

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, L.L.C.
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling
License: 33557

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 14, 2006</u>	<u>July 17, 2006</u>	<u>July 18, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23099-00-00
County: Johnson
NWSE - NW - NW - Sec. 9 Twp. 14 S. R. 22 East West
825 feet from S / (circle one) Line of Section
825 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weidemier Well #: 12
Field Name: South Kill Creek
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 862 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 860 w/ 97 ^{sx cmt.}
Alt 2 - Dg - 11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: September 11, 2006
Subscribed and sworn to before me this 11th day of September,
2006.
Notary Public: Mary L. Weber Mary L. Weber

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

Date Commission Expires: May 22, 2008
MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

Operator Name: Haas Petroleum, L.L.C. Lease Name: Weidemier Well #: 12
 Sec. 9 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		7		22		97	
prod		2 7/8		860			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10 Perforation @ 814.5' TO 828'		

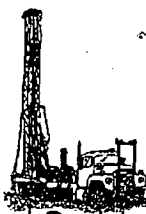
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

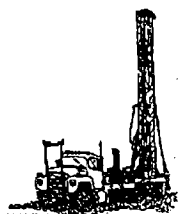
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License # : 33640		API : 091-23099-0000	
Operator : Haas Petroleum, LLC		Lease Name : Weidemeir	
Address : 800 W. 47 th St. KCMO, 64112		Well # : 12	
Phone # : 816.531.5922		Spud Date : 07.14.06 Completed : 07.17.06	
Contractor License # : 32079		Location : NW/4 NW/4 of 9.14.22E	
T.D. : 862	T.D. of Pipe : 860	825	Ft from N Line
Surface Pipe Size : 7"	Depth : 22'	825	Ft from W Line
Kind of Well (Oil, Gas, Water, Dry) : Oil		County : Johnson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil & Clay	0	8	147	Big Shale	355	502
11	Lime	8	19	3	Slate	502	505
7	Shale	19	26	26	Shale	505	531
2	Coal	26	28	7	Lime	513	538
2	Shale	28	30	8	Shale	538	546
8	Lime	30	38	1	Lime	546	547
10	Shale	38	48	5	Shale	547	552
15	Lime	48	63	9	Broken Lime	552	561
18	Shale	63	81	13	Shale	561	574
72	Lime	81	153	3	Lime	574	577
41	Shale	153	194	3	Black Shale	577	580
11	Lime	194	205	15	Lime	580	595
20	Shale	205	225	4	Shale	595	599
3	Lime	225	228	6	Red Shale	599	605
7	Shale	228	235	13	Shale	605	618
7	Lime	235	242	3	Lime	618	621
25	Shale	242	267	2	Shale	621	623
3	Lime	267	270	2	Lime	623	625
6	Shale	270	276	58	Sandy Shale	625	683
18	Lime	276	294	4	Lime	683	687
16	Shale	294	310	10	Sandy Shale	687	697
2	Coal	310	312	3	Soft Lime	697	700
3	Shale	312	315	48	Sandy Shale	700	748
25	Lime	315	340	14	Sandy Lime	748	762
3	Coal	340	343	52	Shale	762	814
12	Lime	343	355	3	Lime Cap	814	817

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 207097

Invoice Date: 07/20/2006 Terms:

Page 1

HAAS, MARK
800 W. 47TH ST. SUITE 409
KANSAS CITY MO 64112
(913)402-0998

WEIDEMIER 12
8-14-22
8748
07/18/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	97.00	8.8500	858.45
1118B	PREMIUM GEL / BENTONITE	400.00	.1400	56.00
1205	SUPERSWEET (XC-102)	1.00	25.3500	25.35
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	275.00	275.00
368 CEMENT PUMP	1.00	800.00	800.00
368 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.15	110.25
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00

1993

s:	959.80	Freight:	.00	Tax:	61.42	AR	2431.47
:	.00	Misc:	.00	Total:	2431.47		
:	.00	Supplies:	.00	Change:	.00		

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SEP 27 2006

Date

KCC WICHITA

005	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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