

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5042
Name: Edmiston Oil Company, Inc.
Address: 125 N Market, Suite 1130
City/State/Zip: Wichita, KS 67202
Purchaser: West Wichita
Operator Contact Person: Jon M. Callen
Phone: (316) 265-5241
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Max Lovely

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 12 2006

CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
6-15-2006 6-23-2006 7-24-2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22042-0000
County: Kingman
_____S/2 / S/2 / SW/4 Sec. 24 Twp. 29 S. R. 9 East West
330 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller Well #: 4
Field Name: Willowdale SE
Producing Formation: Mississippi
Elevation: Ground: 1673 Kelly Bushing: 1678
Total Depth: 4332 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ ^{sq cmt.} 1441 - Dg - 11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 160 bbls
Dewatering method used Vacuum out free water, evaporate remaining
Location of fluid disposal if hauled offsite: _____
Operator Name: Hart Energies, LLC
Lease Name: Marilyne SWD License No.: 32798
Quarter _____ Sec. 2 Twp. 31 S. R. 10 East West
County: Barber Docket No.: D-28465

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: September 12, 2006
Subscribed and sworn to before me this 12th day of September,
20 06.
Notary Public: [Signature]
Date Commission Expires: 2/19/09

TRUDY BOYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/19/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name: Edmiston Oil Company, Inc. Lease Name: Miller Well #: 4
Sec. 24 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Gamma Ray Correlation Log
Dual Induction Log
Dual Compensated Porosity Log
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Lansing 3557 -1877
Stark 3926 -2246
Swope 3933 -2253
Hush 3962 -2282
Hertha 3967 -2288
Cherokee 4160 -2482
Miss Chert 4239 -2561

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

SEP 12 2006

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

#149

7/24

Invoice Number: 103160

Invoice Date: 06/29/06

Sold Edmiston Oil Co., Inc.
To: P. O. Box 232
Great Bend, KS
67530

Cust I.D.....: Edmi
P.O. Number...: Miller #4
P.O. Date.....: 06/29/06

Due Date.: 07/29/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	10.6500	1118.25	T
Pozmix	70.00	SKS	5.8000	406.00	T
Gel	3.00	SKS	16.6500	49.95	T
Mud Clean	500.00	GAL	1.0000	500.00	T
ClaPro	10.00	GAL	25.0000	250.00	T
Sugar	50.00	LBS	1.0000	50.00	T
Salt	19.00	SKS	9.6000	182.40	T
KolSeal	875.00	LBS	0.7000	612.50	T
Handling	215.00	SKS	1.9000	408.50	E
Mileage	35.00	MILE	17.2000	602.00	E
215 sks @>08 per sk per mi					
Long String	1.00	JOB	1675.0000	1675.00	E
Mileage pmp trk	35.00	MILE	5.0000	175.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TRP	1.00	EACH	65.0000	65.00	T
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	250.0000	250.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 660.46
ONLY if paid within 30 days from Invoice Date

Subtotal: 6604.60
Tax.....: 193.14
Payments: 0.00
Total....: 6797.74

- 660.46
6137.28

Dale May

5030-529-5475-04
CEMENT FOR 5.5" CASING #4

JUL - 5 2006

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

#149
7/24

* INVOICE *

Invoice Number: 102990

Invoice Date: 06/27/06

Sold Edmiston Oil Co., Inc.
To: P. O. Box 232
Great Bend, KS
67530

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2006

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Edmi
P.O. Number...: Miller #4
P.O. Date.....: 06/27/06

Due Date.: 07/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	10.6500	1917.00	T
ozmix	120.00	SKS	5.8000	696.00	T
el	5.00	SKS	16.6500	83.25	T
chloride	10.00	SKS	46.6000	466.00	T
handling	315.00	SKS	1.9000	598.50	E
ileage	35.00	MILE	25.2000	882.00	E
315 sks @.08 per sk per mi					
urface	1.00	JOB	815.0000	815.00	E
xtra Footage	6.00	PER	0.6500	3.90	E
ileage pmp trk	35.00	MILE	5.0000	175.00	E
ead Rental	1.00	PER	100.0000	100.00	E
affle Plate	1.00	EACH	45.0000	45.00	T
RP	1.00	EACH	100.0000	100.00	T
askets	2.00	EACH	180.0000	360.00	T

1 Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
Account CURRENT take Discount of \$ 624.16
ILY if paid within 30 days from Invoice Date

Subtotal: 6241.65
Tax.....: 194.36
Payments: 0.00
Total....: 6436.01
624.16
5811.85 ✓

Dale May

5030-529-5475-04
CEMENT FOR SURFACE CSG #4

JUN 29 2006

PAID \$ _____
Date _____
Check # _____
Mailed _____