

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
 Name: R&B Oil & Gas  
 Address: PO Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7251  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>07-24-06</u>	<u>08-01-06</u>	<u>8-19-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date


API No. 15 - 095-22048-0000  
 County: Kingman County, Kansas  
NW SW NW Sec. 22 Twp. 30 S. R. 9  East  West  
1650 feet from S /  (circle one) Line of Section  
330 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Swingle A Well #: 1  
 Field Name: Spivey-Grabs  
 Producing Formation: Mississippi  
 Elevation: Ground: 1633' Kelly Bushing: 1641'  
 Total Depth: 4450' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 266 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 PA-Dlg-11-25-08

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume: 400 bbls  
 Dewatering method used Hauled Off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Jody Oil & Gas Corp  
 Lease Name: Sanders 3A License No.: 3282  
 Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
 County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: President Date: 9-25-06  
 Subscribed and sworn to before me this 26<sup>th</sup> day of September,  
2006.  
 Notary Public: Jane Swingle  
 Date Commission Expires: 1-6-07

 **JANE SWINGLE**  
 Notary Public - State of Kansas  
 My Appt. Exp. 1-6-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 SEP 27 2006  
 KCC WICHITA

ORIGINAL

Operator Name: R&B Oil & Gas Lease Name: Swingle "A" Well #: 1  
Sec. 22 Twp. 30 S. R. 9  East  West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4282 (-2641)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
	Dual Compensated Porosity		
	Dual Induction		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	22.5#	266'	60/40 Poz	265	2%gel
Production	7-7/8"	5-1/2"	14#	4447'	60/40 ASC	25# 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4284 - 4326	2100 gal 10% NEFF Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

# ALLIED CEMENTING CO., INC. 23254

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*MEDICINE LODGE*

DATE <i>7-24-06</i>	SEC. <i>22</i>	TWP. <i>30S</i>	RANGE <i>09 W</i>	CALLED OUT <i>11:00 am</i>	ON LOCATION <i>12:30 pm</i>	JOB START <i>4:45 pm</i>	JOB FINISH <i>3:30 pm</i>
LEASE <i>SWINGLES</i>		WELL # <i>A #1</i>	LOCATION <i>ZENDA, KS, 1 WEST, 1 1/2 SOUTH,</i>			COJNTY <i>KINGMAN</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			EAST INTO				

CONTRACTOR *DUKE #2*

TYPE OF JOB *SURFACE CASING*

HOLE SIZE *12 1/4"* T.D. *267'*

CASING SIZE *8 5/8"* DEPTH *267'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *4 1/2"* DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *250* MINIMUM *100*

MEAS. LINE \_\_\_\_\_ SHOE JOINT *15'*

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *16 bbl. FRESH WATER*

OWNER *RJA OIL & GAS*

CEMENT

AMOUNT ORDERED *300.5x 60:40:2 (used)*

*265.5x 60:40:2*

EQUIPMENT

PUMP TRUCK CEMENTER *BILL M.*

# *360* HELPER *DWAYNE W.*

BULK TRUCK

# *364* DRIVER *LARRY F.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<i>159 A</i>	@	<i>10.65</i>	<i>1693.35</i>
POZMIX	<i>106</i>	@	<i>5.80</i>	<i>614.80</i>
GEL	<i>5</i>	@	<i>16.65</i>	<i>83.25</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>30.5</i>	@	<i>1.90</i>	<i>579.50</i>
MILEAGE	<i>30 x 30.5 x .08</i>			<i>732.00</i>
TOTAL				<i>3702.90</i>

REMARKS:

*APC ON BOTTOM, BREAK CIRCULATION, PUMP  
PRE-FLUSH, PUMP 265.5x 60:40:2, STOP  
PUMPS, RELEASE PLUG, START DISPLACE-  
MENT, SEE LIST, DISPLACED WITH 16  
bbl. FRESH WATER, STOP PUMP, SHUT-  
IN, CIRCULATED CEMENT.*

SERVICE

DEPTH OF JOB	<i>267'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>30</i>	@	<i>5.00</i>	<i>150.00</i>
MANIFOLD <i>HEAD RENT</i>		@	<i>100.00</i>	<i>100.00</i>
		@		
		@		

TOTAL *1065.00*

CHARGE TO: *RJA OIL & GAS*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>8 5/8" WOODEN PLUG</i>	<i>1</i>	@	<i>60.00</i>	<i>60.00</i>
		@		
		@		
		@		

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL *60.00*

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *John Amaro*

JOHN AMAROSTER  
PRINTED NAME

RECEIVED  
SEP 27 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

23931

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge*

DATE <u>7-27-06</u>	SEC. <u>22</u>	TWP. <u>30s</u>	RANGE <u>9W</u>	CALLED OUT <u>11:00 P.m.</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>3:45 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Swingle</u>	WELL # <u>A-1</u>	LOCATION <u>Zenda, KS. West</u>			COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 South East into</u>					

