEP 06 2006
RECEIVED
NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY APPL. EXP. 2-2-07

Operator Name: L. D. DRILLING, INC. Lease Name: DAPANDE RANCH Well #: 1
 Sec. 15 Twp. 22 S. R. 11 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	310'	60/40 POZMIX	330	3%CC, 2% GEL
							1/4# CELL FLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: DAPANDE RANCH #1
 NE/4 Sec 15-22-11
 WELLSITE GEOLOGIST: KIM SHOEMAKER Stafford Co., KS
 CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 1777'
 KB: 1782'
 SPUD: 8/23/06 @ 5:30 P.M. PTD: 3650'

SURFACE: Ran 7 jts New 24# 8 5/8" Tally 302.28', set at 310' w/ 330sx 60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake per sx., Did Circulate, By Jet Star Cementing Co., Plug Down 11:15 P.M. 8/23/06
 Strap & Weld 1st 3 jts. Spot the Rest, D & S Welders, Straight Hole @ 313' 1/2 Degree

8/23/06 Move in and Rig Up
 8/24/06 313' Wait on Cement also waiting on mechanic to repair low drum
 Drill Plug 5:00 P.M.
 8/25/06 950' Drilling
 8/26/06 2006' Drilling
 8/27/06 2800' Drilling Displace @ 2910'
 8/28/06 3267' Trip out w/ Tool After DST #1
 Straight Hole @ 3267'
 8/29/06 3506' Trip in hole w/bit, Circ to Clean hole
 8/30/06 3586' RTD Rig up to LDDC
 Ready to Plug

DST #1 3215 - 3267' Lansing, D, F
 TIMES: 30-30-30-30
 BLOW: 1st Open: blt to 4"
 2nd Open: blt to 6"
 RECOVERY: 100'gip, 20' gcm w/few DS
 IFP: 34-34 ISIP: 501
 FFP: 36-38 FSIP: 366
 TEMP: 99 degrees

DST #2 3414 - 3506' Cong / Viola
 TIMES: 30-30-30-30
 BLOW: 1st Open: blo blt to 1"
 2nd Open: 1/2" died 20 min
 RECOVERY: 20' Mud
 IFP: 36-38 ISIP: 64
 FFP: 37-38 FSIP: 50
 TEMP: 102 degrees

DST #3 3523 - 3550' Simpson
 TIMES: 15-15-out of hole
 BLOW: 1st Open: 1/2" decrease
 RECOVERY: 10' Mud
 IFP: 33-36 FSIP: 1056
 TEMP: 97 degrees

DST #4 3572 - 3586' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: bbl 1/2 min
 RECOVERY: bb 3 min
 IFP: 106-561 ISIP: 1206
 FFP: 577-952 FSIP: 1191
 TEMP: 112 degrees

SAMPLE TOPS:

Anhy	Top	482	
Anhy	Base	500	
Heebner		3021	(-1239)
Brown Lime		3162	(-1380)
Lansing		3186	(-1404)
Base Kansas City		3420	(-1638)
Viola		3488	(-1706)
Simpson		3531	(-1749)
Arbuckle		3579	(-1797)
RTD		3586	(-1804)

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THE JOES - 4E-2 1/2 S INTO



FIELD ORDER 13949

Subject to Correction

Date 8-23-06		Customer ID		Lease DIAPANDE RANCH	Well # 1	Legal 15-22-11	
C H A R G E		LPD. DRILLING		County STAFFORD	State KS	Station PRENOPS	
		Depth	Formation	Casing 8 5/8	Casing Depth / TD 310	Shoe Joint	
				Customer Representative OWENS	Treater CORLEY		

AFE Number	PO Number	Materials Received by X Bill Owen
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	330 SK	60/40 POL		
P	C310	852 lb.	CALCIUM CHLORIDE		
P	C194	80 lb.	CELLULASE		
P	F163	1 EA.	8 5/8 WOOD PLUG		
P	E200	90 mile	TRUCK MAINTENANCE		
P	E101	45 mile	PUMP MAINTENANCE		
P	E104	6397M	BULL DELIVERY		
P	E107	330 SK	CEMENT SERVICES CHARGE		
P	R201	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		

