

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/1/06	6/2/06	6/8/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

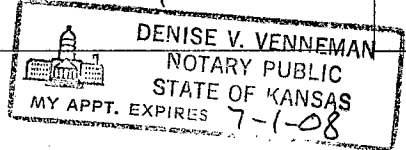
API No. 15 - 205-26624-00-00
 County: Wilson
 _____ ne nw Sec. 13 Twp. 28 S. R. 16 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carter, Jimmy D. Well #: 13-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 960 Kelly Bushing: n/a
 Total Depth: 1209 Plug Back Total Depth: 1203.91
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1203.91
 feet depth to surface w/ 130 Alt-2-Dg-11-25-08 ^{sx cmt}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/28/06
 Subscribed and sworn to before me this 28th day of September,
 2006.
 Notary Public: Denise V. Venneman
 Date Commission Expires: 7-1-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Jimmy D. Well #: 13-1
 Sec. 13 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1203.91	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1126-1128/959-961	300gal 15%HCLw/ 42 bbbls 2%kcl water, 400bbbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	1126-1128/959-961
4	745-749/733-737	400gal 15%HCLw/ 47 bbbls 2%kcl water, 561bbbls water w/ 2% KCL, Biocide, 13600# 20/40 sand	745-749/733-737

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1150.59</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/28/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>1.3bbbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/02/06
Lease: Carter, Jimmy D.
County: Wilson
Well#: 13-1
API#: 15-205-26624-00-00

Drilling Log

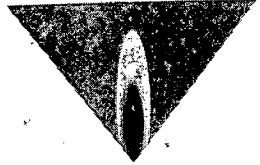
FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	834	Gas Test 5" at 3/8" Choke
20-208	Lime	868-871	Coal
208-268	Shale	871-880	Shale
268-330	Lime	880-887	Sand
330-332	Black Shale	887-901	Shale
332-371	Sandy Shale	901-902	Coal
371-384	Shale	902-907	Sandy Shale
384-454	Lime	907-914	Sand
454-459	Shale	914-924	Shale
459-479	Lime	924-925	Coal
479-481	Shale	925-949	Shale
481-494	Lime	949-954	Sand
494-509	Sand	954-957	Sandy Shale
509-560	Sandy Shale	957-958	Coal
560-566	Oil Sand	958-964	Shale
566-616	Shale	964-1087	Water and Sand
616-619	Black Shale		To Much Water For Gas Test
619-713	Sandy Shale	1087-1089	Coal
713-730	Lime	1089-1127	Shale
730-738	Black Shale	1127-1129	Coal
738-745	Lime	1129-1136	Shale
745-746	Coal	1136-1209	Mississippi Lime
746-830	Shale	1209	Gas Test 12" at 1/2" Choke
830-868	Sandy Shale	1209	TD

Surface 20'

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KANSAS CORPORATION COMMISSION
SEP 29 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1546**

FIELD TICKET REF # _____

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-06	Carter Jimmy 13-1	13	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig G Joe B	2:30	5:45 6:00		903388		3.25 3.5	<i>Craig G</i>
Tim A		5:30		903255		3	<i>Tim A</i>
Robert W		5:30		903206		3	<i>Robert W</i>
David C		5:15		903139	932452	2.75	<i>David C</i>
Larry M		5:45		931420		2.75	<i>Larry M</i>
Russell A		5:30		extra		3	<i>Russell A</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 10.5 4 1/2
 CASING DEPTH 1203.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.20 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. INSTALLED cement head RAN 2 SKS gel & 12 bbl dye + 130 SKS Cement to get dye to surface. Flush pump Pump wiper plug to bottom + set float shoe

1203.91	17 1/2 casing
6	centralizers
1.25	hr casing tractor
931310	1.25 hr casing trailer
607240	1 4 1/2 casing clamp

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.5 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124	2 "	50/50 PGZ Blend Cement <u>Baggies 3 1/2 + 3"</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>calc chloride</u>	
1123	7000 gals	City Water	
903139	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931420	2.75 hr	80 Vac	

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