

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6471
Name: R. C. Banks
Address: P. O. Box 242
City/State/Zip: Midland, TX. 79702
Purchaser: Duke
Operator Contact Person: R. C. Banks
Phone: (432) 682 8296
Contractor: Name: Cheyenne Drilling Co.
License: 33375
Wellsite Geologist: Joe Braurer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/23/06 5/26/06 6/27/06
Spud Date or Date Reached TD Completion Date of
Recompletion Date Recompletion Date

API No. 15 - 071-20845-0000
County: Greeley
N - W - N - W Sec. 30 Twp. 17 S. R. 40 East West
330^h feet from S (circle one) Line of Section
330^h feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wear Well #: 4

Field Name: Byerley
Producing Formation: Winnfield
Elevation: Ground: 3646.1 Kelly Bushing: 3652
Total Depth: 3010 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 275.23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3010
feet depth to 100 w/ 100 sx cmt.
A1+2-Dg-11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 95000 ppm Fluid volume 150 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. C. Banks
Title: Operator Date: 8/31/06

Subscribed and sworn to before me this 31 day of August, 2006.
Notary Public: Shyama Whitlow
Notary Public STATE OF TEXAS My Comm. Exp. 09/02/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 05 2006
KCC WICHITA

ORIGINAL

Side Two

Operator Name: R. C. Banks Lease Name: Wear Well #: 4
Sec. 30 Twp. 17 S. R. 40 [] East [X] West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Compensated Porosity
Dual Induction Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Top of Winfield	2876-770	
Lower Winfield	2904-742	
Ft. Riley	2958-688	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23	286.73	Common	175	3% cc & 2% gel
Production		4 1/2	10.5	3012.83	Lite Class	500	1/2 lb. flo seal
					Class C	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	1	2897-2915, 2919-25, 2930-36, 2940-47, 2959-64	100 Gal Acid 15%	1000 15% acid	

TUBING RECORD Size 2 3/8 Set At 2900' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7/26/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		165	8		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval 2897-2964

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 24451

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE 5-23-06	SEC 30	TWP 17S	RANGE 40W	CALLED OUT	ON LOCATION 1:00 PM	JOB START 2:45 PM	JOB FINISH 3:15 PM
LEASE WEAR	WELL # 4	LOCATION TRIBUNE 8N-2W-25-E	COUNTY GREELEY	STATE KS			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			IN				

CONTRACTOR **CHEYENNE DRILLING #11** OWNER **SAME**

TYPE OF JOB **SURFACE**

HOLE SIZE **12 1/4"** T.D. **285'**

CASING SIZE **8 5/8"** DEPTH **285'**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. **15'**

PERFS.

DISPLACEMENT **17 1/4 BBL.**

CEMENT AMOUNT ORDERED

175 SKS Com 390CC 290 GEL

COMMON	175 SKS	@	12.20	2135.00
POZMIX		@		
GEL	3 SKS	@	16.65	49.95
CHLORIDE	6 SKS	@	46.69	279.60
ASC		@		

RECEIVED

SEP 05 2006

KCC WICHITA

HANDLING	184 SKS	@	1.90	349.60
MILEAGE	84 PER SK	ME/1E		1118.72
TOTAL				3952.87

EQUIPMENT

PUMP TRUCK # **102** CEMENTER **TERRY**

HELPER **JARROD**

BULK TRUCK # **218** DRIVER **MIKE**

BULK TRUCK # DRIVER

REMARKS:

CEMENT DTD CIRC.

THANK YOU

CHARGE TO: **R.C. BANKS**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB **285'**

PUMP TRUCK CHARGE **815.00**

EXTRA FOOTAGE @ _____

MILEAGE **76 MI @ 5.00** **380.00**

MANIFOLD @ _____

TOTAL 1195.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE **Joe Broughton**

PRINTED NAME

ALLIED CEMENTING CO., INC. 24454

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>5-25-06</u>	SEC. <u>30</u>	TWP. <u>17S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>CHESTER</u>	WELL # <u>4</u>	LOCATION <u>TRIBUNE 8N-2W-25- E 3N</u>			COUNTY <u>GREELEY</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR CHEYENNE DRILL RIG #11 OWNER SAME

TYPE OF JOB Production string

HOLE SIZE <u>7 7/8"</u>	T.D.	<u>3010'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH	<u>3012.83'</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT	<u>48 BBL.</u>	

EQUIPMENT

PUMP TRUCK # <u>102</u>	CEMENTER	<u>TERRY</u>
	HELPER	<u>JARROD</u>
BULK TRUCK # <u>399</u>	DRIVER	<u>MIKE</u>
BULK TRUCK # <u>386</u>	DRIVER	<u>KELLY</u>

REMARKS:

MEX 500SKS LITE 1/4" FLO-SEAL
100 SKS CLASS "C", WASA TRUCK
& LINES. DISPLACE 48 BBL
WATER.

PLUG LANDED AT 1300 PSI.
FLOAT HELD
CEMENT DID CIRCULATE
THANK YOU

CHARGE TO: R.C. BANKS

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Bronger

CEMENT			
AMOUNT ORDERED	<u>100 SKS CLASS "C"</u>		
	<u>500 SKS LITE 1/4" FLO-SEAL</u>		
<u>CLASS "C"</u>	<u>100 SKS</u>	@ <u>14.70</u>	<u>1470.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
<u>LITE 500 SKS</u>		@ <u>10.75</u>	<u>5375.00</u>
<u>FLO-SEAL 125"</u>		@ <u>2.00</u>	<u>250.00</u>
HANDLING	<u>634 SKS</u>	@ <u>1.90</u>	<u>1204.60</u>
MILEAGE	<u>8¢ PER SK/MILE</u>		<u>3854.72</u>
			<u>TOTAL 12154.32</u>

RECEIVED
SEP 05 2006

KCC WICHITA SERVICE

DEPTH OF JOB	<u>3012.83'</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>76 ME @ 5.00</u>	<u>380.00</u>
MANIFOLD	@	
<u>HEAD DENTAL</u>	@	<u>100.00</u>

SEP 05 2006

KCC WICHITA

TOTAL 2090.00

4 1/2' PLUG & FLOAT EQUIPMENT

<u>1- AFU Float shoe</u>		<u>200.00</u>
<u>1- LATCH DOWN PLUG ASD</u>		<u>325.00</u>
<u>8 CENTRALIZERS</u>	@ <u>45.00</u>	<u>360.00</u>
<u>2- BASKETS</u>	@ <u>130.00</u>	<u>260.00</u>
	@	
	@	
		<u>TOTAL 1145.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME