

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31006
 Name: WESTERN PACIFIC FARMS, INC.
 Address: 2257 100TH ROAD
 City/State/Zip: COPELAND KS 67837
 Purchaser: ONEOK
 Operator Contact Person: PRESTON WITHERS
 Phone: (620) 668 5630
 Contractor: Name: CHEYENNE DRLG
 License: 33375
 Wellsite Geologist: RON OSTERBUHR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/12/06</u>	<u>05/14/06</u>	<u>08/01/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21660-0000
 County: HASKELL
NW SW NE Sec. 02 Twp. 29 S. R. 32 East West
3460' FROM SOUTH feet from S N (circle one) Line of Section
2600' FROM EAST feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BROWN Well #: 2-2
 Field Name: HUGOTON
 Producing Formation: HERINGTON, UPPER KRIDER
 Elevation: Ground: 2905 Kelly Bushing: 2911
 Total Depth: 2735 Plug Back Total Depth: 2732
 Amount of Surface Pipe Set and Cemented at 868 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 11 ppm Fluid volume 7000 bbls
 Dewatering method used EVAP.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

API-Dlg - 11/25/05

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Preston Withers
 Title: President Date: 8-29-2006
 Subscribed and sworn to before me this 29th day of August
 2006.
 Notary Public: Kayre Anne Watson
 Date Commission Expires: 9-22-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 07 2006
KCC WICHITA

KAYRE ANNE WATSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 9-22-09

Operator Name: WESTERN PACIFIC FARMS, INC. Lease Name: BROWN Well #: 2-2
 Sec. 02 Twp. 29 S. R. 32 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL NUETRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	868	A-CON	475	3%CACL
PRODUCTION	7 7/8	5.5	15.5	2734'	A-CON	350	3%CACL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	2662'-2670', 2686'-2696'	1500 GAL 15%MCA/FE	2696'
N2 FRAC	2662'-2670, 2686'-2696'	70/30 N2, 16.5 SACK, 20-4- MESH	2696'

TUBING RECORD		Size <u>2.375</u>	Set At <u>2706'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>245MCFD</u>	Water Bbls. <u>22BBL/D</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	--	---------------------------

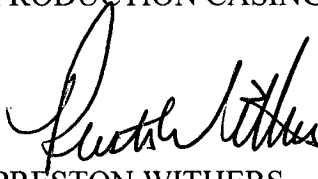
RECEIVED
SEP 07 2006
KCC WICHITA

BROWN 2-2

CEMENT RECORDS

ENCLOSED PLEASE FIND CHEYENNE DRLG INVOICE # 6114 STATING THAT THIS WELL WAS COMPLETED TURNKEY. IN OTHER WORDS, CHEYENNE DRLG WAS RESPONSIBLE FOR ALL WORK, CASING, CEMENTING, ETC. AND THEY WOULD HAVE IN TURN RECEIVED ALL THE INDEPENDENT CONTRACTOR BILLS/TICKETS, INCLUDING THE CEMENT TICKETS.

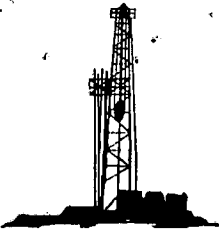
THE GEOLOGICAL SUMMARY REPORT OF RON OSTERBUHR REPORTS THAT THE SURFACE CASING CEMENT WAS CIRCULATED TO THE PIT. AND THE PRODUCTION CASING CEMENT WAS CIRCULATED TO THE PIT.



PRESTON WITHERS

08-01-2006

RECEIVED
SEP 07 2006
KCC WICHITA



CHEYENNE DRILLING

a division of Trinidad Drilling, LP

ROTARY CONTRACTOR

(620) 277-2062
(620) 277-2094 FAX

3728 WEST JONES

GARDEN CITY, KANSAS 67846

WESTERN PACIFIC FARMS, INC.
2257 100TH ROAD
COPELAND, KS 67837

DATE: MAY 15, 2006

INVOICE NUMBER: 6114

LEASE SERVED: BROWN 2-2
SECTION 2-T29S-R32W
HASKELL COUNTY, KANSAS

TERM: NET 30 DAYS

PREPAY: (\$108,000.00)

TURNKEY:

\$108,000.00

DAYWORK:

1 HRS. AND 15 MIN. @ \$600.00/HR. =

\$750.00

3003

MISCELLANEOUS:

944 GAL. DIESEL FUEL @ \$2.56; \$1.76 OVER THE FUEL CLAUSE LIMIT =
PIT LINER

\$1,661.44

\$125.00

3016

3019

TOTAL INVOICE:

\$2,536.44

PLEASE REMIT PAYMENT TO:

Cheyenne Drilling a division of Trinidad Drilling, LP
3728 West Jones Ave.
Garden City, KS 67846

6/6/06
WLE 3043
IDC

RECEIVED
SEP 07 2006
KCC WICHITA

DRILLING, COMPLETION, & GEOLOGICAL SUMMARY

OPERATOR: Western Pacific Farms, Inc.
WELL NAME: Brown #2-02
LOCATION: 2600' FEL, 3460'FSL sec2-T29S-R32W
ELEVATIONS: GL-2905', KB-2911'
SPUD DATE: 05/12/06
DRILLING CONTRACTOR: Cheyenne Drlg., Rig #8

KCC #: 31006
API #: 15-081-21660
COUNTY: Haskell
TOTAL DEPTH: 2735'
DRILLING COMPLETED: 05/14/06
KCC #: 33375

SURFACE CASING SIZE: 8.625" WEIGHT: 24# GRADE: DEPTH: 868'

CEMENT: 475 sx of Common

CASING EQUIPMENT:

COMMENTS: Circulated cement to the pit.

PRODUCTION CASING SIZE: 5.5" WEIGHT: 15.5# GRADE: DEPTH: 2734'

1st STAGE CEMENT:

2nd STAGE CEMENT:

CASING EQUIPMENT: 10 centralizers, guide shoe w/latch-down baffle

COMMENTS: Circulated cement to the pit.

OPEN-HOLE LOGS: NONE

CASED-HOLE LOGS: G/R-CCL-NEU-CBL

SIGNIFICANT DEPTHS: (log depths measured from-GL @ 2905')


horizon	log depth	datum	remarks
T/Permian	866'	+2039	
T/Cedar Hills	1310'	+1595'	
B/Stone Corral	1848'	+1057'	
T/Hollenberg	2623'	+ 282'	
T/Herington	2657'	+ 248'	perforated 2662'-2670',4spf
T/Krider	2682'	+ 223'	perforated 2686'-2696',4spf
T/Odell	2718'	+ 187'	
Rotary total depth	2735'	+ 170'	
Log Total depth	2732'	+ 173'	cased-hole log
Casing total depth	2734'	+ 171'	log depth
Plugged-back depth	2732'	+ 173'	

PERFORATIONS: 2662'-2670', 2686'-2696'(all w/4spf)

ACID TREATMENTS: 1500 gallons 15% MCA/FE

FRACTURE TREATMENTS:

REMARKS: Initial shut-in casing pressure after completion was 244 psig. Proposed fracture treatment should utilize 70/30 quality nitrogen foam w/16,500# of 20-40 mesh sand, at 15-20 bbls/min.

prepared by: 
Ronald G. Osterbuhr
06/2006

RECEIVED

SEP 07 2006

KCC WICHITA

KCC
KAREN RITTER

We hire Cheyenne Drlg/Trinidad Drlg LLC to complete these wells turnkey. So we don't get involved in the makings of the completed well, we just pay for them. Being turnkey, they provide the mud, casing, cement, etc, which in turn means that Trinidad receives all the invoices, bills, logs, etc.

Trinidad Drlg is responsible for completing these wells in the customary manner and within the applicable State laws. My recollection is that they used Allied Cementing.

Enclosed are the geologist's reports stating the 5 ½" casing was circulated to the pit. I will attempt to contact Allied, even though Trinidad is the one who hired and paid them, and see if they can come up with any records or reports.


Preston
Western Pacific Farms, Inc.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION
WICHITA, KS

DRILLER'S LOG

WESTERN PACIFIC FARMS, INC
BROWN 2-2
SECTION 2-T29S-R32W
HASKELL COUNTY, KANSAS

COMMENCED: 05-12-06
COMPLETED: 05-14-06

SURFACE CASING: 874' OF 8 5/8" CMTD
W/475 SKS COMM + 3%CC + 1/4#/SK
FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 874
RED BED	874 - 2146
SHALE	2146 - 2735 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING



WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF MAY, 2006.



JOLENE K. RUSSELL


NOTARY PUBLIC

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION
WICHITA, KS

DRILLING, COMPLETION, & GEOLOGICAL SUMMARY

OPERATOR: Western Pacific Farms, Inc.
WELL NAME: Brown #2-02
LOCATION: 2600' FEL, 3460'FSL sec2-T29S-R32W
ELEVATIONS: GL-2905', KB-2911'
SPUD DATE: 05/12/06
DRILLING CONTRACTOR: Cheyenne Drlg., Rig #8

KCC #: 31006
API #: 15-081-21660
COUNTY: Haskell
TOTAL DEPTH: 2735'
DRILLING COMPLETED: 05/14/06
KCC #: 33375

SURFACE CASING SIZE: 8.625" **WEIGHT:** 24# **GRADE:** **DEPTH:** 868'

CEMENT: 475 sx of Common

CASING EQUIPMENT:

COMMENTS: Circulated cement to the pit.

PRODUCTION CASING SIZE: 5.5" **WEIGHT:** 15.5# **GRADE:** **DEPTH:** 2734'

1st STAGE CEMENT:

2nd STAGE CEMENT:

CASING EQUIPMENT: 10 centralizers, guide shoe w/latch-down baffle

COMMENTS: Circulated cement to the pit.

OPEN-HOLE LOGS: NONE

CASED-HOLE LOGS: G/R-CCL-NEU-CBL

SIGNIFICANT DEPTHS: (log depths measured from-GL @ 2905')

horizon	log depth	datum	remarks
T/Permian	866'	+2039	
T/Cedar Hills	1310'	+1595'	
B/Stone Corral	1848'	+1057'	
T/Hollenberg	2623'	+ 282'	
T/Herington	2657'	+ 248'	perforated 2662'-2670',4spf
T/Krider	2682'	+ 223'	perforated 2686'-2696',4spf
T/Odell	2718'	+ 187'	
Rotary total depth	2735'	+ 170'	
Log Total depth	2732'	+ 173'	cased-hole log
Casing total depth	2734'	+ 171'	log depth
Plugged-back depth	2732'	+ 173'	

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 26 2007


CONSERVATION DIVISION
 WICHITA, KS

PERFORATIONS: 2662'-2670', 2686'-2696'(all w/4spf)

ACID TREATMENTS: 1500 gallons 15% MCA/FE

FRACTURE TREATMENTS:

REMARKS: Initial shut-in casing pressure after completion was 244 psig. Proposed fracture treatment should utilize 70/30 quality nitrogen foam w/16,500# of 20-40 mesh sand, at 15-20 bbls/min.


 prepared by: **Ronald G. Osterbuhr**
 06/2006

Western Pacific Farms, Inc.

Brown #2-02

2600' FEL, 3460' FSL Sec 2-T29S-R32W

Haskell County, Kansas

API #15-081-21660

Elevations: G.L.-2905 (ref. datum), KB-2911'

Spud Date - 05/12/2006

RTD - 2735', PBD - 2732'

Surface Casing: 8.625", 24# set @ 868' w/475 sx

Production Casing: 5.5", 15.5# set @ 2732'

Perforations: 2662'-2670' (Herington), 2686'-2696' (Kridler); all w/4spf

05/11/2006 - Moved-in and rigged-up Cheyenne Drilling Rig #8. Worked on rig.

05/12/2006 - Began drilling a 12.250" hole at 11:45am. Drilled to 868' (G.L. ref) at 7:15pm. Circulated 30 minutes, and ran a wireline deviation survey (dev=1°). LDDP to run casing. Ran 8.625" casing to 868', and cemented with 475 sx of "Common". Cement circulated to the pit and plug was down at 11:30pm.

05/13/2006 - Started drilling the plug and cement at 7:30am with a 7.875" PDC bit and downhole mud motor. Ran a wireline deviation survey at 1805' (dev=1.5°). Drilled to a depth of 2735' at 10:15pm, circulated 45 minutes, and tripped out of the hole to run casing.

05/14/2006 - Ran 63 joints (2729') of new 5.500", 15.5# casing, circulated casing 30 minutes, and Allied Cementing Service cemented the casing. The plug was down and held at 5:30am, and cement circulated to the pit. Set the slips in the casing head, and RDMO Rig #8.

05/17/2006 - The Rosel Company ran a G/R-NEU-CCL-CBL log from 2732' to the surface. The cement top was at 40'.

05/19/2006 - MIRU Border-Line Well Service Rig #2, and swabbed the casing to 2400'. The Rosel Company perforated the casing from 2686'-2696' and 2662'-2670', all w/4spf. Swabbed the casing to 2710', with 400' of gas flared on the last run. Shut the well in and shut down.

05/20/2006 - The SICP was 200# at 7:5am. Opened the casing to blow down, and made 1 swab run to 2710', with no fluid recovered. Heat Waves Acid Service treated the casing with 1500 gallons of 15% FE/MCA acid, 100 ball sealers, and 64 bbls of 2% KCl flush water. Maximum treating pressure was 800#, and average treating pressure was 250# at an average rate of 7.1 bpm. The ISIP was 110#, and the SIP was a vacuum in 1 minute. Total treatment load to recover was 100 bbls. Made 15 swab runs to recover an estimated 49 bbls of fluid. Made three 30 minute swab runs to recover a total of 60' of foamy fluid. Shut the well in at 12:30pm with a swedge and valve. Total load left to recover was estimated at 50 bbls. RDMO Rig #2. SICP was 182# at 1:45pm, and was 244# at 4:30pm.



Ron Osterbuhr
06/2006

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION
WICHITA, KS