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Customer <i>L.D. DRUMMONG</i>	Lease No.	Date <i>8-23-06</i>
Lease <i>DAPAUDE RANCH</i>	Well # <i>1</i>	
Field Order # <i>13749</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
		Depth <i>316'</i>
Type Job <i>SURFACE - NW</i>	Formation	County <i>STAFFORD</i>
		State <i>KS</i>
		Legal Description <i>15-22-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>310</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>OWENS</i>	Station Manager <i>SCOTT Y</i>	Treater <i>CONDLEY</i>
Service Units <i>120 26 303 22</i>		
Driver Names <i>K.C. COBY MCBRAW</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2030</i>					<i>ON LOCATION</i>
					<i>Run 316' 8 5/8 csg.</i>
					<i>TRG BOTTOM - BREAK CELL</i>
					<i>MIX CEMENT</i>
<i>2315</i>	<i>200</i>		<i>73</i>	<i>5</i>	<i>330 sk 60/40 P02</i>
					<i>3% CC; 1/4 #1/2 SK CELLULASE</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>2345</i>	<i>200</i>		<i>19</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>CELL 30SK CEMENT TO P02</i>
<i>0030</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

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As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>L.D. DRILLING</i>	Lease No.	Date <i>8-23-06</i>
Lease <i>DAPAUDE RANCH</i>	Well # <i>1</i>	
Field Order # <i>13749</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
		Depth <i>310</i>
Type Job <i>SURFACE - NW</i>	Formation	County <i>STAFFORD</i>
		State <i>KS</i>
		Legal Description <i>15-22-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>310</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load


Customer Representative <i>OWENS</i>	Station Manager <i>SCOTT Y</i>	Treater <i>WOLFEY</i>
Service Units <i>120 26 303 72</i>		
Driver Names <i>KC COSY MCGRAW</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>2030</i>					<i>ON LOCATION</i>
					<i>RUN 310 8 5/8 C.S.C.</i>
					<i>TRAC BOTTOM - BREAK CORE</i>
					<i>MIX CEMENT</i>
<i>2315</i>	<i>200</i>		<i>73</i>	<i>5</i>	<i>330 SK. 60/40 P02</i> <i>3% CC, 1/4 #/SK CELLULOSE</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>2345</i>	<i>200</i>		<i>19</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>WORK 30SK. CEMENT TO PEST</i>
					RECEIVED
					SEP 06 2006
					KCC WICHITA
<i>0030</i>					<i>JOB COMPLETE</i> <i>THANKS - KEVIN</i>



FIELD ORDER 13977

Subject to Correction

Date 4-30-06	Customer ID	Lease Dopande Ranch	Well # 1	Legal 15-225-11w
		County Stafford	State Ks.	Station Pratt
C H A R G E	L.O. Drilling	Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative Bill Owens		Treater Bobby Drake *
AFE Number	PO Number	Materials Received by X 		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	185 sk.	60/40 P02		
P	C320	640 lb.	Cement bed		
P	E100	90mi.	Heavy Vehicle Mileage		
P	E101	45mi.	Pickup Mileage		
P	E104	360mi.	Bulk Delivery		
P	E107	185 sk.	Cement Service Charge		
P	R400	1 ea.	Cement Pump, Plug & Abandon		
Discounted Price —					3783.60
				RECEIVED	
				SEP 06 2006	
				KCC WICHITA	

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

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Customer L.D. Drilling	Lease No.	Date 8-30-06
Lease Dapanda Ranch	Well # K	
Field Order # 13977	Station Pratt	Casing
Type Job PTA New Well	Formation	Depth
		County Stafford
		State Ks.
		Legal Description 15-22s-11w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cont. -	Acid 195sk. 100/410/02	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 1.55 ft³	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Bill Owens	Station Manager Dave Scott	Treater Bobby Drake
Service Units 123 228 347 501		
Driver Names Drake Leslev Bales		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15					On location - Safety Meeting
					1 st Plug - 3579' w/ 50 sks.
11:30	300		10	4.0	H2O
11:35	200		14	4.0	Mix Cont @ 12.3#/gal
11:42	100		14.5	4.0	H2O DISP.
11:48	50		30	4.0	Mud Disp.
					2 nd Plug - 500' w/ 50 sks.
1:20	100		5	4.0	H2O
1:21	100		14	4.0	Mix Cont. @ 13.3#/gal
1:24	50		2	4.0	Disp.
					3 rd Plug - 350' w/ 50 sks.
1:33	100		5	4.0	H2O
1:34	100		14	4.0	Cont @ 13.3#/gal
1:37	50		1	4.0	Disp.
					4 th Plug 60' w/ 20 sk.
2:13			5.5		Mix Cont. @ 13.3#/gal
			1		
					RAI Hole w/ 15 sks.
2:15			4		Mix Cont. @ 13.3#/gal
					Job Complete
					Thanks, Bobby

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