CONTRACTOR <u>Duke #2</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>plug loss circulation</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>8 7/8</u>	DEPTH <u>267'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>100</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>15 1/2 Bbls Freshwater</u>	
EQUIPMENT	
PUMP TRUCK # <u>414-302</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>364</u>	HELPER <u>Jennis Lushbery</u>
BULK TRUCK #	DRIVER <u>Breg Brice</u>
BULK TRUCK #	DRIVER

AMOUNT ORDERED	
<u>100 sx Class C + 4% byp-seal 1 1/2 Gal</u>	
<u>2 1/2 cc 8" Kolseal + 1/2" Flo-seal</u>	
COMMON <u>Class C 100 sx @ 14.70</u>	<u>1470.00</u>
POZMIX @	
GEL <u>1 sx @ 16.65</u>	<u>16.65</u>
CHLORIDE <u>2 sx @ 46.60</u>	<u>93.20</u>
ASC @	
<u>Byp-seal 4 sx @ 23.35</u>	<u>93.40</u>
<u>Kolseal 800 # @ .70</u>	<u>560.00</u>
<u>Flo-seal 50 # @ 2.00</u>	<u>100.00</u>
HANDLING <u>1.25 @ 1.90</u>	<u>237.50</u>
MILEAGE <u>30 x 125 x .08</u>	<u>300.00</u>
TOTAL	<u>2870.75</u>

REMARKS:

*loss circulation - 1879' Drill Pipe 1918" Mix + pump  
100 sx Class C + Additives. Displace cement to  
1450' w/ 15 1/2 Bbls water. Stand back all drill  
pipe. wait 4 hours + head hole.  
Tag cement 1820'. wait 3 hours then  
Drill out cement plug with full returns  
  
Release from location*

SERVICE

DEPTH OF JOB <u>1918'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>30 @ 5.00</u>	<u>150.00</u>
MANIFOLD @	
<u>Additional hours 4 @ 200.00</u>	<u>800.00</u>

CHARGE TO: R+B Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1765.00

PLUG & FLOAT EQUIPMENT

@	
@	
@	
@	

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~1765.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

TIM PIERCE

PRINTED NAME

RECEIVED  
SEP 27 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 22747

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>8-2-06</u>	SEC. <u>22</u>	TWP. <u>30S</u>	RANGE <u>09W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Swingle</u>		WELL # <u>A-1</u>	LOCATION <u>Zenda 1W 1/4 S</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		F/I INTO					

CONTRACTOR Duke #2  
 TYPE OF JOB Long string  
 HOLE SIZE 7 7/8 I.D. 4450  
 CASING SIZE 5 1/2 DEPTH 4439  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 4450  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 500 PSI MINIMUM 100 PSI  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 33 FT  
 CEMENT LEFT IN CSG. 33 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Kcl water 106 BBLs  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER David W.  
 # 372 HELPER Darin F.  
 BULK TRUCK \_\_\_\_\_  
 # 389 DRIVER Clint W.  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER R+B Oil & Gas  
 CEMENT  
 AMOUNT ORDERED 505x 60:40:6+4%  
SMS 125sx ASC + 5 # Kcl-seal  
+ 7% Gas Block + DeFoamer 14gal  
Kcl 500gals. Mud clean  
 COMMON 30 A @ 10.65 319.50  
 POZMIX 20 @ 5.80 116.00  
 GEL 3 @ 16.65 49.95  
 CHLORIDE @ \_\_\_\_\_  
 ASC 125 A @ 13.10 1637.50  
Mud Clean 500 gl. @ 1.00 500.00  
Sodium Metasilicate 17 # @ 1.95 33.15  
Kcl Seal 625 # @ .70 437.50  
Gas Block 82 # @ 8.90 729.80  
DeFoamer 18 # @ 7.20 129.60  
Cl Pro 14 gl @ 25.00 350.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 215 @ 1.90 408.50  
 MILEAGE 30 x 215 x .09 580.50  
 TOTAL 5292.00

REMARKS:

Pipe on Bottom Break Cite Pump  
 20 BBLs Kcl water 3 Fresh 12 Mud Clean  
 3 Fresh water Plug Reat + Mouse w/ 25'  
 60:40:10+4% SMS Pump 255x 60:40:10+4%  
 SMS + 125sx ASC + 5 # Kcl-seal + 7% Gas Block  
 + DeFoamer. Shut Down wash pump lines.  
 Displace w/ kcl water slow Rate Pump Plug float  
 ditch hold wash up Rig Down.

SERVICE

DEPTH OF JOB 4452'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1675.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 30 @ 6.00 180.00  
 MANIFOLD Head Reat @ 100.00 100.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: R+B Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1955.00

5 1/2" PLUG & FLOAT EQUIPMENT

1- Guide Shoe @ 160.00 160.00  
 1- AFU Insert @ 250.00 250.00  
 6- Turbolizers @ 60.00 360.00  
 1- Rubber Plug @ 65.00 65.00  
 @ \_\_\_\_\_

ANY APPLICABLE TAX  
 WILL BE CHARGED UPON INVOICING TOTAL 835.00

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

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SIGNATURE X Tim Pierce

X TIM PIERCE  
 PRINTED NAME

RECEIVED  
 SEP 27 2006  
 KCC WICHITA